

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078763
2. Name of Operator WPX Energy Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 725' FSL & 1210' FEL SEC 6 31N 5W 373' FSL & 292' FWL SEC 5 31N 5W		8. Well Name and No. Rosa Unit #41B
		9. API Well No. 30-039-27014
		10. Field and Pool or Exploratory Area Blanco MV / Basin DK
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PACKER
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	REMOVAL/COMMINGLE

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

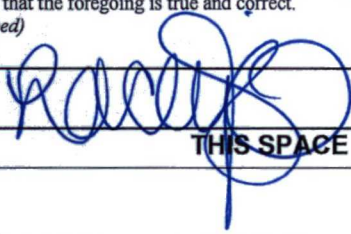
8/31/16-MIRU

MU sub into MV seal sub, TOOHD 2-1/16" SS, 199 jts, SN, 1 jt, orange peel perf sub, plunger hung up in jt above SN, bumper spring in SN, pin ends pitted, no signs of scale. MU pup jt into DK seal sub, work pipe, pipe stuck, SIW SDFN

9/2/16-Current depth 1423', continue PU 2-3/8" tbg & TIH w/ fishing BHA, Overshot @ 4668', swap out tbg floats, Continue PU 2-3/8" 4.7# L80 eue tbg & TIH w/ fishing BHA Tag FT @ 6598.61', rotate down on to fish (2-1/16" OD tbg) begin jarring up on fish 22k, TOOHD stand back tbg & DC's, jarred 7.17' long cut off piece of 2-1/16" tbg from top of seal assy, @ 6605.78, TIH w/ 4-3/4" OD x 3-1/2" ID shoe, top sub, XO, 3-1/8" jars, 8 - 3-1/8" DC's, XO (BHA 264.15 long) & 2-3/8" tbg, shoe @ 5453' (144' above MV perfs), SIW, SD

9/3/16-9/5/16- SD

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.		OCT 03 2016
Name (Printed/Typed) Lacey Granillo	Title Permitting Tech III	
Signature 	Date 9/27/16	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 28 2016

FARMINGTON FIELD OFFICE
BY: William Tambekou

9/6/16-Current depth 5453', continue TIH to 6598', RU 2.5 power swivel, change out stripping rubber, Establish circ w/ air mist @ 14 bph, 700 psi. Tag @ 6603', free torque 1500 psi, rotate & circ down to 6610', tbg pressure to 1600 psi, torque 1500 psi, PU pressure drop to 700 psi & lost ret's, got returns back & tag again with same results, appears that seal assy is not landed all the way and fish neck is going up inside bottom of top sub causing us to pressure up (shoe length 4.06', fish neck length is 2.25" long) estimated FT @ 6606. Bypass air, kill tbg, TOOH with milling assy, note: shoe indicates we were over fish, top sub indicates fish rubbing in bottom of top sub 2.5" OD, TIH

9/7/16-9/15/16- Jar & Fish, Cont to circ, and jar on fish

9/16/16-Current depth 5500', continue TIH w/ pkr. Set FB tension pkr @ 6470' ,RU pumping T w/ pressure guage, vlv & kelly hose to tbg. Antelope pressure test 5.5" csg f/ 6470' to RBP @ 8258' to 540 psi & chart for 30 min, final pressure 515 psi, good test. TOOH w/ pkr. TIH w/ retrieving head to 5500'. SD

9/17/16-9/18/16- SD for weekend

9/19/16- Current depth 5500', continue TIH w/ pkr, tag 8180'. LD jt, PU PS & MU jt, est circ w/ air & 8 bph mist. Circ w/ air/mist, retrieving head @ 8184'. cont , circ w/ air mist, ret's 1/4 cup of sand, pump sweeps, retrieving head @ 8187'. Bypass air, pump 35 bbls prod water, set down on plug at 8191', didn't feel equalizing sleeve shift, waited 5 min PU 10', small bobble at 48K, slack back down & tag in same spot, repeat process w/same results, notify office.

Notified Brandon (OCD). TOOH, SIW, recovered inner mandrel, left gauge ring, element madrell w/ elements & rings, lower gauge ring, upper cone, slip housing w/ slips, lower cone

9/20/16- MU BHA as follows, spear w/ 3.198 grpl, XO, bit sub w/ float, 3-1/18" bumper sub, jars, 6 - 3/18" DC's, intensifier, XO to 2-3/8" tbg, total length of BHA = 213.83, TIH w/ tbg. 247 jts plus BHA in hole, up wght 48K, down wght 30K, PU jt #247, tag 26' in at 8191', set down 5k to engage spear, didn't see any pick up, travel back down 6' past original tag depth at 8191', PU jt #248, travel down 8' & tag, PU 38' plus, travel down to 8229', total of 38' past original tag depth. TOOH, **recovered fish (body of plug)** TIH w/ DC's, TOOH LD DC's. TIH w/ 2-3/8" 4.7# L80 prod tbg (rabbit tbg on TIH). MU tbg hgr, **land 2-3/8" 4.7# L80 eue tbg** as follows top down: KB 12', Tubing hanger Depth 13', 257 jts 2-3/8" tbg Depth 8319.33', 1.78 SN Depth 8320.43', 1 jt 2 3/8" tbg Depth 8352.76', 1/2 mule shoe Depth 8353.16'. RDMO

NOTE: Will file commingle info on delivery sundry

**ROSA UNIT #41B
BLANCO MV/BASIN DK**

Surface Location:

725' FSL and 1210' FEL
SE/4 SE/4 Sec 06(P), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

373' FSL and 292' FWL
SW/4 SW/4 Sec 05(M), T31N, R5W
Rio Arriba, NM

Elevation: 6416' GR
API # 30-039-27014

Spud: 08/15/02

Completed: 10/09/02

1st Delivery: 12/6/02

Commingle: 9/21/16

10 jts 10-3/4", 40.5#, K-55, ST&C @
287'. Cemented with 235 sx cmt

98 jts 7-5/8", 26.4#, K-55, ST&C @ 4330'.
Float @ 4284'. Cemented with 1015 sx cmt

Description	OD	ID	Length	Depth
KB			12	
Tubing Hanger	7-1/16	1.995	1	13
257 jts 2-3/8" tbg	2.375	1.995	8306.33	8319.33
1.78 SN	2.375	1.78	1.1	8320.43
1 jt 2-3/8" tbg	2.375	1.995	32.33	8352.76
1/2 mule shoe	3.063		0.4	8353.16

Top	MD Depth
Pictured Cliffs	3512'
Lewis	3908'
Cliffhouse Ss.	5824'
Menefee	5892'
Point Lookout	6092'
Mancos	8133'
Dakota	8314'

Stimulation:

Cliffhouse/Menefee: 5649' - 6071' (31, 0.38" holes) Frac with 78,969# 20/40 sand in 1884 bbls slick water.

Point Lookout: 6094' - 6425' (26, 0.38" holes) Frac with 81,371# 20/40 sand in 1904 bbls fluid.

Dakota: 8316' - 8423' (19, 0.42" holes) Frac with 84,460# 20/40 Ottawa sand & 5050# 14/30 Flex sand MSE in 1331 bbls fluid.

190 jts 5-1/2", 17#, N-80
LT&C csg. Landed @
8481'. Float collar @
8457'. Marker jts @
7985' & 4938'.
Cemented with 265 sx
cmt

PBTD @ 8457' MD
TD @ 8484' MD

Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 40.5#	235 sx	332 cu. ft.	Surface
9-7/8"	7-5/8", 26.4#	1015 sx	1864 cu. ft.	Surface
6-3/4"	5-1/2", 17#	265 sx	608 cu. ft.	4320'

BS 9/21/16 Packer Failure isolating
DK and MV Production

WPK ROSAMAR #41B
Class WARD
040512
09/16/16
5005 Sanchez
44 Latitude
7000 1994
92.61
5/9857

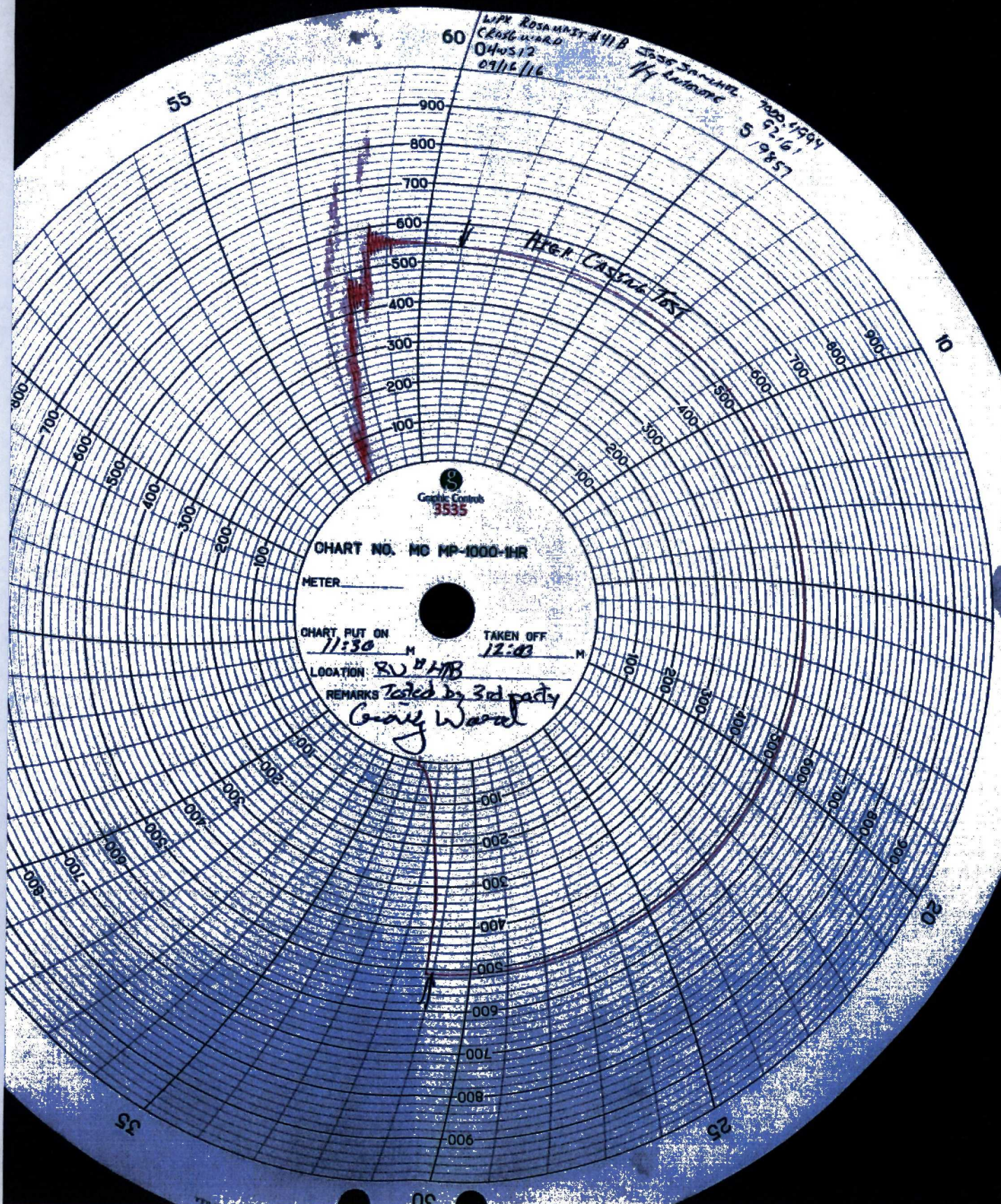


CHART NO. MC MP-1000-IHR

METER _____

CHART PUT ON
11:30 M

TAKEN OFF
12:03 M

LOCATION RV #41B

REMARKS Toted by 3rd party
Craig Warral