

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MEXICO FEDERAL B 1A
2. Name of Operator FOUR STAR OIL GAS COMPANY		9. API Well No. 30-045-22574-00-D1
Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM		
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-1941	10. Field and Pool, or Exploratory AZTEC FRUITLAND SAND AZTEC PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T28N R10W SWSW 1180FSL 0840FWL 36.672607 N Lat, 107.906509 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL IS NO LONGER ECONOMIC TO OPERATE, THEREFORE THE DECISION WAS MADE TO PA THE WELL AND RECLAIM THE SITE.

Rig up rig  
Install and test BOP  
Trip out with 1" tubing string (short string)  
Release 2-3/8" tubing string (long string) from packer at 1837' and trip out string  
Run gauge ring or mill to ~1830'  
Run cement bond log from ~1830' to surface and consult with regulatory agencies as needed to modify any of the following cementing plan to meet regulations  
Plug #1 (Pictured cliffs interval, 1830'-1795'. RIH and set CIBP at 1830'. Dump bail 4 sx cement on top of CIBP.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #350983 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 09/15/2016 (16JWS0246SE)</b>	
Name (Printed/Typed) SIMON MARTIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 09/13/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>JACK SAVAGE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/15/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

5

**Additional data for EC transaction #350983 that would not fit on the form**

**32. Additional remarks, continued**

RIH and set CR at 1636'

Pressure test tubing and casing.

If casing test fails, locate leak, consult regulatory agencies and spot or tag additional plugs as required

Plug #2 (Fruitland Coal perforations and formation top, 1636'-1536': Spot balanced plug (~17 sx class B) above CR at 1636' to isolate Fruitland Coal perforations and formation top.

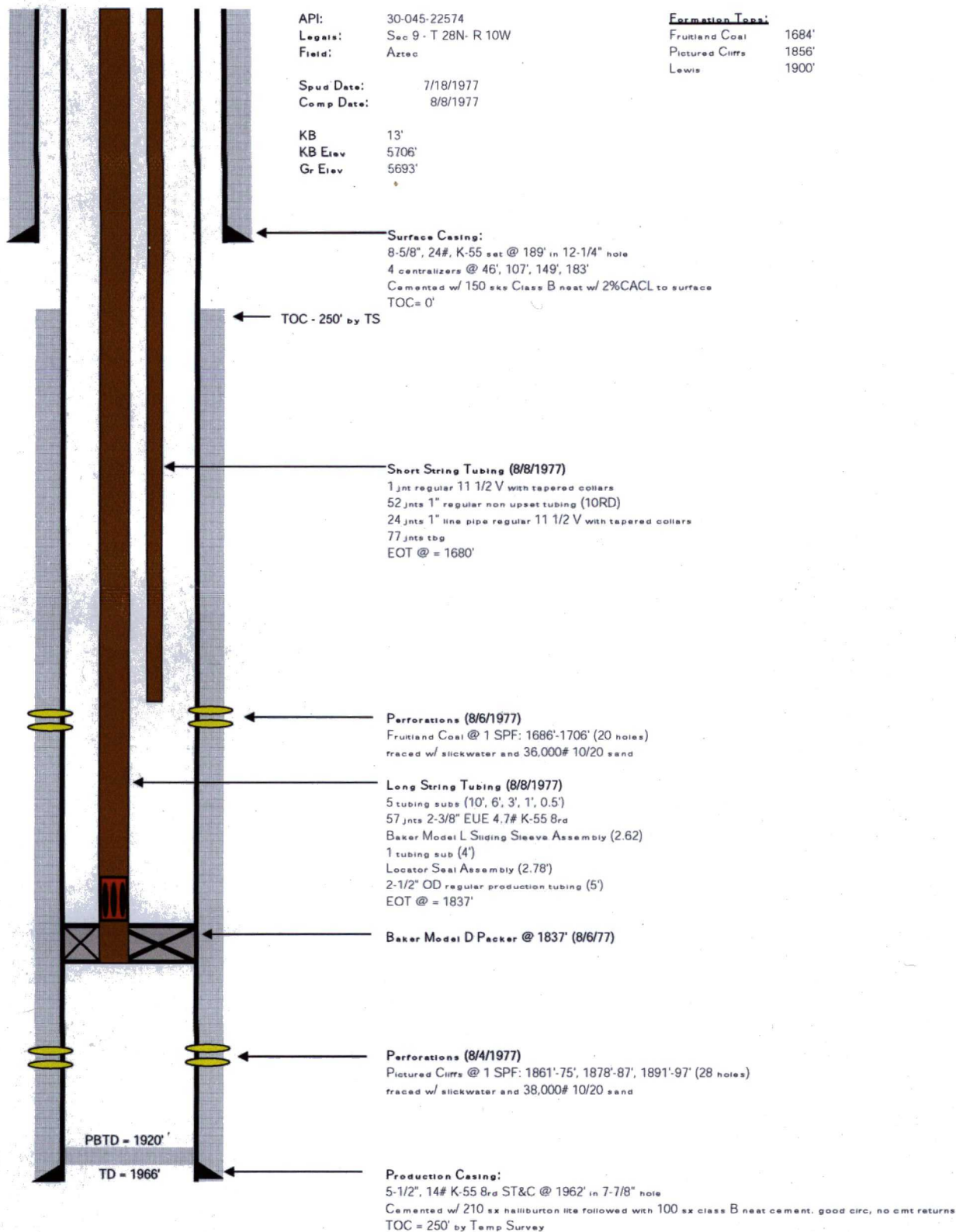
Plug #3 (Kirtland and Ojo Alamo tops, 1004'-741': Spot balanced cement plug (~36sx class B) inside casing across Kirtland and Ojo Alamo tops.

Plug #4 (8-5/8" surface casing shoe, 239'-Surface): Perforate 3 squeeze holes at 239'. Establish circulation out bradenhead annulus and circulate clean. Pump cement down 5.5" casing and circulate to surface out bradenhead. Fill annular volume. Wait on cement.

Cutoff wellhead, top off annuli with cement, install dry hole marker, clean location, and reclaim surface according to approved reclamation plan



**Mexico Federal B1A**  
**San Juan County, New Mexico**  
**Current Wellbore Schematic as of 04-12-2016**

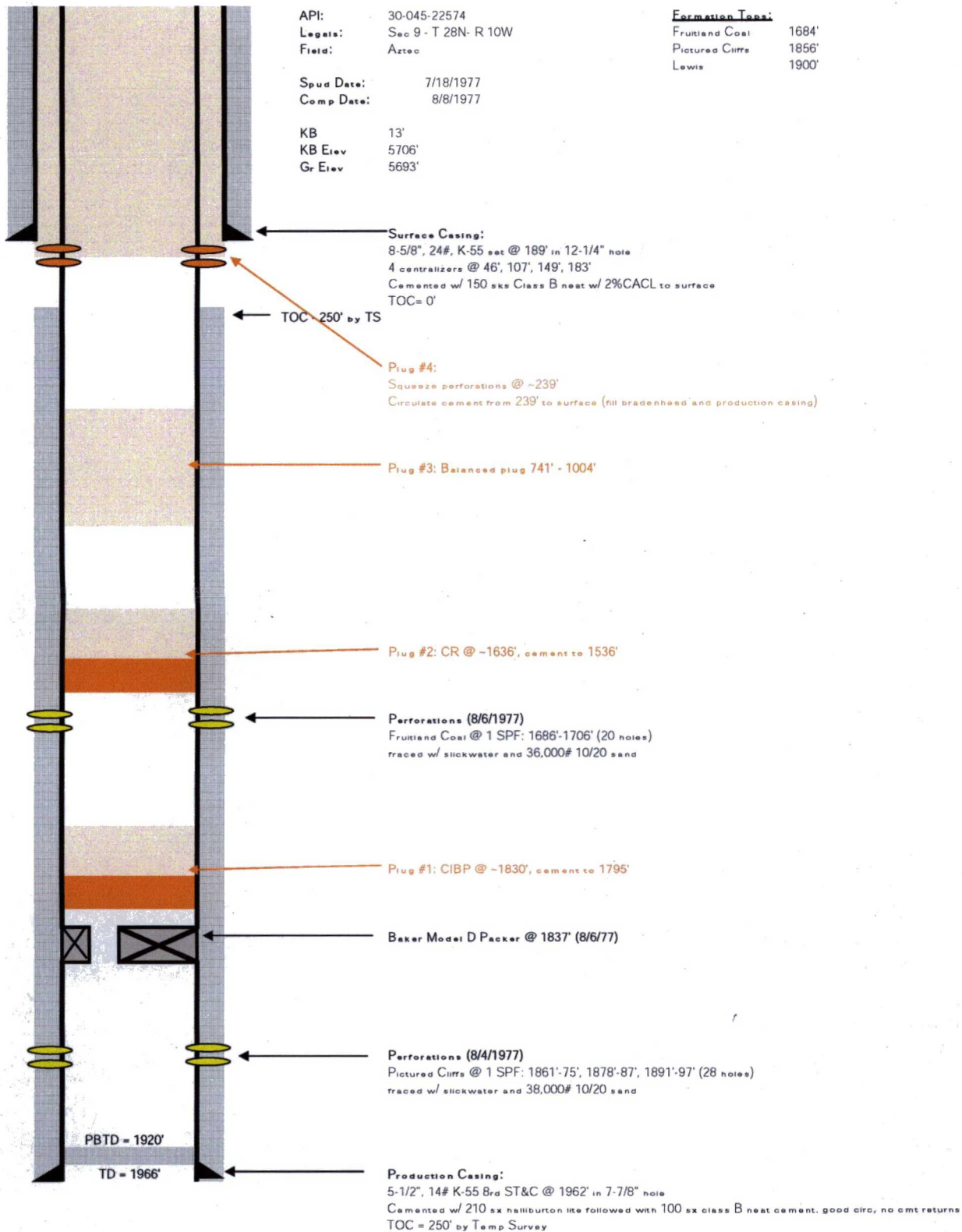


Prepared by: Simon Martin  
Date: 04/12/2016

Updated by:  
Date:



**Mexico Federal B1A**  
**San Juan County, New Mexico**  
**Proposed Wellbore Schematic**



Prepared by: Simon Martin  
Date: 04/12/2016

Updated by:  
Date:

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Mexico Federal B #1 A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set Plug #2 (1599-1499) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1549 ft.
- b) Set Plug #3 (900-646) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 850 ft. BLM picks top of Ojo Alamo at 696 ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: [jwsavage@blm.gov](mailto:jwsavage@blm.gov) [Brandon.Powell@state.nm.us](mailto:Brandon.Powell@state.nm.us)

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.