| (August 2007) | UNITED STATES DEPARTMENT OF THE INTERIOR | | | | FORM APPROVED OMB NO. 1004-0135 | | |
|---|---|---|---|---|--|---|---|
| BUREAU OF LAND MANAGEMENT | | | | | | 5. Lease Serial No. | July 31, 2010 |
| SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p | | | | ELLS -enter an | · · · | 6. If Indian, Allottee of | Tribo Nomo |
| abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 6. If Indian, Allouee of | | |
| SUBM | IIT IN TRII | PLICATE - Other instruc | ctions on rev | erse side. | | 7. If Unit or CA/Agree | ment, Name and/or No |
| 1. Type of Well Oil Well State Gas Well Other | | | | | | 8. Well Name and No. FEDERAL 3 | t the |
| 2. Name of Operator ANDERSON OIL LIMITED Contact: E-Mail: aliph.reena@duganproduct | | | | | | 9. API Well No. 30-045-23620-0 | 0-S1 |
| 3a. Address 5005 WOODWAY D HOUSTON, TX 770 | 3b. Phone No. (include area code) Ph: 505-325-1821 | | | 10. Field and Pool, or Exploratory BASIN DAKOTA | | | |
| | | , R., M., or Survey Description | l | | · · . · | 11. County or Parish, a | and State |
| Sec 30 T31N R13W SWSW 1190FSL 0714FWL 36.866867 N Lat, 108.247772 W Lon | | | | | | SAN JUAN COUNTY, NM | |
| 12. CHE | ECK APPR | OPRIATE BOX(ES) TO | D INDICATE | NATURE OF | NOTICE, R | EPORT, OR OTHEI | R DATA |
| TYPE OF SUBMISS | SIOŅ | | | TYPE OF ACTION | | | |
| □ Notice of Intent | | | 🗖 Dee | pen | Product | tion (Start/Resume) | UWater Shut-Of |
| . — | | Alter Casing | 🗖 Frac | cture Treat | Reclam | ation | Well Integrity |
| Subsequent Report | | 🔀 Casing Repair | | v Construction | | | Other |
| Final Abandonment | t Notice | Change Plans Convert to Injection | 🖸 Plug | g and Abandon | Tempor Water I | rarily Abandon | |
| testing has been complet determined that the site i | ted. Final Ab is ready for fi | operations. If the operation re andonment Notices shall be fil nal inspection.) | sults in a multipl ed only after all | le completion or rec requirements, inclu | completion in a f ding reclamation | n, have been completed, a | 0-4 shall be filed once |
| testing has been complet determined that the site i Set 4-1/2" retrievabl Submit to BLM/OCE packer b/w 1258'-17 | ted. Final Ab is ready for fi le bridge pl D. Casing 773' & 1800 | operations. If the operation re andonment Notices shall be fil | sults in a multipl ed only after all Ran <u>CBL-GF</u> hold. Isolate ire loss, 200 r | e completion or rec requirements, inclu <u>R-CCL</u> log from casing damage psi/min. Set 4-1 | ompletion in a ding reclamation 6145' to surfa with BP and | new interval, a Form 3160 n, have been completed, a | 0-4 shall be filed once |
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