

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM33015
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: MICHAEL T HANSON Email: mhanson@cog-fmn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	8. Well Name and No. JEFF 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R12W SWSW 790FSL 790FWL 36.483115 N Lat, 108.087299 W Lon		9. API Well No. 30-045-29813-00-S1
		10. Field and Pool, or Exploratory GALLEGOS FRUITLAND SAND PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas proposes to P&A this well per the attached procedure, Reclamation Plan and Field Sketch.

Notify NMOCD 24 hrs  
prior to beginning  
operations

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS**

OIL CONS. DIV DIST. 3

SEP 28 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #352239 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 09/23/2016 (16JWS0248SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 09/22/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 09/23/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

# Coleman Oil & Gas, Inc.

## **Final P&A Procedure** **Basin Fruitland Coal Formation**

Tuesday, May 31, 2016

<b>Well:</b>	<b>Jeff #1</b>	<b>Field:</b> S. Gallegos Fruitland Sand PC
<b>SL Location:</b>	790' FSL & 790' FWL (SWSW) Sec 14, T26N, R12W, NMPM San Juan County, New Mexico	<b>Elevation:</b> 6227' RKB 6222' GL
		<b>Lease:</b> NM 33015
		<b>API#:</b> 30-045-29813

Pictured Cliffs: 1389-1394, Producing.  
Original PBTD at 1488 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.  
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. Rig up cementing equipment and fill 4 ½" casing with cement.
7. Cut off well head and top off casing and annulus as necessary with cement.
8. Install dry hole marker, remove production equipment and reclaim location.

**NOTE:** Surface and Production Casing was cemented to surface, see the attached formation tops reported on completion report, wellbore schematic and cement bond log.

**COLEMAN OIL GAS, INC.  
JEFF #1 PRODUCING**

**SURFACE CASING**

**7" 20# J-55 LT&C @ 129.80 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX  
CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING**

**PRODUCTION CASING**

**4-1/2" 10.50# J-55 LT&C @ 1510.80 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 75 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING**

**TUBING STRING**

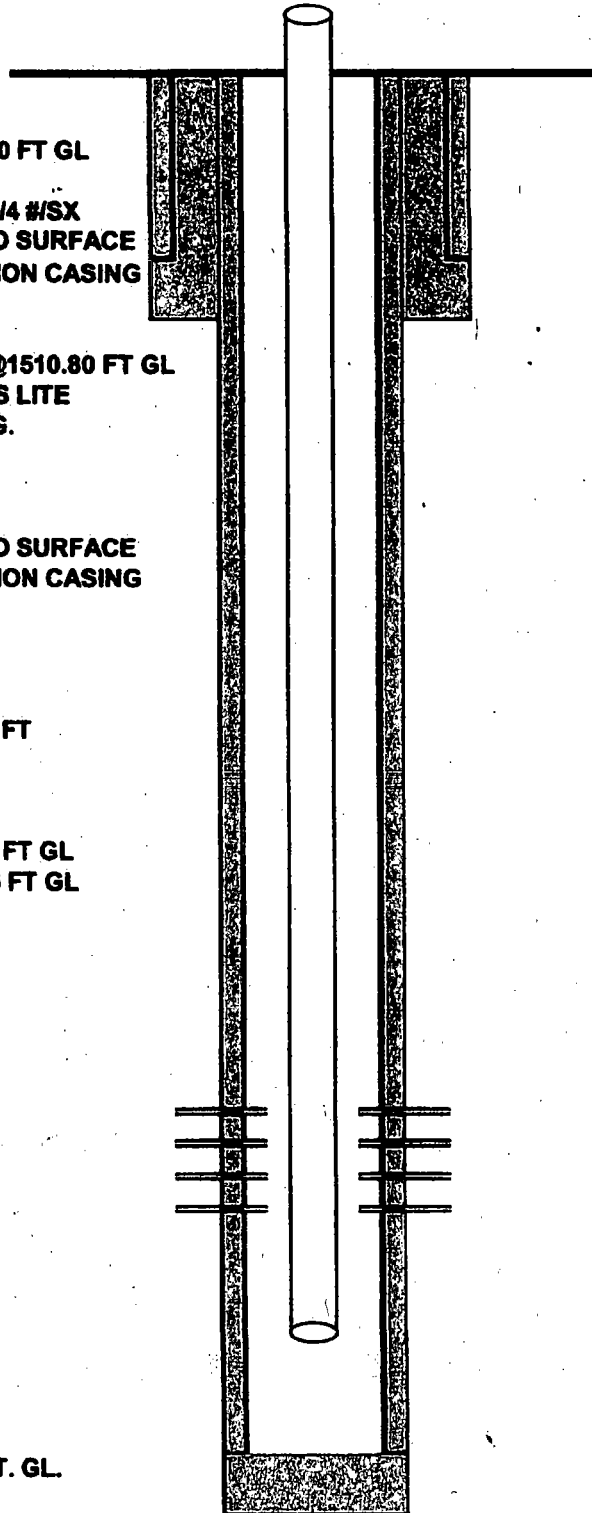
**40 JTS 2-3/8 TBG 1391.35 FT  
SEATING NIPPLE  
1 JT 2-3/8 MA 31.60 FT.**

**Seating Nipple @ 1390.35 FT GL  
Bottom of TBG @ 1423.05 FT GL**

**Pictured Cliffs**

**Perforations @ 1389-1394**

**PBTD @ 1488' FT. GL.  
PIPE LANDED @ 1511' FT. GL.  
T.D. @ 1520' FT. GL.**



**COLEMAN OIL GAS, INC.  
JEFF #1 PROPOSED P&A (2)**

**SURFACE CASING**  
7" 20# J-55 LT&C @ 129.80 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX  
CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING

**PRODUCTION CASING**  
4-1/2" 10.50# J-55 LT&C @ 1510.80 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 75 SACKS REG.

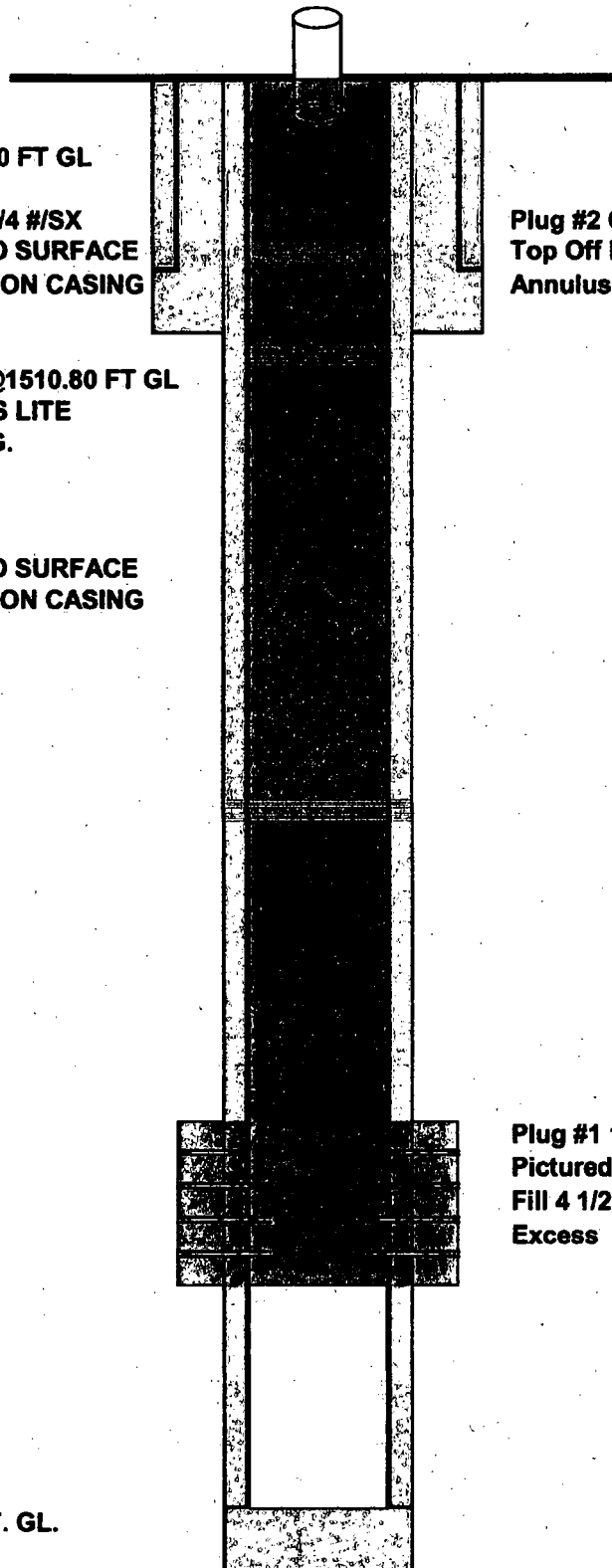
**CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING**

**Plug #2 Cut OFF Surface  
Top Off Production and  
Annulus**

**Pictured Cliffs  
Perforations @ 1389-1394**

**Plug #1 1289-1394  
Pictured Cliffs Perforations  
Fill 4 1/2 Inch Casing Plus  
Excess**

**PBTD @ 1488' FT. GL.  
PIPE LANDED @ 1511' FT. GL.  
T.D. @ 1520' FT. GL.**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED  
BLM

99 APR 19 PM 12:19

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-33015
2. Name of Operator COLEMAN OIL & GAS, INC.	6. If Indian, Allottee or Tribe Name Navajo (Surface)
3. Address and Telephone No. PO Drawer 3337, Farmington, NM 87499 (505) 327-0356	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FWL, Section 14, T26N, R12W	8. Well Name and No. Jeff #1
	9. API Well No. 300 45 29813
	10. Field and Pool, or Exploratory Area S. Gallegos Fruitland Sand & PC
	11. County or Parish, State San Juan County, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>see below</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD WELL APRIL 5, 1999 @ 12:30PM. DRILLED 8 1/4" SURFACE HOLE FROM SURFACE TO 140 FT. GL. RAN 128.80 FT OF 7" 20# J-55 & SET @ 129.80 FT GL., CEMENTED W/ 50 SACKS CLASS B W/ 2% CACL & 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BBL CEMENT TO RESERVE PIT. NIPPLED UP & PRESSURE TESTED BOP, MANIFOLD & CASING TO 600 PSI. DRILLED 6 1/2" TO 1520 FT GL. TD WELL @ 1520 FT GL. ON APRIL 7, 1999 @ 5:15PM. RAN 35 JTS 4 1/2" 10.50# ST&C J-55. LANDED CASING AT 1510.80 FT. GL. CEMENTED WITH 110 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED WITH 75 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CACL. CIRCULATED 10 BBLs OF CEMENT TO RESERVE PIT.

OPEN HOLE LOGS RAN SCHLUMBERGER TLD-CNT AND AIT-GR DATED 04/8/99.

\* NOTE Circulated Cement to surface on Surface & Production Casing.

14. I hereby certify that the foregoing is true and correct

Signed Michael T. Hanson (MICHAEL T. HANSON) Title ENGINEER Date 04/14/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APR 20 1999  
FARMINGTON FIELD OFFICE  
BY SW

P.O. DRAWER 3337  
FARMINGTON, NM 87499

OFFICE: 505-327-0356  
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

April 8, 1999


Mike Hanson

RE: Jeff #1 Perforations Recommendation

The following are the log tops for the Jeff #1.

Ojo Alamo	254'
Kirtland	450'
Fruitland	1103'
Pictured Cliffs	1389'

The recommended zone for perforations is 1389'-1394'.

  
Alan P. Emmendorfer  
Geologist

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

**Attachment to notice of  
Intention to Abandon:**

**Re: Permanent Abandonment  
Well: Jeff #1**

**CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."**
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.**

**You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.**

**Office Hours: 7:45 a.m. to 4:30 p.m.**