

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078818A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
USA 23 1

9. API Well No.
30-045-31110-00-S1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator
CHEVRON USA INC

Contact: APRIL E POHL
E-Mail: april.pohl@chevron.com

3a. Address

HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 505.333.1941
Fx: 505.334.7134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T32N R13W SESE 390FSL 627FEL
36.966493 N Lat, 108.165880 W Lon

OIL CONS. DIV DIST. 3

SEP 28 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS RECENTLY CLEANED OUT USING THE FOLLOWING PROCEDURE:

9/3/2016

R/U WSI. TST BOPE STUMP 250 PSI LOW, 2100 PSI HIGH FOR 5 MIN EACH. TST GOOD.

OBSERVED TBG ON VAC. SICP 0 PSI, SISCP 0 PSI.

SET BPV, N/D WH, N/U BOP. TST BOP CONNECT 250 PSI LOW 5 MIN, 2100 PSI HIGH 5 MIN - TST GOOD.

PULL TBG HGR, INSPECT. WSI SERV SEALS, PLUG CAP STRING PORT IN PREP, FOR NOT RUNNING CAP STRING BACK.

9/4/2016

PICKED UP ADD TB, TAGGED FILL AT 1826'. R/U POWER SWIVEL, CLEANOUT 1826' TO PBDT AT 1893'.

LANDED TUBING HANGER. SET DEPTH 1793' WITH SEAT NIPPLE AT 1764'.

WSI SET BPV, N/D BOP, N/U WH, TST 1500 PSI FOR 15 MIN - TST GOOD.

9/5/2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #350945 verified by the BLM Well Information System

For CHEVRON USA INC sent to the Farmington

Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/23/2016 (16WMT0446SE)

Name (Printed/Typed) APRIL E POHL

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/13/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 09/23/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #350945 that would not fit on the form

32. Additional remarks, continued

POOH 2-7/8" FLUSH JOINT PROD TBG W BANDED 1-4" CAP STRING. INSTALL THREAD PROTECTORS, INSPECT TBG JTS. NO CORROSION, SCALE, OR DAMAGE IDED.

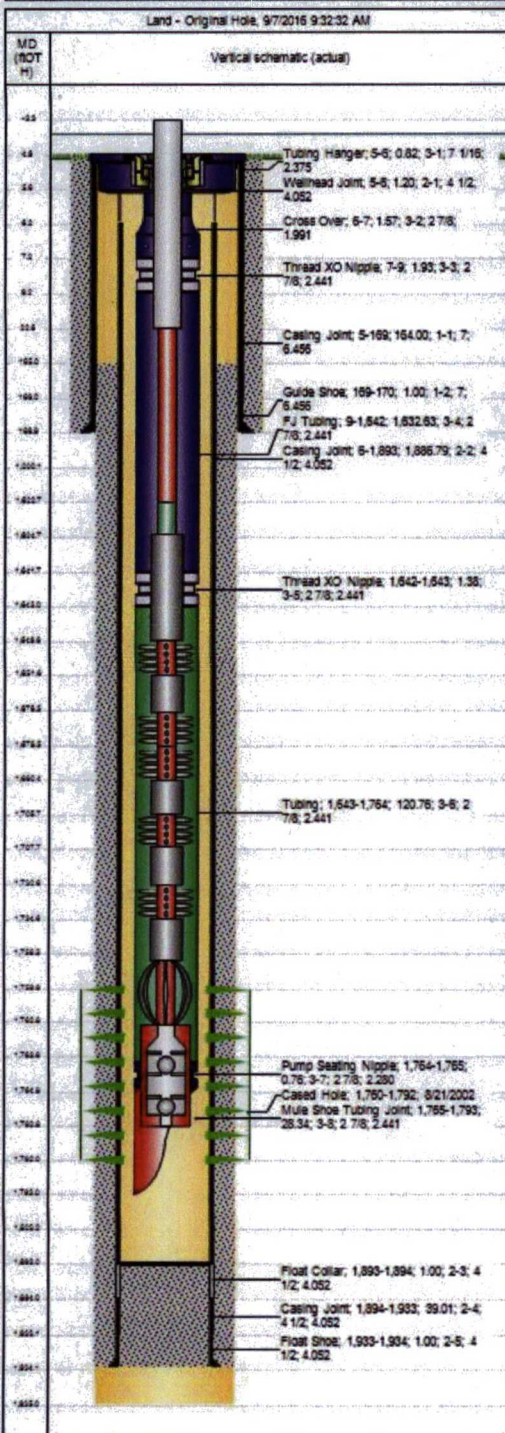
RUN PROD TBG STRING - MULE SHOE, SEAT NIPPLE, 4 JOINTS 2 7/8" BORONIZED VAM FL4S (FLUSH CONN) & 54 JOINTS 2 7/8" HUNTING SEAL LOCK FLUSH (FLUSH JT). TBG AT 1793', SEAT NIPPLE 1764'. SET TBG 30' HIGHER THAN PREV DEPTH RATHER THAN 20'.

RIH W COMPLETION ROD ASSEM (2-1/4" RWAC-Z ROD INSERT PUMP, 7/8" STABILIZER BAR, 1-1/2" SINKER BAR, 7/8" ROLLER GUIDE, 1-1/2" SINKER BAR, 7/8" ROLLER GUIDE, 1-1/2" SINKER BAR, 7/8" ROLLER GUIDE, 66 3/4" SUCKER RODS, 1-1/4" POLISHED ROD). SPACED OUT, SEATED PUMP, TST TBG 500 PSI. TEST GOOD. FUNCT TST PUMP TO 500 PSI. ALL TESTS GOOD. HUNG ROD STRING 6" OFF TAG. RDMO.



Wellbore Schematic

Well Name USA 23-1	Lease Federal	Field Name Basin (New Mexico)	Business Unit Mid-Continent
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Job Details		
Job Category	Start Date	Rig/Unit End Date
Major Rig Work Over (MRWO)	9/3/2016	9/6/2016

Casing Strings					
Csg Des	OD (in)	WT/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)
Surface	7	20.00	J-55		170
Production Casing	4 1/2	10.60	J-55		1,934

Tubing Strings						
Tubing - Production set at 1,793.0ftOTH on 9/4/2016 14:30						
Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)			
Tubing - Production	9/4/2016	1,786.19	1,793.0			
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Stm (ftOTH)
Tubing Hanger	1	7 1/16			0.82	5.6
Cross Over	1	2 7/8			1.57	7.2
Thread XO Nipple	1	2 7/8			1.93	9.1
FJ Tubing	54	2 7/8	6.50	L-80	1,632.63	1,641.8
Thread XO Nipple	1	2 7/8			1.38	1,643.1
Tubing	4	2 7/8	6.50	L-80	120.76	1,763.9
Pump Seating Nipple	1	2 7/8			0.76	1,764.7
Mule Shoe Tubing Joint	1	2 7/8	6.50	L-80	28.34	1,793.0

Rod Strings						
Rods on 9/5/2016 09:00						
Rod Description	Run Date	String Length (ft)	Set Depth (ftOTH)			
Rods	9/5/2016	1,786.33	1,782.9			
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Stm (ftOTH)
Polished Rod	1	1 1/4		Spray	26.00	22.6
Sucker Rod	64	7/8	1.63	D	1,600.00	1,622.6
Pony Rod	1	7/8			2.00	1,624.6
Sinker Bar	1	1 1/2			25.00	1,649.6
Roller Rod Guide	1	7/8			2.00	1,651.6
Sinker Bar	1	1 1/2			25.00	1,676.6
Roller Rod Guide	1	7/8			2.00	1,678.6
Roller Rod Guide	1	7/8			2.00	1,680.6
Sinker Bar	1	1 1/2			25.00	1,705.6
Roller Rod Guide	1	7/8			2.00	1,707.6
Sinker Bar	1	1 1/2			25.00	1,732.6
Roller Rod Guide	1	7/8			2.00	1,734.6
Sinker Bar	1	1 1/2	6.01		25.00	1,759.6
Stabilizer Bar	1	7/8			3.33	1,762.9
Rod Insert Pump	1	2 1/4		RWA C-Z	20.00	1,782.9

Perforations					
Date	Top (ftOTH)	Stm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
8/21/2002	1,760.0	1,792.0	6.0	192	Fruitland Coal, Original Hole

Other Strings			
Run Date	Pull Date	Set Depth (ftOTH)	Com
9/13/2012	9/3/2016	1,822.9	PULLED FOR CLEAN OUT. WILL NOT BE RUNNING CAP STRING BACK INTO WELL

Other In Hole					
Des	Top (ftOTH)	Stm (ftOTH)	Run Date	Pull Date	Com
Fill	1,826.0	1,893.0	9/4/2016	9/4/2016	