

RECEIVED **ELECTRONIC REPORT**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUG 2 9 2016

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	751141038	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an MANAGEMENT
Do not use this form for proposals to drill or to re-enter an MANAGEMENT
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned we	al a	UTE MOUNTAIN UTE									
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.									
Type of Well ☐ Gas Well ☐ Ott	ner	9			8. Well Name and No. OSPREY 30-7						
2. Name of Operator BRIDGECREEK RESOURCE	ОМ	9. API Well No. 30-045-35736-00-S1									
3a. Address 405 URBAN STREET, SUITE LAKEWOOD, CO 80228	400	o. (include area code 15-2637 5-2649	e)	Exploratory							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, a	and State					
Sec 30 T31N R14W SWNE 19 36.873895 N Lat, 108.348200					SAN JUAN COL	JNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA					
TYPE OF SUBMISSION	F ACTION		λ .								
□ Notice of Intent	☐ Acidize	☐ Dee	epen	☐ Product	ion (Start/Resume)	■ Water Shut-Off					
_	■ Alter Casing	☐ Fra	ture Treat Recl		ation	■ Well Integrity					
Subsequent Report ■	□ Casing Repair	□ Nev	v Construction	□ Recomp	lete	⊘ Other					
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Workover Operations					
٧٥ -	☐ Convert to Injection	Plu;	g Back	☐ Water D	isposal						
testing has been completed. Final At determined that the site is ready for final The following is the completed 1. Mobilized worker rig onto O 2. Pulled rods and pump and 3. Unseated packer at 4854 fe 4. Relocated packer at 4351 fo 5. Reran pump and rods. 6. Demobilized rig and returned A wellbore diagram is attached.	inal inspection.) If worker procedure for the sprey 30-7 and rigged upstand back. Let KB and pulled 2-3/8" to the tet KB and read 2-3/8" to the tet KB and read 2-3/8" to the tet KB and read 2-3/8". Let KB and read 2-3/8" to the tet KB and read 2-3/8".	e July 26, 201 ubing.	6 worker of the	Osprey 30-7 ACCEP By: Tres Rich	-	CORD					
	Electronic Submission # For BRIDGECREEK mitted to AFMSS for proce	RESOURCES	COLO LLC. ser	nt to the Durai	ngo						
Name (Printed/Typed) STEVEN	VEAL		Title PRESIDENT								
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·										
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE						
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Title Office			Date					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or a	agency of the United					

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BRIDGECREEK RESOURCES (PALOMAR NATURAL RESOURCES)

WELL NAME: FIELD: LOCATION:

Verde Gallup San Juan County, NM 30-045-35736 VG27DC API#: AFE NUMBER: SPUD DATE: 11/14/2015

SEC., TOWN., RANGE:

S34 T31N R14W

Surface: 1933' FNL, 1939' FEL

SURFACE LAT (NAD27): 36,8737673° N SURFACE LONG (NAD27): 108.3477170° W

KB: 5583 GL: 5571

Date:	Info:			He	ole Size	Compl	etion Det	ail		1.0			. /	1.7	2.0	4.2	
1/24/15	Release rig & equip. to PF 19-2917 @ 10:00 hours			← 12			nd Perf In				21, 23			19		0 -	
1/29/15	WO rig moved from KS to Osprey; drill out DV tool, tag @ 2999'			Dr	rilled to 360' KB	Stage	Top (MD)	Btm (MD)	Top (TVD)	Btm (TVD)	Net Int (MD)	Size	SPF	Phase	Holes	Status	Blank (MD
2/4/15	Frac GH; screen out, unable to continue to next stages; SDFN			Su	urface Casing:		feet	feet	feet	feet	feet	inch	#	deg	#		feet
2/5/15	RU WO rig; clean out sand down to TD;			9-	5/8" 36# J55 STC @ 348.62' KB	1	4,900	4,951	4,891	4,942	25	0.4	2	90	50	open	405
2/6/15	HAL MIRU to continue to frac next stages; finish stages			C	ement to surface	2	4,546	4,693	4,537	4,684	24	0,4	2	90	48	open	280
1,000	MIRU MVCI flowback crews			24	bbls of good cmt to surface	3	4,413	4,494	4,405	4,486	24	0,4	2	90	48	open	231
12/8/15	RU AWS rig to drill out plugs and to clean out well w/ air					4	4,263	4,342	4,255	4,334	20	0.4	2	90	40	open	268
2/10/15	RDMO AWS rig; set tbg string and rod string as shown in WBD	· 100				5	4,074	4,208	4,066	4,200	24	0.4	2	- 90	48	open	4,208
2/17/15	Finished building facilities; PU running at 8 SPM		. 1			- 6			5.0			0.4	2	90	0	20.0	0
la la					1041	7						0.4	2	90	0	0 355	0
9.9		10.000			9		1	111111			117			2.7.53	10.7	11113	5392
					<u> </u>							5					
				Cmt DV Sta	age Tool @ 2999' KB												
						Stimul	ation (Fra			01 01 1	Ct 5 C	M 0	1				
					10° 10° 10° 10° 10° 10° 10° 10° 10° 10°	/:			tage 2 Stage		Stage 5 S	stage 6	1				
	the state of the s	4 🏢 : 1	11 18	· ·			D Rate	3,741.0 2 7.0			328.0 36.0		psi bpm				
		-			ole Size 7/8" bit dia	B	DRate	7.0	2.0 10.0	35.7	30.0		bpm				
				4 1 1	illed to 4990' KB		Ava P	3,068.0 4	,065.0 2,031	.0 2,045.0	1,862.0		psi	- 1			
	Fluid Levels	1 1			termediate Casing:			5,832.0 5			5,961.0		psi				
Date	Info	1			1/2"17# N80 LTC @ 4982' KB				31.5 45.2		49.7		bpm	-			
1/6/16	Fluid level at 1248' above pump intake	1	(C		ement to surface	Max B			37.7 52.0		60.7		bpm				
170710	The state of the s				bbls of good cmt to surface	WIGA D	20/40 6		0.0 71.66		47,100,0		Ibs	-			
		1 📓 1		120	bus of good crit to surface			7,950.0 7			8,260.0		Ibs	-			
		1				Tota			548.0 784.		543.0		bbl				
			1	Top o	of packer @ 4351' KB				623.0 1,755		1,240.0		bbl	•			
			-	1000	packer @ 4001 KB			ipment Det		2,120,0	1,240.0		DOI			-	
		1 IX	IIX III					n Tubing:	and the same of th								
				SI	N @ 4921' KB			vable packer	3.7'								
		1 📰 🕒	4				1 ea. Perf'd										
			-	2-	3/8" Tbg.			1' set @ 4821	' KB								
		1			OT @ 4925' KB			3/8" tbg strin									
		1 1	-<		. 6				-								
		1			7 7 79 8	Rod and Pump Assembly 1 guided rod for every 3 unguided rods, top ~1500 ft guid											
		1	200		PBTD: 4972' KB	A	-		insert pump (10	S. S. S. P. F. D. R.	· galaca						
					F510. 49/2 R5	100	x 1-1/2	X 14 RVVAC	miserr brimb (10	- JLJ							
		TD: 4.9	990' KB														
		10:4,8	OU ND			No. 12.5											
		-				-2.2											