

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35747
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number WDW #2
9. OGRID Number 267595
10. Pool name or Wildcat SWD; Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Waste Water Disposal Well

2. Name of Operator
Western Refining, Southwest, Inc.

3. Address of Operator
#50 County Road 4990 (PO Box 159), Bloomfield, NM 87413

4. Well Location

Unit Letter H : 2028 feet from the North line and 111' feet from the East line
Section 27 Township 29N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5535' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒ X
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 12-1/4" hole at 03:30 hrs 8/25/2016

Run 9-5/8" casing (61 jts of L80, 40 #/ft & 15 jts of J55, 40 #/ft), LT&C casing. Landed casing as follows: EOC at 3500' KB, top of ACP at 2545', top of DV tool at 2543' KB

Cement stage 1 as follows: 55 bbls of 13.8 ppg tuned spacer followed by 260 sx (313 cf) of Type "G" cement w/ 3# Kolseal, 1/8# poly, 0.4% Hal344, 0.17% Hal9, 0.05% CFR3 then pumped 200 sx (240 cf) of Type "G" cement w/ 0.1% HAL9, both mixed at 15.6 ppg. Dropped plug & displaced w/ 80 bbls of water and 182 bbls of mud. Bumped plug and pressure up to 1111 psi - held OK. Release pressure, then pressure back up to 1500 psi to start inflating ACP. Pressure up to a max of 2400 psi to inflate ACP. Release pressure & drop DV dart & wait for 15 min to fall. Pressure up to 1200 psi and open DV tool. Establish good circulation out DV tool. Circulated tuned spacer and 15 bbls of good cement to pit. Circulate between stages for 6 hrs. Pump 2nd stage as follows: 50 bbls of 14.5 ppg tuned spacer followed by 800 sx (1168 cf) of Type "G 50" cement w/ 50/50 Poz, 3# Bentonite, 2.5# Kolseal, 2% CaCl2, 0.5% Hal567, 0.15% WG17 mixed at 13.2 ppg. Tail in with 200 sx (230 cf) of G cement w/ 0.5% HAL-9, mixed at 15.8 ppg. Dropped closing plug & displaced w/ 192 bbls of water. Bumped plug at 05:45 & closed DV tool and pressure up to 2620 psi (pressure prior to bumping plug 1185 psi) - held OK. Release pressure, bleed back 1 bbl. Circulated 50 bbls of good cement to surface.

NU 11" BOPE equipment. 3rd party pressure test to 250 psi (low) and 2000 psi (high). Pressure test 9-5/8" casing to 1300 psi - 30 min. All test good. ✓
Drilled out DV tool and ran CBL f' 3464' to surface. Bond OK, submitted copy to NMOCD.

Note: M. Kueling & Thomas Vermersch w/ NMOCD witnessed cement job and pressure test. ✓

OIL CONS. DIV DIST. 3

Spud Date: 8/15/2016

Rig Release Date: SEP 15 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer/Agent DATE 9/1/2016

Type or print name John Thompson E-mail address: john@walsheng.net PHONE: 505-320-1748

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APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/26/16

Conditions of Approval (if any): ✓