

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 20 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-047017-B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

5. Lease Serial No.

6. Indian Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Angel Peak 21

9. API Well No.

30-045-07571

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P (SESE), 840' FNL & 990' FEL, Sec. 12, T28N, R11W

10. Field and Pool or Exploratory Area

Basin Dakota / Otero Chacra

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other


13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/7/2016 Contacted BLM (Jack Savage) & OCD (Brandon Powell) at 9:55am requesting permission to spot inside only plugs for #3 and #4 per CBL. Verbal approval received. Requested to forego 2hr wait time for fruitland due to 0 pressure on BH. Verbal Approval received.

9/7/2016 Contacted BLM (Walter Gage) & OCD (Brandon Powell) at 1:56pm requesting permission to combine plug #2 & #3 since they are both inside plugs.

The subject well was **ACCEPTED FOR RECORD** on the above verbal approvals and the attached report.

OCT 05 2016
FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3

OCT 12 2016

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

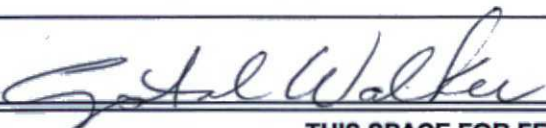
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Title

Regulatory Coordinator

Signature



Date

9/21/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Angel Peak 21

September 8, 2016
Page 1 of 1

840' FNL and 990' FEL, Section 12, T-28-N, R-11-W
San Juan County, NM
Lease Number: SF-047017-B
API #30-045-07571

Plug and Abandonment Report
Notified NMOCD and BLM on 9/5/16

Plug and Abandonment Summary:

- Plug #1** with CR at 2788' spot 32 sxs (37.76 cf) Class B cement with 2% CaCl from 2788' to 2505' to cover the Chacra top.
- Plug #2 (combined)** with 55 sxs (64.9 cf) Class B cement from 1907' to 1422' to cover the Pictured Cliffs and Fruitland tops.
- Plug #4** with 39 sxs (46.02 cf) Class B cement from 890' to 546' to cover the Kirtland and Ojo Alamo tops.
- Plug #5** with squeeze holes at 360' spot 196 sxs (231.28 cf) Class B cement from 360' to surface with 41 sxs in casing and 155 sxs in annulus to cover the surface.
- Plug #6** with 50 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 40.381' W 107° 56.974'.

Plugging Work Details:

- 9/6/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and casing 160 PSI, bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. NU kill spool and BOP. RU 2-3/8" tubing sub, pressure test 2-3/8" pipe rams to 1000 PSI, OK. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally 2-3/8" tubing, EUE 89 jnts, 44 stds, SN, 1 jnt, sawtooth collar total tally 2829'. RU A-Plus wireline. RIH with 5-1/2" GR to 2810'. PU 5-1/2" Select CR and set at 2788'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 600 PSI, no test. SI well. SDFD.
- 9/7/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Ran CBL from 2788' to surface, found good cement from 2788' to 2710', from 2060' to 1560' and 820' to 620'. Establish circulation. Spot plug #1 with calculated TOC at 2505'. WOC due to sample. TIH and tag TOC at 2521'. Pressure test casing to 800 PSI, OK. Note: Jose Morales, COPC received approval from BLM and NMOCD to combine plugs. Spot plugs #2 combined with #3 and spot #4. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 360'. ND BOP and NU wellhead. Spot plug #5 with TOC at surface. SI well. SDFD.
- 9/8/16 Bump test H2S equipment. Open up well; no pressures. ND wellhead. RU A-Plus cut off saw. Cut off wellhead. Found cement in casing 9' down and in annulus 7' down. Spot plug #6 top off casings and install P&A marker with coordinates N 36° 40.381' W 107° 56.974'. RD and MOL.

Walter Gage, BLM representative, was on location.
Jose Morales, COPC representative, was on location.
Stan Terwilliger, COPC representative, was on location.