

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080601
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TOYA COLVIN Email: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. SW467
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. FEDERAL GAS COM L 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T30N R11W SENW 1550FNL 1500FWL 36.815030 N Lat, 107.963930 W Lon		9. API Well No. 30-045-20327-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations performed September 2016.

SW467

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3
OCT 13 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #353866 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 10/07/2016 (16JWS0154SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 10/07/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

P&A Operations for the Federal GC L 1- September 2016

September

09/14/16- Set CIBP @ 6470' Plug #1 with 52 sxs (61.36 cf) Class B cement from 6470' to 5785' to cover the Dakota and Gallup tops. Tag TOC at 6085'.

09/15/16- Plug #1a (combined #2) with 32 sxs (37.76 cf) Class B cement 4.20 bbls of slurry, 1% CaCl from 6085' to 5664' to topoff. Tag TOC at 5600'.

09/16/16- Plug #3 with 20 sxs (23.6 cf) Class B cement 4.20 bbls of slurry from 5230' to 4967' to cover the Mancos top.

Plug #3a with 20 sxs (23.6 cf) Class B cement 4.20 bbls of slurry from 5230' to 4967' to cover the Mancos top. Tag TOC at 5050'.

Plug #4 with CR at 4005' spot 20 sxs (23.6 cf) Class B cement 4.20 bbls of slurry from 4005' to 3267' to cover the Mesaverde perforations and top. Tag TOC at 3740'.

09/19/16 Plug #5 with 12 sxs (14.16 cf) Class B cement 2.52 bbls of slurry from 3431' to 3273' to cover the Chacra top.

Perforate @ 2412' Plug #6 (combined #7) with squeeze holes at 2412' and CR at 2355' spot 76 sxs (89.68 cf) Class B cement 15.97 bbls of slurry from 2412' to 1934' with 39 sxs outside, 5 sxs below CR and leaving 32 sxs on top of CR to cover the Pictured Cliffs and Fruitland tops.

Plug #8 with 24 sxs (28.32 cf) Class B cement from 5.04 bbls of slurry from 1125' to 825' to cover the Kirtland and Ojo Alamo tops.

Plug #9 with squeeze holes at 382' spot 68 sxs (80.24 cf) Class B cement 14.29 bbls of slurry from 412' to surface to cover the surface casing shoe; squeeze 40 sxs 8.40 bbls of slurry Class B cement SI well with 500 PSI.

09/20/16 Tag TOC at 3'. Install P&A marker on with coordinates 36° 48' 54" N / 107° 57' 52" W. Shut down move off location

Federal GC L 001 Proposed P&A

Basin Dakota / Blanco Mesaverde

1550' FNL & 1500' FWL, Section 14, T-30-N, R-11-W, San Juan County, NM

Today's Date: 10/5/16

Lat: $36^{\circ} 48' 54''$ N Long: $107^{\circ} 57' 52''$ W / API 30-045-20327

Spud: 9/5/68

Comp: 10/7/68

Elevation: 5900' GI
5913' KB

12-1/4" hole

Ojo Alamo @ 940'

Kirtland @ 1062'

Fruitland @ 1730'

Pictured Cliffs @ 2362'

Chacra @ 3379'

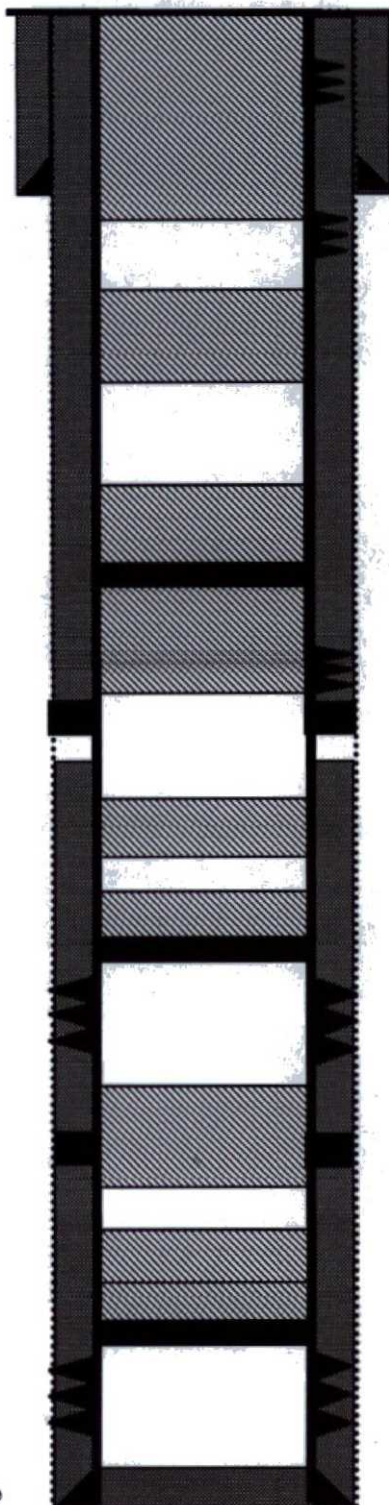
Mesaverde @ 4075'

Mancos @ 4967'

Gallup @ 5910'

Dakota @ 6651'

7.875" hole



Perforate @ 50'
Squeeze 40 sx on bradenhead

Plug #9: 382' - 0'
Class B cement, 68 sxs

8-5/8", 24#, Casing set @ 362'
Cement with 260 sxs, circulated

Perforate @ 382'
No circulation

Plug #8: 1125' - 825'
Class B cement, 24 sxs

Set CR @ 2355'

Plug #6 & 7: 2412' - 1934'
Class B cement,
39 sxs outside of pipe
5 sx below retainer
32 sx on top

Perforate @ 2412'

DV Tool at 2495'
3rd Stage: Cement with 725 sxs,

Plug #5: 3431' - 3273'
Class B cement, 12 sxs

Bond log run 2002 from 5050' - 3900' (good bond)

Set CR @ 4005'

Plug #4: 4238' - 3740'
Class B cement, 20 sxs

Mesaverde Perforations:
4288' - 4960'

Plug #3 & 3A: 5230' - 5050'
Class B cement, 40 sxs

DV Tool at 5094'
2nd Stage: Cement with 725 sxs,

Plug #1A & 2: 6085' - 5600'
Class B cement, 32 sxs

Set CIBP @ 6470'

Plug #1: 6470' - 6085'
Class B cement, 52 sxs

Dakota Perforations:
6762' - 6987'

4.5", 10.5#, J-55 Casing set @ 7039'
1st Stage: Cement with 600 sxs

TD 7041'
PBTB 7005'