

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OCT 05 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

530' FNL & 1930' FEL SEC 24 23N 9W

5. Lease Serial No.

NM 57164

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Bejunje Federal #2

9. API Well No.

30-045-28468

10. Field and Pool or Exploratory Area

Kimbeto Wash; Gallup

11. Country or Parish, State

San Juan, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>P&amp;A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 9/28/16 per attached report.

9/26/16- PU 2- 3/8" work string to un-set RBP. TOH, LS RBP. PU 5-1/2" CR and TIH, set plug @ 4397'. Tested casing to 800psi held PSI for 15min-Good test. Witnessed by BLM inspector. TOH, LD setting tool. PU cmt sub & TIH. SDFN.

9/27/16-WO Halliburton.

9/28/16-RU Halliburton. Circ., hole w/ 100bbls of FW. Plug #1-(Upper Gallup) LD 19jts of tbg. Mixed and pumped 12sx of Class G cmt and spot a balanced plug inside casing to cover formation top from 4397' - 4297'. Plug #2(Upper Mancos) - LD 58jts of tbg. Mixed and pumped 18sx of Class G cmt and spot a balanced plug inside casing to cover formation top from 3817' - 3667'. Plug #3(Upper Verde and Chacra) - Mixed and dump 61sx of Class G cmt and spot a balanced plug inside casing to cover formation tops from 1984' - 1463'. Plug #4 & #5 (Combined plugs) - (Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo) Mixed and pumped 91sx of Class G cmt and spot a balanced plug inside casing to cover formation tops from 1204' - 419'. Plug #6 (Surface shoe and surface) Mixed and pumped 55sx of Class G cmt and spot a balanced plug inside casing to cover formation tops from 344' - surface'. Well Pressures: TBG 0psi, CSG 0psi, BH 0psi.

Cut off wellhead, top off well and install P&A marker. RD and MOL. SD Final report.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 10/5/16

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



**Bejunje Federal #2**Formation: Kimbeto Wash; Gallup  
Final P&ASpud: 1/25/91  
Completed: 2/18/91  
1<sup>st</sup> Delivery: 2/22/91  
Plug and Abandon: 9/28/16**Surface Location:**530' FNL & 1930' FEL  
NW/NE (B) Sec: 24, T23N, R9W**Elevation:** 6824'**API#** 30-045-28468

San Juan, New Mexico

1/25/91- Ran 6jts of 8 5/8", 24#, ST&amp;C set casing @ 264'. 180sx, cmt'd of Class B. Circ., 70bbls of cmt to surface. Could not maintain constant cmt slurry. Cmt'd an additional 50sx of Class B. Circ. Good w/ 15.6# of cmt to surface.

12 1/4" Hole

Ojo Alamo @ 593'

Kirtland @ 693'

Fruitland @ 988'

Pictured Cliffs @ 1200'

Chacra @ 1563'

Cliffhouse @ 1937'

Menefee @ 2542'

Point Lookout @ 3643'

Mesaverde

DV set @ 3734'.  
2<sup>nd</sup> stage: Cmt'd 500sx of 65/35  
Poz. Circ., 224sx of cmt to surface.

Upper Mancos @ 3767'

Upper Gallup @ 4442'

2/10/91-Perfs 4481'-4447'. Total of 15 holes @ .50". Acidized w/ 50gals. 2<sup>nd</sup> stage: Frac'd w/ 29000# 20/40sd & 6000# 12/20sd & 23600gal of gel.2/9/91-Straddle-3<sup>rd</sup> Perfs 4754'-4786'. Acidized w/ 500gals. Total of 8 holes @ .50".2/9/91- Straddle-2<sup>nd</sup> Perfs 4803'-4838'. Acidized w/ 450gals. Total of 9 holes @ .50".2/9/91- Straddle-1<sup>st</sup> Perfs @ 4859' - 4889'. Acidized w/ 500gals. Total of 8 holes @ .50".

Lower Mancos @ 4970'

2/10/91- 1<sup>st</sup> stage: Frac'd @ 4889' - 4803', 4786'-4754' w/ 104650gals of 30# gel and 145000# 20/40 & 30000# 12/20.

7 7/8" Hole

Plug #6 - Cement from 344' to surface  
55sx cement

Guide shoe @ 265'.

TD @ 271'

Plug #4 & #5 (combined) -  
Cement from 1204' to 419'  
91sx cementPlug #3 - Cement from 1984' to 1463'  
61sx cementPlug #2 - Cement from 3817' to 3667'  
18sx cementPlug #1 - CIBP set at 4397'  
Cement from 4397' - 4297'  
12sx cement2/8/91-TOC @ approx. 4072'.  
Ran log from 4966'-3500'.2/1/91- Ran 121jts of 5 1/2", 15.5#, J-55 LT&C set casing @ 5030'. 1<sup>st</sup> stage: 290sx, cmt'd w/ 50/50 Poz. Circ., 140sx of cmt thru DV tool.FC @ 4989'.  
Guide shoe @ 5032'.1/31/91- TD @ 5035'  
PBTD @ 4989'