

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Running Horse Production Company

3a. Address

14933 Hwy 172, P.O. Box 369
Igancio, CO 81137

3b. Phone No. (include area code)

970-563-5155

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

99S° FNL, 800' FEL, Sec 8, T26N, R12W, SWNE

5. Lease Serial No.

SF-081100 - A

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Ram #2 FC

9. API Well No.

3004528598

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Ram #2 FC was plugged and abandoned on 8/19/16 per the attached plug and abandonment summary provided by A-Plus Well Servicing Inc.

OIL CONS. DIV DIST. 3

OCT 14 2016

ACCEPTED FOR RECORD

OCT 11 2016

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cindy Lewis

Title Senior Petroleum Engineer

Signature

[Signature]

Date

9/27/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD Ar

COPY 3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Running Horse Production Company
Ram #2 FC

August 19, 2016
Page 1 of 1

995' FNL and 800' FEL, Section 8, T-26-N, R-12-W
San Juan County, NM
Lease Number: SF-081100A
API #30-045-28598

Plug and Abandonment Report
Notified NMOCD and BLM on 8/17/16

Plug and Abandonment Summary:

- Plug #1** with 85 sxs (100.3 cf) Class B cement with 10# of cello flake with 19 sxs drop 50 frac balls, pump 66 sxs well locked up shut in with 500 PSI. Tag TOC at 68'.
- Plug #2** with 28 sxs Class B cement and poly pipe top off casings and install P&A maker with coordinates N 36° 30' 26" W 108° 7' 43".

Plugging Work Details:

- 8/17/16 Rode rig and equipment to location. Spot in. SDFD.
- 8/18/16 Travel to location. Held safety meeting. MO-TE tested anchors. RU and LO/TO. Check well pressures: tubing and bradenhead 0 PSI, casing 30 PSI. RU relief lines. Blow well down. X-over for rod work. PU on rods, remove the horses head and move pump jack forward. LD the polish rod, 8' pony rod, 28 3/4" rods, 15 3/4" guided rods, 3 1-1/4" sinker bars and the RWAC pump. X-over for tubing. ND the wellhead. Dig out the tubing head and remove it. Strip on 4-1/2" x 8-5/8" companion flange and the BOP. TOH and LD 36 jnts 2-3/8", SN and a tail jnt. Load bradenhead with 1/2 bbl and pressure up to 300 PSI, water coming out around the surface casing cap. RD tubing equipment. ND the BOP. RU 4" x 2" swedge with valves. Pump down 27 bbls of water, establish rate of 4 bpm at 400 PSI with 10 bbls. Well was on vacuum. **Spot plug #1.** RD pump lines. Dig out wellhead. SDFD.
- 8/19/16 Travel to location. Held safety meeting. Check well pressures: casing 60 PSI and bradenhead 0 PSI. Remove 4 x 2" and tag TOC down at 68'. Cut off wellhead. Found cement down 65' in 4-1/2" and down 20' in 4-1/2" x 7". **Spot plug #2** Class B cement and poly pipe, top off casings and install P&A maker with coordinates N 36° 30' 26" W 108° 7' 43". RD and MOL.

Jamie Joe, BLM representative, was on location.

RED WILLOW PRODUCTION CO.

Plugged Wellbore

Name: Ram #2

API #: 3004528598

Date: 20-Sep-16

Spud Date: 11/8/1991

TD: 1300'

PBTD: 1258'

Status:

Location: NE/4 S. 8, T26N - R12W

County, State: San Juan, NM

GL: 5967'

Plug Date: 8/19/16

