

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0G96021300
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Email: mhanson@cog-fmn.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.327.0356	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T26N R12W SWSE 0835FSL 1805FEL 36.512177 N Lat, 108.149307 W Lon		8. Well Name and No. STACEY 1
		9. API Well No. 30-045-29396-00-S1
		10. Field and Pool, or Exploratory WAW FRUITALND SAND PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas proposes to P&A this well per the attached procedure, Reclamation Plan and Field Sketch.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL
Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3
OCT 03 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #352515 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 09/28/2016 (16JWS0093SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 09/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 09/28/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Coleman Oil & Gas, Inc.

Final P&A Procedure WAW Fruitland Sand PC Formation

Monday, September 26, 2016

Well: **Stacey #1**
SL Location: 835' FSL & 1805' FEL (SWSE)
Sec 6, T26N, R12W, NMPM
San Juan County, New Mexico

Field: WAW Fruitland Sand PC
Elevation: 5949' RKB
5944' GL
Lease: NOG96021300
API#: 30-045-29396

Pictured Cliffs: 1154-1160 & 1169-1175, Producing.
Original PBTD at 1244 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1104 FT KB.
7. Place Minimum 10 sacks cement on top of retainer.
8. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
9. Plug #2 Cement Fruitland Top from 905'-1005' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface.
10. Plug #3 Cement Kirtland Top and Surface Casing, 182' to surface. Attempt to pressure test braden head annulus to 300 psig, note volume to load. Perforate 4 1/2" casing at 182'. Establish circulation out of braden head valve with water. Mix 50 sacks cement and pump cement down 4 1/2" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 4 1/2" casing from 182' to Surface. Circulate good cement out casing valve. Shut down wait on cement.
11. Cut off well head and top off casing and annulus as necessary with cement.

12. Install dry hole marker, remove production equipment and reclaim location.

COLEMAN OIL GAS, INC.
Stacey #1 PRODUCING

SURFACE CASING

7" 23# J-55 LT&C @ 132 FT GL
CEMENTED WITH 55 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING

4-1/2" 10.50# J-55 LT&C @ 1244 FT GL
CEMENTED WITH 90 SXS LITE
TAIL WITH 75 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING**

TUBING STRING

38 JTS 2-3/8 TBG 1170 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.54 FT.

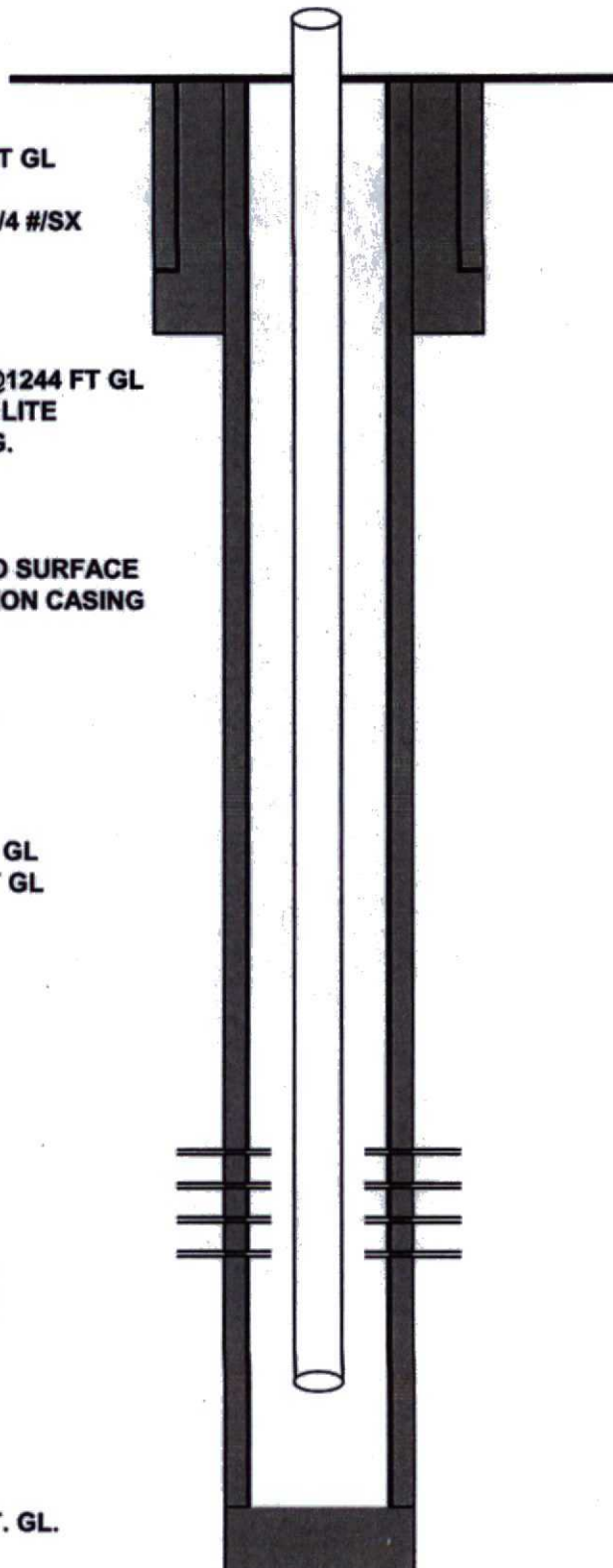
Seating Nipple @ 1170 FT GL
Bottom of TBG @ 1205 FT GL

Retainer @ \pm 1104

Pictured Cliffs

Perforations @ 1154-1160
Perforations @ 1169-1175

PBTD @ 1227' FT. GL.
PIPE LANDED @ 1244' FT. GL.
T.D. @ 1260' FT. GL.



**COLEMAN OIL GAS, INC.
Stacey #1 PROPOSED P&A**

SURFACE CASING
7" 23# J-55 LT&C @ 132 FT GL
CEMENTED WITH 55 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

Plug #3 0-182
7" Set @ 132 FT GL
50 Sacks Cement

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1244 FT GL
CEMENTED WITH 90 SXS LITE
TAIL WITH 75 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

TUBING STRING
38 JTS 2-3/8 TBG 1170 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.54 FT.

Seating Nipple @ 1170 FT GL
Bottom of TBG @ 1205 FT GL

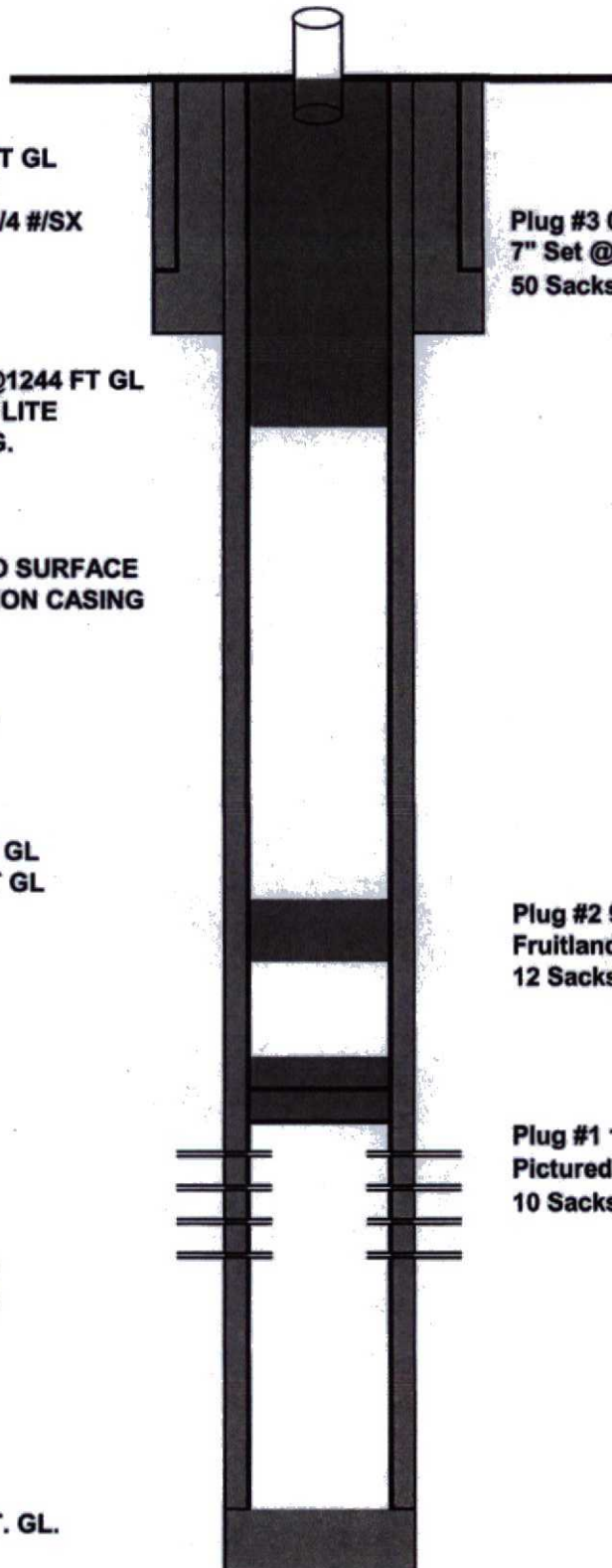
Plug #2 905-1005
Fruitland Top @ 955'
12 Sacks Cement

Retainer @ ± 1104

Plug #1 1054-1104
Pictured Cliffs Perforations
10 Sacks Cement

Pictured Cliffs
Perforations @ 1154-1160
Perforations @ 1169-1175

PBTD @ 1227' FT. GL.
PIPE LANDED @ 1244' FT. GL.
T.D. @ 1260' FT. GL.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Stacey #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:

- a) Set plug #2 (910-810) ft. to cover the Fruitland top. BLM picks top of Fruitland at 860 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.