

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: STEVEN VEAL Email: sveal@bridgecreek-resources.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2637 Fx: 303-945-2649	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T31N R14W SWNE 1933FNL 1939FEL 36.873895 N Lat, 108.348200 W Lon		8. Well Name and No. OSPREY 30-7
		9. API Well No. 30-045-35736-00-S1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgecreek Resources respectfully requests approval for the following work-over for the Osprey 30-7 on October 4, 2016.

1. Mobilize workover rig onto Osprey 30-7 and rig up.
2. Pull rods and pump and stand back.
3. Unseat packer at 4351 feet KB and pull 2-3/8" tubing.
4. Set CIBP at 4250 feet KB and install 2-3/8" tubing.
5. Rerun pump and rods.
6. Demobilize rig and return well to pumping action

A wellbore diagram is attached.


SEE ATTACHED
CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3

OCT 03 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #351930 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 09/21/2016 (16BDT0120SE)	
Name (Printed/Typed) STEVEN VEAL	Title PRESIDENT
Signature (Electronic Submission)	Date 09/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title MSC	Date 9/21/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

BRIDGECREEK RESOURCES (PALOMAR NATURAL RESOURCES)



WELL NAME: Osprey 30-7
 FIELD: Verde Gallup
 LOCATION: San Juan County, NM
 API#: 30-045-35736
 AFE NUMBER: VG27DC
 SPUD DATE: 11/14/2015
 REVISION DATE: 09/19/2016

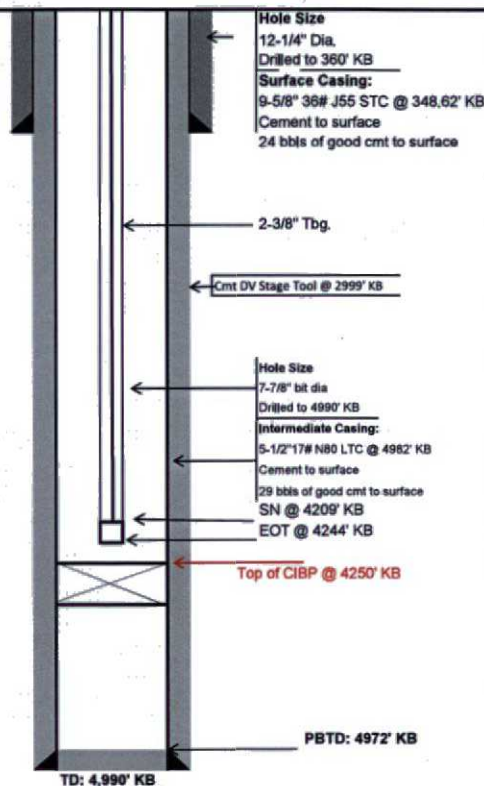
SEC., TOWN., RANGE: S34 T31N R14W
 Surface: 1933' FNL, 1939' FEL
 SURFACE LAT (NAD27): 36.8737673° N
 SURFACE LONG (NAD27): 108.3477170° W
 KB: 5583
 GL: 5571
 UPDATED BY: Schulz

At Total Depth: 180' FNL, 1980' FEL

Date:	Info:
11/24/15	Release rig & equip. to PF 19-2917 @ 10:00 hours
11/29/15	WO rig moved from KS to Osprey; drill out DV tool, tag @ 2999'
12/4/15	Frac GH; screen out, unable to continue to next stages; SDFN
12/5/15	RU WO rig; clean out sand down to TD;
12/6/15	HAL MIRU to continue to frac next stages; finish stages
	MIRU MVCI flowback crews
12/8/15	RU AWS rig to drill out plugs and to clean out well w/ air
12/10/15	RDMO AWS rig; set tbg string and rod string as shown in WBD
12/17/15	Finished building facilities; PU running at 8 SPM

Fluid Levels

Date	Info
1/8/16	Fluid level at 1248' above pump intake



Completion Detail

Plug and Perf Intervals

Stage	Top (MD) feet	Btm (MD) feet	Top (TVD) feet	Btm (TVD) feet	Net Int (MD) feet	Size inch	SPF #	Phase deg	Holes #	Status	Blank (MD) feet
1	4,900	4,951	4,891	4,942	25	0.4	2	90	50	open	405
2	4,546	4,693	4,537	4,684	24	0.4	2	90	48	open	280
3	4,413	4,494	4,405	4,486	24	0.4	2	90	48	open	231
4	4,263	4,342	4,255	4,334	20	0.4	2	90	40	open	268
5	4,074	4,208	4,066	4,200	24	0.4	2	90	48	open	4,208
6						0.4	2	90	0		0
7						0.4	2	90	0		0
117											5392

Stimulation (Frac) Detail

	Stage 1	Stage 2	Stage 3	Stage 4	Stage 5	Stage 6	
BD Press	3,741.0	2,580.0	985.8	749.0	328.0		psi
BD Rate	7.0	2.0	10.0	35.7	36.0		bpm
Avg P	3,068.0	4,065.0	2,031.0	2,045.0	1,862.0		psi
Max P	5,832.0	5,384.0	2,098.0	2,213.0	5,961.0		psi
Avg BH Rate	37.8	31.5	45.2	49.0	49.7		bpm
Max BH Rate	50.7	37.7	52.0	50.4	60.7		bpm
20/40	67,100.0	0.0	71,660.0	104,500.0	47,100.0		lbs
40/70	7,950.0	7,200.0	7,900.0	7,950.0	8,260.0		lbs
Total Clean	817.0	548.0	784.0	941.0	543.0		bbl
Total Slurry	1,489.0	623.0	1,755.0	2,123.0	1,240.0		bbl

Production Equipment Detail

Production Tubing:

1 ea. Perf'd sub 4.1'
 1 ea. SN 1.1' set @ 4221' KB
 4220' of 2-3/8" tbg string

Rod and Pump Assembly

1 guided rod for every 3 unguided rods, top ~1500 ft guided
 2" x 1-1/2" x 14' RWAC insert pump (104" SL)

Bridgecreek Resources
Tribal Lease: 751141038
Well: Osprey #30-7
Surface Location: 1933' FNL & 1939' FEL
Sec. 30, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval: Sundry Notice to Workover:

1. No activities may take place outside of the originally disturbed surface area.
2. The CIBP does not constitute permanent abandonment of the zones located below it.
3. Within 30 days of the workover, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. **Provide flowrates and pressures of the new production.** Include a revised wellbore diagram with the perforations and name of the zones on the diagram. These should be with the drawing and not as an attached table.