## RECEIVED

0					0.70	27 2013				
					4-3	C: Cu.J		Distribution:		
					Farmingt	n Field Offic	0	BLM 4 Copies Regulatory		
	RI	IRI IN	JETI	N		nd Managen		Accounting		
		CCA	UDC	EG			Davised:	Well File March 9, 2006		
BURLINGTON Bureau of La RESOURCES							Reviseu.	Watch 9, 2000		
PF	CODUCT	TON ALI	LOCAT	ION FORM		Status: PRELIMIN	JARV			
			1 14 15			FINAL	VAICI	<u> </u>		
				OIL CONS	S. DIV DIST. 3	REVISED				
						KE VISED				
Comminal	la Trma			001	1 3 2016	Date:	<i>E1</i>	1/2016		
Commingle Type						API No.		39-07042		
Surface Downhole D						DHC No.		C-2616		
Type of Completion  NEW DRILL □ RECOMPLETION□ PAYADD□ COMP					ON OF THE PERSON			12.00.00		
		OMPLETIC	NLI PAY	ADD C	JMMINGLE <u>I</u> ✓		E	290-19		
Well Name						Well No.				
SAN JUAN 27-5 UNIT				-		#15				
Unit Letter		Township	Range	Footage		County State Rio Arriba County,				
M	16	027N	005W	990 FSL	& 990 FWL					
						New Mexico				
				Completion Date Test Method						
Comple	tion Date	THE CONTROL OF WARRIES AND A STATE OF THE ST								
Comple	tion Date	Test Metho Historical		Projected _	Other 🔲					
Comple	tion Date Formation	Historical 2		Projected Percent	Other Conden	sate	Pe	ercent		
No. of the Control of		Historical -	Field Test		<b>美国市场的</b>			ercent		
M	Formation	Historical Z	Field Test	Percent	Conden	<b>IMCF</b>	9			
M	Formation IESAVERI	Historical Z	Field Test	Percent 81%	Conden:	<b>IMCF</b>	9	98%		
M	Formation IESAVERI	Historical Z	Field Test	Percent 81%	Conden:	<b>IMCF</b>	9	98%		
M PIC	Formation IESAVERI	Historical DE	Field Test	Percent 81%	Conden:	<b>IMCF</b>	9	98%		
PIC Justification The SAN	Formation IESAVERI FURED CI on of Alloca JUAN 27-5	Historical DE LIFFS  tion: UNIT #15 d	Gas id not prod	Percent 81% 19%	Condente 3.25 BBL/M 0.33 BBL/M sate upon initia	MMCF MMCF	ling and	98% 2% was		
Justification The SAN allocated 0	Formation IESAVERI FURED CI on of Alloca JUAN 27-5 0% to each f	Historical DE LIFFS  tion: UNIT #15 d formation. The	Gas  id not produis updated	Percent 81% 19% uce condent condsate al	Condente 3.25 BBL/M 0.33 BBL/M sate upon initial llocation is base	MMCF MMCF  Il commingled on histor	ling and	98% 2% was		
Justification The SAN allocated 0	Formation IESAVERI FURED CI on of Alloca JUAN 27-5 0% to each f	Historical DE LIFFS  tion: UNIT #15 d formation. The	Gas  id not produis updated	Percent 81% 19% uce condent condsate al	Condente 3.25 BBL/M 0.33 BBL/M sate upon initia	MMCF MMCF  Il commingled on histor	ling and	98% 2% was		
Justification The SAN allocated 0	Formation IESAVERI FURED CI on of Alloca JUAN 27-5 0% to each f	Historical DE LIFFS  tion: UNIT #15 d formation. The	Gas  id not produis updated	Percent 81% 19% uce condent condsate al	Condente 3.25 BBL/M 0.33 BBL/M sate upon initial llocation is base	MMCF MMCF  Il commingled on histor	ling and	98% 2% was		
Justification The SAN allocated 0	Formation IESAVERI FURED CI on of Alloca JUAN 27-5 0% to each f	Historical DE LIFFS  tion: UNIT #15 d formation. The	Gas  id not produis updated	Percent 81% 19% uce condent condsate al	Condente 3.25 BBL/M 0.33 BBL/M sate upon initial llocation is base	MMCF MMCF  Il commingled on histor	ling and	98% 2% was		
Justification The SAN allocated 0 offset stand	Formation IESAVERI FURED CI on of Alloca JUAN 27-5 0% to each f dalone comp	Historical DE LIFFS  tion: UNIT #15 d formation. Ti	Gas  id not produis updated ne MESAV	Percent 81% 19% uce condent condsate at ERDE and	Condent 3.25 BBL/N 0.33 BBL/N sate upon initial llocation is base	MMCF MMCF  Il commingled on histor	ling and vical yield	98% 2% was ds from		
Justification The SAN allocated 0 offset stand	Formation IESAVERI FURED CI on of Alloca JUAN 27-5 0% to each f	Historical DE LIFFS  tion: UNIT #15 d formation. Ti	Gas  id not produis updated	Percent 81% 19% uce condent condsate at ERDE and	Condente 3.25 BBL/M 0.33 BBL/M sate upon initial llocation is base	MMCF  MMCF  Il commingled on histor	ling and vical yield	98% 2% was		
Justification The SAN allocated 0 offset stand	Formation IESAVERI FURED CI on of Alloca JUAN 27-5 0% to each f dalone comp	Historical DE LIFFS  tion: UNIT #15 d formation. Ti	Gas  id not produis updated ne MESAV	Percent 81% 19% uce condent condsate at ERDE and	Condent 3.25 BBL/N 0.33 BBL/N sate upon initial llocation is base	MMCF  MMCF  Il commingled on histor	ling and vical yield	98% 2% was ds from		

