OIL CONS. DIV DIST. 3

0 0 9 2016

Distribution:

		JRLIN ESO		DN	78	1	BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
PR	ODUCI	TON ALI	LOCAT	ION FOR	<b>iM</b>	Status: PRELIMINA FINAL REVISED	ARY □  ☑
Commingle Type						Date:	5/1/2016
Surface		Downhole	V			API No.	30-039-07629
Type of Co	ompletion					DHC No.	R-11187
NEW DRI	LL 🗆 REC	OMPLETIO	N□ PAY	ADD□ CC	MMINGLE -	Lease No.	E-289
Well Name	e N 29-6 UN	IT				Well No. # <b>93</b>	
Unit Letter	Section	Township	Range	Fo	otage	Co	ounty State
В	16	029N	006W	859 FNL	& 1694 FEL		rriba County, w Mexico
Comple	tion Date	Test Method Historical ✓		Projected 1	Other 🔲	*	and the state of t
Formation			Gas	Percent	Condens	sate	Percent
MESAVERDE				73%	3.13 BBL/N	<b>MCF</b>	100%
	DAKOTA			27%	0 BBL/MMCF		0%
Justification	n of Alloca	tion:					

The SAN JUAN 29-6 UNIT #93 did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.

Approved By	Date	Title	Phone
x sow ll	5/26/14	Engineer	505-326-9826
Ephraim Schofield	. ,		