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OIL CONS. DIV DIS 1. 3 REVISED Date: 5/1/2016 Surface □ Downhole ☑ API No. 30-039-25481 Type of Completion DHC No. DHC-1972 NEW DRILL □ RECOMPLETION□ PAYADD□ COMMINGLE☑ Lease No. Fee Well Name Well No. #53M	BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM							
Commingle Type Surface Downhole Downho				01	L CONS. DI	V DIST. 3	FINAL REVISED	_
Date: S/1/2016					oct 1	3 2016		
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. Well Name Well No. SAN JUAN 29-5 UNIT Unit Letter Section Township Range Footage County State O 32 029N 005W 978 FSL & 1610 FEL Rio Arriba County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent MESAVERDE 45% 4.32 BBL/MMCF 91% DAKOTA 55% 0.34 BBL/MMCF 9% JUSTIFICATION OF Allocation: The SAN JUAN 29-5 UNIT #53M did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA. Approved By Say Thank Date 11-1 16 Title 6ct Phone 574 - 7740	Commingle Type						Date:	5/1/2016
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