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	BL	JRL	VGT(ON ES	Farmingtor Bureau of Lar	Field Office d Management	Distribution: BLM 4 Copies Regulatory Accounting Well File Levised: March 9, 2006
PR	ODUCI	ION ALI	LOCAT	ION FORM		PRELIMINA	RY 🗆
						FINAL	v
						REVISED	V
OIL CONS. DIV DIST.						8	
Commingl	е Туре			OCT 1 3 2016		Date:	5/1/2016
Surface		Downhole	V			API No.	30-039-26300
Type of Completion						DHC No.	DHC-159AZ
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐						Lease No.	FEE
Well Name						Well No.	
SAN JUAN 29-5 UNIT						#60M	
Unit Letter	Section	Township	Range	Footage		Cor	unty State
D	32	029N	005W	879 FNL & 325 FWL		Rio Arriba County,	
						Ne	w Mexico
Completion Date Test Method							
Historical Field Test Projected Dther							
Formation Gas				Percent	Conden	sate	Percent
MESAVERDE				61%	4.55 BBL/N	MMCF	100%
DAKOTA				39%	0 BBL/M	MCF	0%
Justification of Allocation:							
The SAN JUAN 29-5 UNIT #60M did not produce condensate upon initial commingling and was							
allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.							
The state of the s							
					Salverto etc. Apro se areas		
Appr	oved By O	94	Date 16 - 6	-16	Title 6 e1	Phone 514 - 1740	
100				Engineer	THE O DI	505-326-9826	
Ephraim Sc	hofield	4 3/	10	Ligitica		505-520-9020	
Lymann Sc	noncia						

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