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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Farmington Field Office Accounting  
Bureau of Land Management Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 11/1/2015

API No. 30-039-29558

DHC No. DHC1994AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

Well Name

San Juan 27-5 Unit

OCT 13 2016

Well No.

#125M

Unit Letter

J

Section

21

Township

T027N

Range

R005W

Footage

1825' FSL &amp; 2220' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

7/29/2011

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

71%

CONDENSATE

PERCENT

65%

DAKOTA

29%

35%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

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