

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

OIL CONS. DIV DIST. 3

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OCT 05 2016

Date: 11/1/2015

API No. 30-039-29558

DHC No. DHC1994AZ

Lease No. FEE

Well Name

San Juan 27-5 Unit

Well No.

#125M

Unit Letter

J

Section

21

Township

T027N

Range

R005W

Footage

1825' FSL & 2220' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/29/2011

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		71%		65%
DAKOTA		29%		35%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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