

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company PRIDE ENERGY COMPANY	Contact TAYLOR PRIDE	
Address PO OX 701950, TULSA, OK 74170	Telephone No. 918-524-9200	
Facility Name SAN ISIDRO #5-2	Facility Type PRODUCING	
Surface Owner	Mineral Owner	Lease No. NMNM 56298

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	5	20 N	2 W	475	NORTH	1,750	EAST	SANDOVAL

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release OIL	Volume of Release 5 BBLS.	Volume Recovered 11 YD ³
Source of Release CONNECTION PIPE BETWEEN TANKS	Date and Hour of Occurrence 9/20/16 < UNKNOWN >	Date and Hour of Discovery 9/21/16 10:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

5 BBLS. OF OIL SPILLED FROM PIPING BETWEEN 2 TANKS GETTING PLUGGED-OFF, RAN TANK OVER, ALL FLUIDS CONTAINED IN FIREWALL

Describe Area Affected and Cleanup Action Taken.*

JOHNNY ARAGON (PUMPER) DISCOVERED SPILL AT 10:00 AM ON 9/21/16, AND CALLED ROUSTAOUT CREW AND VAC. TRUCK TO CLEAN UP THE SPILL AND REPAIR THE STOPPED-UP PIPING BETWEEN THE 2 TANKS

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: TAYLOR PRIDE	Approved by District Supervisor: _____	
Title: PROJECT MANAGER	Approval Date:	Expiration Date:
E-mail Address: taylorp@pride-energy.com	Conditions of Approval: Additional Remediation	Attached <input type="checkbox"/>
Date: 10/17/16	Phone: 918-524-9200	

* Attach Additional Sheets If Necessary

NCS 1630030024

Required AS Results ARE Above
Cleanup Levels.

④



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 13, 2016

Matt Pride
Pride Energy Company
PO Box 701950
Tulsa, OK 74170-1950
TEL: (918) 524-9200
FAX

RE: Pride Energy Company

OrderNo.: 1610384

Dear Matt Pride:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/7/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1610384

Date Reported: 10/13/2016

CLIENT: Pride Energy Company**Client Sample ID:** South Sid Tan Bat**Project:** Pride Energy Company**Collection Date:** 10/4/2016 11:30:00 AM**Lab ID:** 1610384-001**Matrix:** SOIL**Received Date:** 10/7/2016 4:15:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	590	10		mg/Kg	1	10/12/2016 4:50:55 PM	27994
Motor Oil Range Organics (MRO)	280	51		mg/Kg	1	10/12/2016 4:50:55 PM	27994
Surr: DNOP	118	70-130		%Rec	1	10/12/2016 4:50:55 PM	27994
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	33	4.8		mg/Kg	1	10/11/2016 5:44:49 PM	27981
Surr: BFB	340	68.3-144	S	%Rec	1	10/11/2016 5:44:49 PM	27981
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.095		mg/Kg	1	10/11/2016 5:44:49 PM	27981
Benzene	ND	0.024		mg/Kg	1	10/11/2016 5:44:49 PM	27981
Toluene	ND	0.048		mg/Kg	1	10/11/2016 5:44:49 PM	27981
Ethylbenzene	0.14	0.048		mg/Kg	1	10/11/2016 5:44:49 PM	27981
Xylenes, Total	0.85	0.095		mg/Kg	1	10/11/2016 5:44:49 PM	27981
Surr: 4-Bromofluorobenzene	117	80-120		%Rec	1	10/11/2016 5:44:49 PM	27981

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Pride Energy Company, P.O. Box 701950, Tulsa, OK 74170-1950
2. Originating Site: San Isidro #5-2
3. Location of Material (Street Address, City, State or ULSTR): TNT Environment Inc., HC 74 Box 113, Lindrieth, NM 87029
4. Source and Description of Waste: Ten yards of oily soil will come from the San Isidro #5-2 well in Sect. 5-20N-2W in Sandoval County, NM.
Estimated Volume 10 yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>Taylor Pride</u> , representative or authorized agent for <u>Pride Energy Company</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>Tony</u> , representative for <u>TNT</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter:

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: TNT ENVIRONMENTAL # NM-01-0008

Address of Facility: 70 CR405 LINDRITH, NM, 87029

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Tony Schumaker

TITLE: PRESIDENT

DATE: 9/24/16

SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____