District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company ConocoPhillips Company Contact Lisa Hunter Address 3401 East 30th St, Farmington, NM Telephone No. (505) 258-1607 Facility Name: Ludwick LS #8 Facility Type: Gas Well Mineral Owner BLM - SF-078194 API No. 30045090280 Surface Owner BLM LOCATION OF RELEASE North/South Line East/West Line Unit Letter Feet from the Feet from the Section Township Range County H 31 30N 10W 1650 North 968 East San Juan Latitude 36.77098 Longitude -107.91928 NATURE OF RELEASE Volume of Release Volume Recovered 12cyds Type of Release Hydrocarbon Unknown Date and Hour of Occurrence Source of Release **Below Grade Tank (BGT)** Date and Hour of Discovery 06/21/2016 10:00 a.m. Unknown Was Immediate Notice Given? If YES, To Whom? Yes No X Not Required N/A By Whom? N/A Date and Hour N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. OIL CONS. DIV DIST. 3 Yes No N/A If a Watercourse was Impacted, Describe Fully.* SEP 1 4 2016 N/A Describe Cause of Problem and Remedial Action Taken.* Below-Grade Tank Closure activities with samples taken resulting in constituents exceeded standards outlined by 19.15.17.13 NMAC. Describe Area Affected and Cleanup Action Taken.* The initial below grade tank field sample results were above regulatory standard by USEPA method 418.1 for TPH and Organic Vapors, confirming a release. Approximately 12 yds of soil was removed and resampled. The sample was then transported to the lab and analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Release; therefore no further action is required. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. **OIL CONSERVATION DIVISIØ** 111 1.1 Signature: Approved by Environmental Specialist: Printed Name: Lisa Hunter **Title: Field Environmental Specialist** Approval Date: 10 Expiration E-mail Address: Lisa.Hunter@cop.com Conditions of Approval: Attached Date: September 8, 2016 Phone: (505) 258-1607 * Attach Additional Sheets If Necessary #NLS 1629337377

Rule Engineering, LLC Solutions to Regulations for Industry

September 1, 2016

Ms. Lisa Hunter ConocoPhillips San Juan Business Unit 5525 Highway 64 Farmington, New Mexico 87401

Re: Ludwick LS #8 Below Grade Tank Closure Sampling Report

Dear Ms. Hunter:

This report summarizes the below grade tank (BGT) closure sampling activities conducted by Rule Engineering, LLC (Rule) at the ConocoPhillips Ludwick LS #8 located in Unit Letter H, Section 31, Township 30N, Range 10W in San Juan County, New Mexico. Activities included collection and analysis of three 5-point composite soil confirmation samples from various depths beneath the BGT on June 21, 2016. A topographic map of the location is included as Figure 1 and an aerial site map is included as Figure 2.

BGT Summary

Site Name – Ludwick LS #8 Location – Unit Letter H, Section 31, Township 30N, Range 10W API Number – 30-045-09028 Wellhead Latitude/Longitude – N36.77103 and W107.91954 BGT Latitude/Longitude – N36.77098 and W107.91928 Land Jurisdiction – Bureau of Land Management Size of BGT – 95 barrels (bbls) being upgraded to 120 bbls Date of BGT Closure Soil Sampling – June 21, 2016

BGT Closure Standards

As outlined in 19.15.17.13 New Mexico Administrative Code (NMAC), BGT closure standards for the Ludwick LS #8 are as follows: 0.2 milligrams per kilogram (mg/kg) benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX), 100 mg/kg total petroleum hydrocarbons (TPH), and 250 mg/kg chlorides.

Field Activities

On June 21, 2016, following removal of the BGT tank, Rule personnel conducted a visual inspection for surface/subsurface indications of a release. Staining and odor was observed in the soils immediately below the tank. Rule personnel then collected a five-point composite sample (SC-1) from 0.5 feet beneath the floor of the BGT excavation. Based on field results for sample SC-1, two feet of soils were removed from the BGT cellar and composite sample SP-1 was collected. Due to

Ms. Lisa Hunter Ludwick LS #8 September 1, 2016 Page 2 of 3

vary sandy conditions at two feet below the BGT, an additional composite sample (SP-2) was collected from approximately five feet below the BGT to ensure petroleum hydrocarbons had not wicked through the sandy material to accumulate at the clayey material found at five feet below the BGT. Approximately 12 cubic yards of soil were transported to a local OCD approved landfarm for disposal/remediation. Figure 2 provides the location of the soil samples collected from below the BGT. The field work summary sheet is attached.

Soil Sampling

Soil samples SC-1, SP-1, and SP-2 are five-point composites of S-1 through S-5, collected at 0.5, 2, and 5 feet below the BGT, respectively. A portion of each sample was field screened for volatile organic compounds (VOCs) and field analyzed for TPH. Soil sample SC-1 was also field analyzed for chlorides.

Field screening for VOC vapors was conducted with a photo-ionization detector (PID). Prior to field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas. Field analysis for TPH was conducted per U.S. Environmental Protection Agency (USEPA) Method 418.1, utilizing a total hydrocarbon analyzer. Prior to field analysis, the machine was calibrated following the manufacturer's procedure with includes calculation of a calibration curve using known concentration standards. Field screening for chloride was conducted using the Hach chloride low range test kit. Chloride concentrations were determined by drop count titration method using silver nitrate titrant.

The portions of SP-1 and SP-2 collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. The samples were analyzed for BTEX per USEPA Method 8021B, TPH per USEPA Method 418.1 and 8015D, and chlorides per USEPA Method 300.0.

Field and Analytical Results

Rule

Field sampling results for soil confirmation sample SC-1 indicated a VOC concentration of 120 ppm and a TPH concentration of 110 mg/kg. Field chloride concentrations were reported at 40 mg/kg. Field sampling results for soil confirmation samples SP-1 and SP-2 indicated VOC concentrations of 15.2 ppm and 0.9 ppm respectively. Additionally, field sampling results for TPH concentrations for SP-1 and SP-2 were 60.2 mg/kg and 24.0 mg/kg, respectively.

Laboratory analytical results for samples SP-1 and SP-2 reported benzene, total BTEX, TPH (GRO/DRO/MRO), and chloride concentrations below the laboratory reporting limits. Laboratory results are summarized in Table 1, and the analytical laboratory report is attached.

Ms. Lisa Hunter Ludwick LS #8 September 1, 2016 Page 3 of 3

Conclusions

On June 21, 2016, BGT closure sampling activities were conducted at the ConocoPhillips Ludwick LS #8 during an equipment upgrade at the site. Field screening results for confirmation sample SC-1 indicated VOC and TPH concentrations above the BGT Closure Standards. Approximately 12 cubic yards of soil was removed from the base of the BGT cellar and transported to a local OCD approved landfarm for disposal/remediation. Confirmation samples SP-1 and SP-2 were collected from two feet and five feet below the original depth of the BGT cellar. Field screening and laboratory analytical results for confirmation soil samples SP-1 and SP-2 indicate concentrations below the BGT Closure Standards for benzene, total BTEX, TPH, and chlorides as outlined in 19.15.17.13 NMAC. Based on field sampling and laboratory analytical results, no further work is recommended.

Rule Engineering appreciates the opportunity to provide services to ConocoPhillips. If you have any questions, please contact me at (505) 325-1055.

Sincerely, Rule Engineering, LLC

eather M. Woods

Heather M. Woods, P.G. Area Manager/Geologist

Attachments:

Table 1. BGT Soil Sampling Results Figure 1. Topographic Map Figure 2. Aerial Site Map Field Work Summary Sheet Analytical Laboratory Report

Rule

Table 2. Laboratory Analytical Results ConocoPhillips Ludwick LS #8 San Juan County, New Mexico

Sample Name	Date BGT Clo	Approximate Sample Depth (ft bgs) osure Standards*	Benzene (mg/kg) 0.2	Toluene (mg/kg) NE	Ethylben- zene (mg/kg) NE	Total Xylenes (mg/kg) NE	Total BTEX (mg/kg) 50	TPH as GRO (mg/kg)	TPH as DRO (mg/kg) 100	TPH as MRO (mg/kg)	Chloride (mg/kg) 250
S. S. Leve					Removed by	Excavation	The state of the			Carl Inc. Sec.	and the second second
SC-1	6/21/2016	4.5	-	-	-		-	-	-	-	-
1-1-2		The second		Sec. Berley	Confirmation	n Samples		70 a	N		
SP-1	6/21/2016	6	<0.024	<0.047	<0.047	< 0.094	<0.212	<4.7	<9.9	<50	<30
SP-2	6/21/2016	9	<0.023	< 0.046	< 0.046	< 0.093	<0.208	<4.6	<9.8	<49	<30

Notes: NMOCD - New Mexico Oil Conservation Division

ft bgs - feet below grade surface

mg/kg - milligrams per kilogram

BTEX - benzene, toluene, ethylbenzene, and xylenes

TPH - total petroleum hydrocarbons

GRO - gasoline range organics

DRO - diesel range organics

*Per 19.15.17.13 NMAC







Rule Engineering Field Work Summary Sheet

Company:	ConocoPhillips
Location:	Ludwick LS #8
API:	30-045-09028
Legals:	H-S31-T30N-R10W
County:	San Juan
Land Jurisd	iction: Bureau of Land Management

Date: 6/21/16 Staff: Justin Valdez

Wellhead GPS: 36.77103, -107.91954 BGT GPS: 36.77098, -107.91928

Siting Information based on BGT Location:

Site Rank 30

Groundwater: Estimated to be less than 50 feet below grade surface based on topology and cathodic well reports.

Surface Water: An unnamed ephemeral wash is located approximately 250 feet northeast of the BGT.

Wellhead Protection: No water wells identified within 1,000 ft of location.

Objective: Closure sampling for BGT during upgrade of tank from 95 bbls to 120 bbls

Tank Size: 95 barrels, removed during closure activities

Liner: No liner present

Observations: Staining and odor was observed below the tank

Notes: Two feet of material was removed from the BGT cellar and transported to the landfarm for disposal/remediation. Area backfilled with clean, imported soil.

Field Sampling Information

	Type of	Collection	Collection	VOCs1	VOCs	TPH ²	TPH	Chloride ³	Chloride
Name	Sample	Time	Location	(ppm)	time	mg/kg	Time	mg/kg	Time
SC-1	Composite	11:20	See below	120	11:40	110	11:45	40	11:50
SP-1	Composite	12:15	See below	15.2	12:22	60.2	12:47		
SP-2	Composite	13:00	See below	0.9	13:03	24.0	13:27		**

SC-1, SP-2, and SP-3 are 5-point composites of S-1 through S-5, collected at 0.5, 2, and 3 ft below the BGT, respectively.



Field Sampling Notes:

¹ Field screening for volatile organic compounds (VOC) vapors was conducted with a photo-ionization detector (PID). Before beginning field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas.

² Field analysis for TPH was conducted using a total hydrocarbon analyzer. Prior to field analysis, the machine was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards.

³Field screening for chlorides was conducted using the Hach chloride low range test kit. Chloride concentrations are determined by drop count titration method using silver nitrate titrant.





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 24, 2016

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

RE: Ludwick LS 8

OrderNo.: 1606C03

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/22/2016 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued June 29, 2016.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report
Lab Order 1606C03
Date Reported: 8/24/2016

Hall E	nvironmental Analysis Labor	atory, Inc.
CLIENT:	Rule Engineering LLC	Client Sample ID
Project:	Ludwick LS 8	Collection Date:

Matrix: SOIL

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Lab ID: 1606C03-001

Client Sample ID: SP-1 Collection Date: 6/21/2016 12:15:00 PM Received Date: 6/22/2016 8:10:00 AM

Analyses	Result	PQL Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	LGT
Chloride	ND	30	mg/Kg	20	6/24/2016 6:15:37 PM	26073
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst:	JME
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/23/2016 11:11:31 AM	26021
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/23/2016 11:11:31 AM	26021
Surr: DNOP	93.5	70-130	%Rec	1	6/23/2016 11:11:31 AM	26021
EPA METHOD 8015D: GASOLINE RANG	E				Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/27/2016 3:41:48 AM	25994
Surr: BFB	98.7	80-120	%Rec	1	6/27/2016 3:41:48 AM	25994
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.024	mg/Kg	1	6/27/2016 3:41:48 AM	25994
Toluene	ND	0.047	mg/Kg	1	6/27/2016 3:41:48 AM	25994
Ethylbenzene	ND	0.047	mg/Kg	1	6/27/2016 3:41:48 AM	25994
Xylenes, Total	ND	0.094	mg/Kg	1	6/27/2016 3:41:48 AM	25994
Surr: 4-Bromofluorobenzene	96.0	80-120	%Rec	1	6/27/2016 3:41:48 AM	25994

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

					A DATA DESIGNATION OF THE OWNER OWNE
Qualifiers:		Value exceeds Maximum Contaminant Level.	в	Analyte detected in the associated Method	Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	Page 1 of 6
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	rage roro
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	s	% Recovery outside of range due to dilution or matrix	w	Sample container temperature is out of limit	t as specified

Analytical Report	
Lab Order 1606C03	

Date Reported: 8/24/2016

Analyst: LGT

Analyst: JME

Analyst: NSB

Analyst: NSB

25994

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6/24/2016 6:28:02 PM 26073

6/23/2016 11:33:40 AM 26021

6/23/2016 11:33:40 AM 26021

6/23/2016 11:33:40 AM 26021

6/27/2016 4:05:23 AM

6/27/2016 4:05:23 AM

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6/27/2016 4:05:23 AM 6/27/2016 4:05:23 AM

6/27/2016 4:05:23 AM

Hall	Environm	ental An	alysis]	Laborat	tory, I	ıc.

EPA METHOD 8015M/D: DIESEL RANGE ORGANICS

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EPA METHOD 300.0: ANIONS

Diesel Range Organics (DRO)

Motor Oil Range Organics (MRO)

Gasoline Range Organics (GRO)

EPA METHOD 8021B: VOLATILES

Surr: 4-Bromofluorobenzene

EPA METHOD 8015D: GASOLINE RANGE

Chloride

Surr: DNOP

Surr: BFB

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Analyses		Result	PQL 0	Qual Units	DF Date Analyzed	Batch
Lab ID:	1606C03-002	Matrix:	SOIL	Received	Date: 6/22/2016 8:10:00 AM	[
Project:	Ludwick LS 8			Collection	Date: 6/21/2016 1:00:00 PM	
CLIENT:	Rule Engineering LLC			Client Sam	ple ID: SP-2	

30

9.8

49

4.6

70-130

80-120

0.023

0.046

0.046

0.093

80-120

mg/Kg

mg/Kg

mg/Kg

%Rec

mg/Kg

%Rec

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

20

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1

1

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1

1

ND

ND

ND

92.0

ND

97.0

ND

ND

ND

ND

92.9

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

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Qualifiers:		Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method	Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	Page 2 of 6
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	1 age 2 01 0
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	s	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of lim	it as specified

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Hall Environmental Analysis Laboratory, Inc.

Client: Rule Engineering LLC Project: Ludwick LS 8

Sample ID MB-26073	SampType: ME	BLK	Tes	tCode: El	PA Method	300.0: Anion	s		
Client ID: PBS	Batch ID: 26	073	F	RunNo: 3	5186				
Prep Date: 6/24/2016	Analysis Date: 6/	24/2016	5	SeqNo: 1	088718	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND 1.5								
				and the second se		and the second se			
Sample ID LCS-26073	SampType: LC	s	Tes	tCode: El	PA Method	300.0: Anion	s		
Sample ID LCS-26073 Client ID: LCSS	SampType: LC Batch ID: 26	S 073	Tes	tCode: El RunNo: 3	PA Method 5186	300.0: Anion	S		
Sample ID LCS-26073 Client ID: LCSS Prep Date: 6/24/2016	SampType: LC Batch ID: 26 Analysis Date: 6/	S 073 24/2016	Tes F	tCode: El RunNo: 3 SeqNo: 1	PA Method 5186 088719	300.0: Anion Units: mg/K	s		
Sample ID LCS-26073 Client ID: LCSS Prep Date: 6/24/2016 Analyte	SampType: LC Batch ID: 26 Analysis Date: 6/ Result PQL	S 073 24/2016 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 3 SeqNo: 1 %REC	PA Method 5186 088719 LowLimit	300.0: Anion Units: mg/K HighLimit	s g %RPD	RPDLimit	Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1606C03

WO#:

Page 3 of 6

24-Aug-16

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Client:

Hall	Environment	tal Analysis	Laboratory, Inc.	
			.,	

Rule Engineering LLC

Project: Ludwick	LS 8									
Sample ID MB-26021	SampT	ype: M	BLK	Tes	stCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batch	ID: 26	021	F	RunNo: 3	5115				
Prep Date: 6/23/2016	Analysis D	ate: 6	/23/2016	5	SeqNo: 1	086399	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		96.6	70	130			
Sample ID LCS-26021	SampT	ype: LC	s	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batch	D: 26	021	F	RunNo: 3	5115				
Prep Date: 6/23/2016	Analysis D	ate: 6	/23/2016	5	SeqNo: 1	086400	Units: mg/h	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	10	50.00	0	88.0	62.6	124			
Surr: DNOP	4.5		5.000		89.6	70	130			
Sample ID 1606C03-001AMS	SampT	ype: M	s	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: SP-1	Batch	ID: 26	021	F	RunNo: 3	5116				
Prep Date: 6/23/2016	Analysis D	ate: 6	/23/2016	5	SeqNo: 1	086501	Units: mg/H	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	38	10	50.45	0	74.3	33.9	141			
Surr: DNOP	4.6		5.045		91.3	70	130			
Sample ID 1606C03-001AMS	D SampT	ype: M	SD	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: SP-1	Batch	ID: 26	021	F	RunNo: 3	5116				
Prep Date: 6/23/2016	Analysis D	ate: 6/	/23/2016	5	SeqNo: 1	086514	Units: mg/H	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	35	9.6	48.12	0	72.1	33.9	141	7.83	20	

Qualifiers:

Surr: DNOP

- ٠ Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded

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- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Ε Value above quantitation range

91.0

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- J Analyte detected below quantitation limits
 - Sample pH Not In Range
- Page 4 of 6

Reporting Detection Limit RL

Р

W Sample container temperature is out of limit as specified 1606C03

WO#:

24-Aug-16

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Hall Environmental Analysis Laboratory, Inc.

Client: Rule Engineering LLC Project: Ludwick LS 8

Sample ID MB-25994	SampType: N	:: MBLK TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 2	5994	F	RunNo: 3	5223				
Prep Date: 6/22/2016	Analysis Date:	6/27/2016	SeqNo: 1		089084	Units: mg/H	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 5.0 990	1000		<mark>99.1</mark>	80	120			
A STATE OF A						the second s			
Sample ID LCS-25994	SampType: L	CS	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	Ð	
Sample ID LCS-25994 Client ID: LCSS	SampType: L Batch ID: 2	CS 5994	Tes	tCode: El RunNo: 3	PA Method 5223	8015D: Gaso	oline Rang	Ð	
Sample IDLCS-25994Client ID:LCSSPrep Date:6/22/2016	SampType: L Batch ID: 2 Analysis Date: (CS 5994 6/27/2016	Tes F	tCode: El RunNo: 3 SeqNo: 1	PA Method 5223 089085	8015D: Gaso Units: mg/K	oline Rang	Đ	
Sample ID LCS-25994 Client ID: LCSS Prep Date: 6/22/2016 Analyte	SampType: L Batch ID: 2 Analysis Date: (Result PQL	CS 5994 6/27/2016 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 3 SeqNo: 1 %REC	PA Method 5223 089085 LowLimit	8015D: Gaso Units: mg/K HighLimit	line Rang (g %RPD	RPDLimit	Qual
Sample ID LCS-25994 Client ID: LCSS Prep Date: 6/22/2016 Analyte Basoline Range Organics (GRO)	SampType: L Batch ID: 2 Analysis Date: (Result PQL 28 5.0	CS 5994 6/27/2016 SPK value 0 25.00	Tes F SPK Ref Val 0	tCode: El RunNo: 3 SeqNo: 1 %REC 111	PA Method 5223 089085 LowLimit 80	8015D: Gaso Units: mg/K HighLimit 120	oline Rang Sg %RPD	RPDLimit	Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

mantitation range

Page 5 of 6

WO#: 1606C03

24-Aug-16

Hall	Environmenta	l Ana	lysis	Lal	borat	tory,	Inc.
	and the second sec						

Client: Rule Engineering LLC

Ludwick LS 8 **Project:**

Sample ID MB-25994	SampTy	pe: ME	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: PBS	994	F	RunNo: 3	5223						
Prep Date: 6/22/2016	Analysis Da	ate: 6/	27/2016	S	SeqNo: 1	089121	Units: mg/H	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025		×1						
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		96.8	80	120			
Sample ID LCS-25994	SampTy	pe: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batch	ID: 25	994	F	RunNo: 3	5223				
Prep Date: 6/22/2016	Analysis Da	ite: 6/	27/2016	s	SeqNo: 1	089124	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	106	75.3	123			
Toluene	1.1	0.050	1.000	0	108	80	124			
Ethylbenzene	1.1	0.050	1.000	0	109	82.8	121			
Xylenes, Total	3.2	0.10	3.000	0	107	83.9	122			
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- Sample Diluted Due to Matrix D

A to Addie

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- Holding times for preparation or analysis exceeded H
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- S % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank B
- Value above quantitation range E
- Analyte detected below quantitation limits J
- P Sample pH Not In Range
- **Reporting Detection Limit** RL
- W Sample container temperature is out of limit as specified

Page 6 of 6

WO#: 1606C03 24-Aug-16

ent Name: RULE-ENGINEERING LL Work Order N	lumber 1606003			
	WITIDEL TOUDCUS		ReptNo: 1	
cerved by date.	2/10			
aged By. Ashig Gallegos 6/22/2016 8:10:	00 AM	AF		
mpleted By: Ashley Gallegos 6/22/2016 8:50:	56 AM	A		
viewed By: 0 06/22/	16	. 0		
ain of Custody				
Custody seals intact on sample bottles?	Yes	No 🗌	Not Present	
Is Chain of Custody complete?	Yes 🗹	No 🗆	Not Present	
How was the sample delivered?	Courier			
<u>g In</u>				
Was an attempt made to cool the samples?	Yes M	No 🗌	NA 🗆	
Were all samples received at a temperature of >0° C to 5.0°	C Yes 🗹	No 🗆	NA	
Sample(s) in proper container(s)?	Yes 🗹	No 🗌		
Sufficient sample volume for indicated test(s)?	Yes 🗹	No 📖		
Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗆		
Was preservative added to bottles?	Yes 🗆	No M	NA 🗆	
VOA vials have zero headspace?	Yes 🗆	No 🗌	No VOA Vials 🗹	
Were any sample containers received broken?	Yes	No 🗹	# of preserved bottles checked	
Does paperwork match bottle labels?	Yes 🗹	No 🗆	for pH:	2 unless noted
Are matrices correctly identified on Chain of Custody?	Yes M	No 🗆	Adjusted?	a. C. Badrad in a
is it clear what analyses were requested?	Yes 🗹	No 🗆		
Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗆	Checked by:	
ecial Handling (if applicable)				
Was client notified of all discrepancies with this order?	Yes 🗋	No 🗆	NA 🗹	
Person Notified:	Date			
By Whom:	Via: 🗌 eMail 🗌	Phone 🗌 Fax	In Person	
Regarding:				
Client Instructions:				
Additional remarks:				
Cooler Information	No Seal Date	Signed By	I	
1 4.3 Good Yes				

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C	hain	of-Cu	stody Record	Turn-Around	Time:										ТЕ						
ient:	ient: Rule Envineening, LLC			Standard \$ Rush 3-day TAT				ANALYSIS LABORATORY													
		9	2.	Project Name:				www.hallenvironmental.com													
ailing	Address	501 A	timport Drive Suite 204	Project #:				4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107													
in	nuton A	INA 47	HOI																		
none	none #: 505 793 9486					Analysis Request															
nail o	Fax#:	jualde	2@ rule engineering co	Project Mana	ager:		(1)	(Vluo							s					Π	٦
AVQC I	Package: dard		Level 4 (Full Validation)	Heathan	1120 de		(802	Gas	10			(SM			PCB						
credi	tation			Sampler: \	100005	alde -	A.	H	R	~	_	0 SI			82						
NEL	AP	Othe	er	On Ice:	Yes	□ No	4	F.	ò	18.1	4.1	827			/ 80		R				Z
EDD	(Type)			Sample Tem	perature: 4	3 ·	瞿	H	٩ ٩	d 4	99	5 0	tals	A	ides	8	Ş				٤
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	BTEX + MT	BTEX + MT	TPH 8015B	TPH (Metho	EDB (Metho	PAH's (8310	RCRA 8 Me	Anions & C	8081 Pestic	8260B (VO/	8270 (Semi-				Air Bubbles
lus	12:15	Soil	SP-1	07 402 6445	Cold	-001	×		×					×							
4/10	13:00	Soil	57-2	614026665	Cold	- 002	×		X	_		_		×							
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ate:	Time:	Relinquish	ed by: alpe	Received by:	it	6/21/11 1710	Rem	harks	5:												
2/10	Time: 2648	Reknquish	aster Walter	Received by:	least a	Date Time															

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stary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.