District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

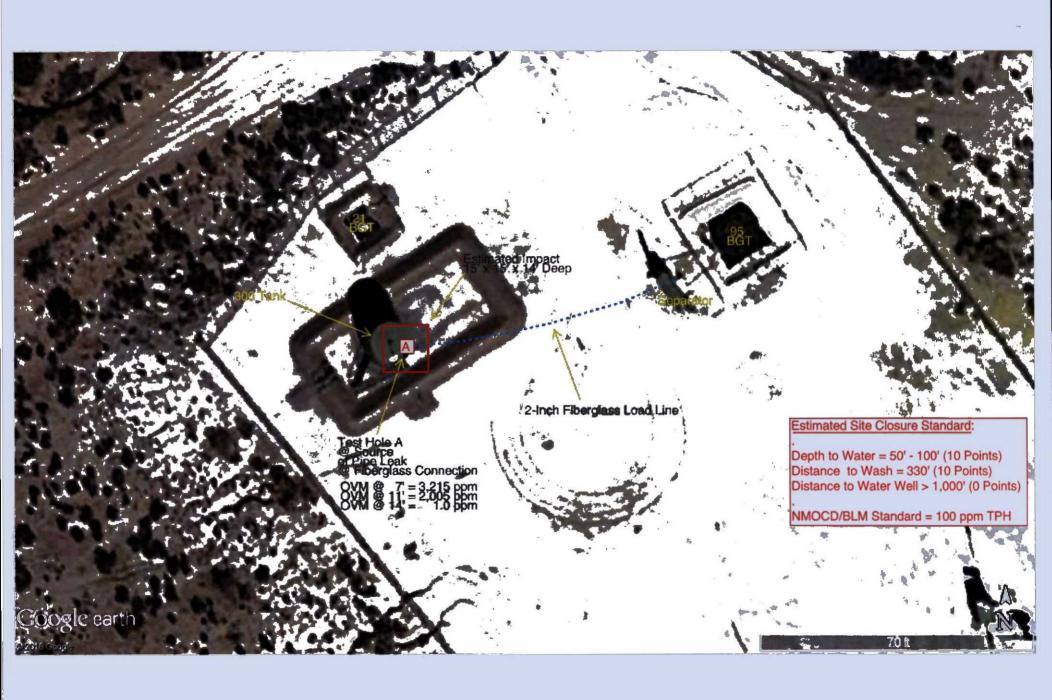
State of New Mexico Energy Minerals and Natural Resources

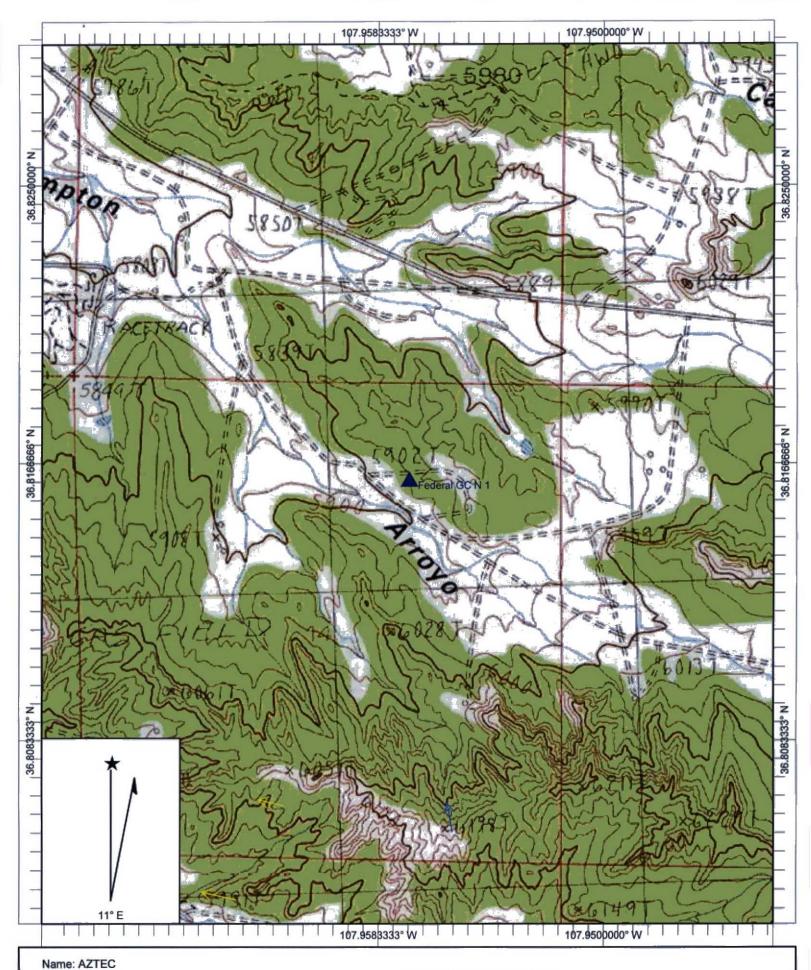
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. DIV DIST. 3

	OPERATOR										
Name of Company: BP	Contact: Steve Moskal										
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497										
Facility Name: Federal Gas Com N 001	Facility Type: Natural Gas well										
Surface Owner: Federal Minera	Owner: Federal API No. 3004525544										
LO	CATION OF RELEASE										
Unit Letter Section Township Range Feet from the B 14 30N 11W 1,090	North/South Line Feet from the East/West Line County: San Juan East North North Feet from the East County: San Juan North North										
Latitude 36.81646°	Longitude -107.95708°										
N.	TURE OF RELEASE										
Type of Release: Oil/condensate	Volume of Release: unknown Volume Recovered: none										
Source of Release: Failed integrity of production tank flow line											
Was Immediate Notice Given?	Unknown October 4, 2016; 9:00 AM If YES, To Whom?										
Yes ⊠ No ⊠ Not											
By Whom? Steve Moskal	Date and Hour:										
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.										
☐ Yes ☒ No											
	e removing a production tank for replacement, stained soil was noted. Investigation										
Describe Cause of Problem and Remedial Action Taken.* Whitevealed the tank had an integrity failure of a flow line that like release guidelines. Describe Area Affected and Cleanup Action Taken.* The release	ly occurred during the tank move. The release will be addressed following the spill and see was contained to the secondary containment and has appeared to have travelled vertical delateral movement. The release will be addressed following the spill and release										
Describe Cause of Problem and Remedial Action Taken.* Whitevealed the tank had an integrity failure of a flow line that like release guidelines. Describe Area Affected and Cleanup Action Taken.* The releast through the soil, reaching a depth of approximately 14' with litiguidelines through excavation. Attached are laboratory results thereby certify that the information given above is true and confequations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 reshould their operations have failed to adequately investigate an	ly occurred during the tank move. The release will be addressed following the spill and see was contained to the secondary containment and has appeared to have travelled vertical delateral movement. The release will be addressed following the spill and release										
Describe Cause of Problem and Remedial Action Taken.* Whitevealed the tank had an integrity failure of a flow line that like release guidelines. Describe Area Affected and Cleanup Action Taken.* The releast through the soil, reaching a depth of approximately 14' with litiguidelines through excavation. Attached are laboratory results thereby certify that the information given above is true and confequiations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 reshould their operations have failed to adequately investigate and or the environment.	ly occurred during the tank move. The release will be addressed following the spill and see was contained to the secondary containment and has appeared to have travelled vertical delateral movement. The release will be addressed following the spill and release of the initial investigation. In plete to the best of my knowledge and understand that pursuant to NMOCD rules and a release notifications and perform corrective actions for releases which may endanger the port by the NMOCD marked as "Final Report" does not relieve the operator of liability if remediate contamination that pose a threat to ground water, surface water, human health										
Describe Cause of Problem and Remedial Action Taken.* Whitevealed the tank had an integrity failure of a flow line that like release guidelines. Describe Area Affected and Cleanup Action Taken.* The releast through the soil, reaching a depth of approximately 14' with litiguidelines through excavation. Attached are laboratory results thereby certify that the information given above is true and converged to the soil of the environment. The acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment.	ly occurred during the tank move. The release will be addressed following the spill and see was contained to the secondary containment and has appeared to have travelled vertical delateral movement. The release will be addressed following the spill and release of the initial investigation. In plete to the best of my knowledge and understand that pursuant to NMOCD rules and a release notifications and perform corrective actions for releases which may endanger the port by the NMOCD marked as "Final Report" does not relieve the operator of liability if remediate contamination that pose a threat to ground water, surface water, human health it report does not relieve the operator of responsibility for compliance with any other										
Describe Cause of Problem and Remedial Action Taken.* Whitevealed the tank had an integrity failure of a flow line that like release guidelines. Describe Area Affected and Cleanup Action Taken.* The releast through the soil, reaching a depth of approximately 14' with litiguidelines through excavation. Attached are laboratory results thereby certify that the information given above is true and confegulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 rederal, state, or local laws and/or regulations.	ly occurred during the tank move. The release will be addressed following the spill and see was contained to the secondary containment and has appeared to have travelled vertical delateral movement. The release will be addressed following the spill and release of the initial investigation. Inplete to the best of my knowledge and understand that pursuant to NMOCD rules and a release notifications and perform corrective actions for releases which may endanger export by the NMOCD marked as "Final Report" does not relieve the operator of liability if remediate contamination that pose a threat to ground water, surface water, human health it report does not relieve the operator of responsibility for compliance with any other OIL CONSERVATION DIVISION										
Describe Cause of Problem and Remedial Action Taken.* Whitevealed the tank had an integrity failure of a flow line that like release guidelines. Describe Area Affected and Cleanup Action Taken.* The releast through the soil, reaching a depth of approximately 14' with litiguidelines through excavation. Attached are laboratory results thereby certify that the information given above is true and confegulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 reshould their operations have failed to adequately investigate an or the environment. In addition, NMOCD acceptance of a C-14 rederal, state, or local laws and/or regulations. Signature:	ly occurred during the tank move. The release will be addressed following the spill and see was contained to the secondary containment and has appeared to have travelled vertical delateral movement. The release will be addressed following the spill and release of the initial investigation. Inplete to the best of my knowledge and understand that pursuant to NMOCD rules and a release notifications and perform corrective actions for releases which may endanger sport by the NMOCD marked as "Final Report" does not relieve the operator of liability different remediate contamination that pose a threat to ground water, surface water, human health it report does not relieve the operator of responsibility for compliance with any other OIL CONSERVATION DIVISION Approved by Environmental Specialist:										
Describe Cause of Problem and Remedial Action Taken.* Whitevealed the tank had an integrity failure of a flow line that like release guidelines. Describe Area Affected and Cleanup Action Taken.* The releast through the soil, reaching a depth of approximately 14' with litiguidelines through excavation. Attached are laboratory results thereby certify that the information given above is true and confequilations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 reshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 rederal, state, or local laws and/or regulations. Signature: Printed Name: Steve Moskal Title: Field Environmental Coordinator	ly occurred during the tank move. The release will be addressed following the spill and see was contained to the secondary containment and has appeared to have travelled vertical delateral movement. The release will be addressed following the spill and release of the initial investigation. Inplete to the best of my knowledge and understand that pursuant to NMOCD rules and a release notifications and perform corrective actions for releases which may endanger sport by the NMOCD marked as "Final Report" does not relieve the operator of liability different remediate contamination that pose a threat to ground water, surface water, human health it report does not relieve the operator of responsibility for compliance with any other OIL CONSERVATION DIVISION Approval Date: Approval Date: Conditions of Approval: Attached										

(3)





Date: 10/5/2016

Scale: 1 inch equals 1000 feet

Caption: BP - Federal GC N 1 36.81619 x 107.95715



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

October 06, 2016

Jeff Blagg

Blagg Engineering

P. O. Box 87

Bloomfield, NM 87413

TEL: (505) 632-1199

FAX (505) 632-3903

RE: Federal GC N1

OrderNo.: 1610154

Dear Jeff Blagg:

Hall Environmental Analysis Laboratory received 3 sample(s) on 10/5/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1610154

Date Reported: 10/6/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-A @ 11'

Project: Federal GC N1

Collection Date: 10/4/2016 9:40:00 AM

Lab ID: 1610154-001

Received Date: 10/5/2016 7:15:00 AM

Analyses	Result	PQL	PQL Qual		DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS						Analyst:	LGT	
Chloride	ND	30		mg/Kg	20	10/5/2016 11:08:06 AM	27916	
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s				Analyst:	TOM	
Diesel Range Organics (DRO)	2300	100		mg/Kg	10	10/5/2016 11:26:47 AM	27893	
Motor Oil Range Organics (MRO)	ND	510		mg/Kg	10	10/5/2016 11:26:47 AM	27893	
Surr: DNOP	0	70-130	S	%Rec	10	10/5/2016 11:26:47 AM	27893	
EPA METHOD 8015D: GASOLINE RAI	NGE					Analyst:	NSB	
Gasoline Range Organics (GRO)	4400	87		mg/Kg	20	10/5/2016 10:09:43 AM	27885	
Surr: BFB	1130	68.3-144	S	%Rec	20	10/5/2016 10:09:43 AM	27885	
EPA METHOD 8021B: VOLATILES						Analyst:	NSB	
Benzene	ND	0.43		mg/Kg	20	10/5/2016 10:09:43 AM	27885	
Toluene	2.6	0.87		mg/Kg	20	10/5/2016 10:09:43 AM	27885	
Ethylbenzene	2.6	0.87		mg/Kg	20	10/5/2016 10:09:43 AM	27885	
Xylenes, Total	62	1.7		mg/Kg	20	10/5/2016 10:09:43 AM	27885	
Surr: 4-Bromofluorobenzene	177	80-120	S	%Rec	20	10/5/2016 10:09:43 AM	27885	

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1610154

Date Reported: 10/6/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-A @ 14'

Project: Federal GC N1

Collection Date: 10/4/2016 2:30:00 PM

Lab ID:

1610154-002

Matrix: SOIL

Received Date: 10/5/2016 7:15:00 AM

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	LGT
Chloride	ND	30	mg/Kg	20	10/5/2016 11:20:31 AM	27916
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s			Analyst	TOM
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	10/5/2016 10:29:24 AM	27893
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	10/5/2016 10:29:24 AM	27893
Surr: DNOP	93.0	70-130	%Rec	1	10/5/2016 10:29:24 AM	27893
EPA METHOD 8015D: GASOLINE RAN	NGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	3.8	mg/Kg	1	10/5/2016 10:33:22 AM	27885
Surr: BFB	102	68.3-144	%Rec	1	10/5/2016 10:33:22 AM	27885
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.019	mg/Kg	1	10/5/2016 10:33:22 AM	27885
Toluene	ND	0.038	mg/Kg	1	10/5/2016 10:33:22 AM	27885
Ethylbenzene	ND	0.038	mg/Kg	1	10/5/2016 10:33:22 AM	27885
Xylenes, Total	ND	0.076	mg/Kg	1	10/5/2016 10:33:22 AM	27885
Surr: 4-Bromofluorobenzene	101	80-120	%Rec	1	10/5/2016 10:33:22 AM	27885

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 2 of 7 J
- Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1610154

Date Reported: 10/6/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-A @ 7'

Project: Federal GC N1

Collection Date: 10/4/2016 2:54:00 PM

Lab ID: 1610154-003

Received Date: 10/5/2016 7:15:00 AM

Analyses	Result	PQL	PQL Qual		DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	LGT
Chloride	ND	30		mg/Kg	20	10/5/2016 11:32:55 AM	27916
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s				Analyst	: TOM
Diesel Range Organics (DRO)	4100	99		mg/Kg	10	10/5/2016 11:48:27 AM	27893
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	10/5/2016 11:48:27 AM	27893
Surr: DNOP	0	70-130	S	%Rec	10	10/5/2016 11:48:27 AM	27893
EPA METHOD 8015D: GASOLINE RAI	NGE					Analyst	: NSB
Gasoline Range Organics (GRO)	9400	430		mg/Kg	100	10/5/2016 12:54:42 PM	27885
Surr: BFB	597	68.3-144	S	%Rec	100	10/5/2016 12:54:42 PM	27885
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	1.2	0.35		mg/Kg	20	10/5/2016 10:57:05 AM	27885
Toluene	31	0.70		mg/Kg	20	10/5/2016 10:57:05 AM	27885
Ethylbenzene	14	0.70		mg/Kg	20	10/5/2016 10:57:05 AM	27885
Xylenes, Total	170	1.4		mg/Kg	20	10/5/2016 10:57:05 AM	27885
Surr: 4-Bromofluorobenzene	367	80-120	S	%Rec	20	10/5/2016 10:57:05 AM	27885

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1610154

06-Oct-16

Client:

Blagg Engineering

Project:

Federal GC N1

Sample ID MB-27916

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID: PBS

Batch ID: 27916

RunNo: 37727

Prep Date: 10/5/2016

Analysis Date: 10/5/2016

SeqNo: 1175291

Units: mg/Kg

Analyte Result Chloride ND

1.5

PQL

SPK value SPK Ref Val %REC LowLimit

HighLimit %RPD

RPDLimit

Qual

Sample ID LCS-27916

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID: LCSS

Batch ID: 27916

RunNo: 37727

Prep Date: 10/5/2016

Analysis Date: 10/5/2016

SeqNo: 1175292

Units: mg/Kg

HighLimit %RPD **RPDLimit** Qual

Analyte

PQL

15.00

90

Chloride

14

1.5

SPK value SPK Ref Val %REC

0

94.2

110

Qualifiers:

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix D

Holding times for preparation or analysis exceeded H

Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits R

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank В

Value above quantitation range

Analyte detected below quantitation limits

Page 4 of 7

Sample pH Not In Range

Reporting Detection Limit RL

Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1610154

06-Oct-16

Client:

Blagg Engineering

Project:

Federal GC N1

Sample ID LCS-27893	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: LCSS	Batch ID: 27893	RunNo: 37692									
Prep Date: 10/5/2016	Analysis Date: 10/5/2016	SeqNo: 1173997 Units: mg/Kg									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual									
Diesel Range Organics (DRO)	45 10 50.00	0 90.3 62.6 124									
Surr: DNOP	4.3 5.000	86.1 70 130									
Sample ID MB-27893 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics											
Client ID: PBS	Batch ID: 27893	RunNo: 37692									
Prep Date: 10/5/2016	Analysis Date: 10/5/2016	SeqNo: 1173998 Units: mg/Kg									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual									
Diesel Range Organics (DRO)	ND 10										
Motor Oil Range Organics (MRO)	ND 50										
Surr: DNOP	9.7 10.00	97.0 70 130									
Sample ID LCS-27886	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: LCSS	Batch ID: 27886	RunNo: 37693									
Prep Date: 10/4/2016	Analysis Date: 10/5/2016	SeqNo: 1174187 Units: %Rec									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual									
Surr: DNOP	4.0 5.000	80.5 70 130									

Sample ID MB-27886	SampType	MBLK	Tes	8015M/D: Die	esel Rang	e Organics			
Client ID: PBS	Batch ID:	27886	F	RunNo: 3	7693				
Prep Date: 10/4/2016	Analysis Date:	10/5/2016	SeqNo: 1174188			Units: %Re	С		
Analyte	Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	8.7	10.00		86.8	70	130			

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

Page 5 of 7

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1610154

06-Oct-16

Client:

Blagg Engineering

Project:

Federal GC N1

Sample ID MB-27885

SampType: MBLK

TestCode: EPA Method 8015D: Gasoline Range

Client ID:

PBS

Batch ID: 27885

RunNo: 37701

10/4/2016

SeqNo: 1174827

Units: mg/Kg

Prep Date:

Analysis Date: 10/5/2016

Analyte

Result PQL ND

SPK value SPK Ref Val %REC LowLimit

68.3

%RPD **RPDLimit** Qual

Gasoline Range Organics (GRO)

5.0

HighLimit

Sum: BFB

1000

84.7

144

850

TestCode: EPA Method 8015D: Gasoline Range

Sample ID LCS-27885

Client ID: LCSS

Batch ID: 27885

SampType: LCS

RunNo: 37701

Prep Date: 10/4/2016

Analysis Date: 10/5/2016

SeqNo: 1174828 %REC

Units: mg/Kg

%RPD

Qual

Result PQL

SPK value SPK Ref Val 25.00

118

LowLimit

HighLimit

RPDLimit

Gasoline Range Organics (GRO)

144

30 5.0 74.6 Surr: BFB 920 1000 92.4 68.3

Qualifiers:

R

Value exceeds Maximum Contaminant Level.

RPD outside accepted recovery limits

- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded H
- ND Not Detected at the Reporting Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit Sample container temperature is out of limit as specified
- Page 6 of 7

Hall Environmental Analysis Laboratory, Inc.

1.1

WO#:

1610154

06-Oct-16

Client:

Blagg Engineering

Project: Federal	I GC N1									
Sample ID MB-27885	SampT	уре: М	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: PBS	Batch	ID: 27	885	F	RunNo: 3	7701				
Prep Date: 10/4/2016	Analysis D	ate: 1	0/5/2016	SeqNo: 1174838			Units: mg/F	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		100	80	120			
Sample ID LCS-27885	SampT	ype: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batch	ID: 27	885	F	RunNo: 3	7701				
Prep Date: 10/4/2016	Analysis D	ate: 10	0/5/2016	8	SeqNo: 1	174839	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.3	75.2	115			
Toluene	0.97	0.050	1.000	0	97.0	80.7	112			
Ethylbenzene	1.0	0.050	1.000	0	101	78.9	117			
Xylenes, Total	3.0	0.10	3.000	0	99.8	79.2	115			

1.000

105

120

80

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Surr: 4-Bromofluorobenzene

- Holding times for preparation or analysis exceeded H
- Not Detected at the Reporting Limit ND
- R RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified

Page 7 of 7



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG	Client Name: BLAGG Work Order Number						RoptNo	1
Received by/date:	LM 10	105/16						
Logged By: Anne	Thorne	10/5/2016 7:15:00 AM			ame.	1	_	
Completed By: Anne	Thorne	10/5/2016			1	1		
Reviewed By:	10/05/1	4.			Cina,	J's Lan		
Chain of Custody	10,03							
1. Custody seals intact	on sample bottles?	(4);	Yes		No		Not Present	
2. Is Chain of Custody	complete?		Yes	V	No		Not Present	
3. How was the sample	delivered?		Cou	ier				
Log In								
4. Was an attempt mad	le to cool the sample	s?	Yes	V	No		NA 🗆	
5. Were all samples rec	peived at a temperatu	re of >0° C to 6.0°C	Yes	V	No		NA 🗆	
6. Sample(s) in proper	container(s)?		Yes	V	No			
7. Sufficient sample vol	ume for indicated tes	t(s)?	Yes	\checkmark	No		*	a a
8. Are samples (except	VOA and ONG) prop	erly preserved?	Yes	V	No			
9. Was preservative add	ded to bottles?		Yes		No	V	NA 🗆	:a:
10.VOA vials have zero	headspace?		Yes		No		No VOA Viais	
11. Were any sample co	ntainers received bro	ken?	Yes		No	V	# of preserved	
							bottles checked	
12. Does paperwork mate (Note discrepancies of			Yes	V	No	ш	for pH:	or >12 unless noted)
13, Are matrices correctly		of Custody?	Yes	~	No		Adjusted?	
14. Is it clear what analys			Yes	~	No			
15, Were all holding time (If no, notify custome			Yes	V	No		Checked by:	
,	,							
Special Handling (if	applicable)							
16. Was client notified of	all discrepancies wit	h this order?	Yes		No		NA ☑	_
Person Notified	:	Date						
By Whom:		Via:	eMa	iil 🗌	Phone [Fax	in Person	
Regarding:	and Transfer or no story	consists across seeks across self-section to and the	radialis Passel	Later and a	· · · · · · · · · · · · · · · · · · ·	18 Ft - 31 - 3	and the second second	
Client Instruction	ons:							
17. Additional remarks:								
18. Cooler Information								
Cooler No Tem		Seal Intact Seal No	Seal Da	ite	Signed I	Ву	1	
1 2.3	Good Y	'es					r	

Client:	BP	AMERIC		Turn-Around Standard Project Name	Time:	ASAP SAME DA										_			NT		
Mailing	BLA:		SHUEERNE INC.		. GC N) 1	•		_					ironr							
- Ividaiii ig	71001000			Project #:	. 00 /	• •	-		01 H					177	100						
Phone :	# 505	T- 32	0 - 1183			,		16	el. 50	5-34	5-38			sis	Section, 1977	And in contrast of the last	410				
email o				Project Mana	ger:		_	(%)	(0)											Т	
-	QA/QC Package: Standard			J.	BLA66	-	s (8021	(Gas or	O/MR			SIMS)		PO4,SC	PCB's						
Accredi		□ Othe	er	Sampler: J On Ice:	✓ Yes	□-No	TMB's (8021)	+ TPH	RO / DF	18.1)	04.1)	8270 S		O3,NO2,	s / 8082		(A)				or N)
□ EDD	(Type)_			Sample Tem	perature: 2	2.3	量	置	9	90	od 5	00	etals	Ň,	cides	(A)	i-Vo	W			3
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO	BTEX +****	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	CHLORIDE			Air Bubbles (Y or N)
14/2014	0940	SOIL	TH-A ell'	402×1	COOL	-00	×		X									X			
ι(1430	ч	TH-A e 4'	ч	ч	702	X		X								,	×			T
lt	1454	И	TH-A @ 7'	10	ч	703	¥		×									x			
							_													_	
							-			_									1	+	_
							-			\dashv	-	\dashv	_			_	_		+	+	+
							+				-					_		_	+	+	+
				1			+			\dashv							 	_	\dashv	+	+
																			\neg	+	+
							\top													\top	
Date: Date: Date:	Time: 1536 Time:	- V	hed by: 13 logy hed by:	Received by:	Wall	Date Time	2	mark	s:		CON	אלוני	BF D:	5	HU	E	MO	SKA	L		