

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Burlington Resources Oil & Gas Co.	Contact Bobby Spearman	
Address 3401 East 30 th St, Farmington, NM	Telephone No. (505)-320-3045	
Facility Name: Pierce A 4M	Facility Type: Gas well	
Surface Owner: FED	Mineral Owner: FED	API No. 3004533713

LOCATION OF RELEASE

Unit Letter L	Section 13	Township 30N	Range 10W	Feet from the 1660	North/South Line South	Feet from the 690	East/West Line Westt	County San Juan
-------------------------	----------------------	------------------------	---------------------	------------------------------	----------------------------------	-----------------------------	--------------------------------	---------------------------

Latitude 36.809086 Longitude -107.842510

NATURE OF RELEASE

Type of Release Condensate / Produce water	Volume of Release 51/15	Volume Recovered 0/0
Source of Release Production tank	Date and Hour of Occurrence 1:30 PM	Date and Hour of Discovery 1:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Vanessa Fields NMOCD, Katherina Diemer BLM	
By Whom? Bobby Spearman	Date and Hour 2-16-16 10:50A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

OIL CONS. DIV DIST. 3

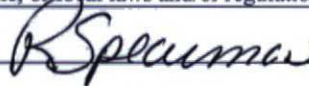

Describe Cause of Problem and Remedial Action Taken.*
Nipple on drain line between tank had a corrosion failure

OCT 13 2016

Describe Area Affected and Cleanup Action Taken.*

8-18-16 Crew completed the following:
Excavation was 39' x 45' x 12' deep. 880 cu/yds of soil was transported to IEI Land Farm and clean soil was placed in the excavation site. Analytical results were below the regulatory standards – no further action required. The final report is attached for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Spearman	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 10/26/2016	Expiration Date:
E-mail Address: Robert.E.Spearman@conocophillips.com	Conditions of Approval: NVE11605326467	Attached <input type="checkbox"/>
Date: 8-5-16	Phone: (505) 320-3045	

* Attach Additional Sheets If Necessary

41

Pierce A #4M Release Report

Unit Letter P, Section 13, Township 30 North, Range 10 West
San Juan County, New Mexico

October 3, 2016

Prepared for:
ConocoPhillips
5525 Highway 64
Farmington, New Mexico 87401

OIL CONS. DIV DIST. 3
OCT 13 2016

Prepared by:
Rule Engineering, LLC
501 Airport Drive, Suite 205
Farmington, New Mexico 87401

ConocoPhillips

Pierce A #4M Release Report

Prepared for:

ConocoPhillips
5525 Highway 64
Farmington, New Mexico 87401

Prepared by:

Rule Engineering, LLC
501 Airport Drive, Suite 205
Farmington, New Mexico 87401



Heather M. Woods, P.G., Area Manager

Reviewed by:



Russell Knight, PG, Principal Hydrogeologist

October 3, 2016

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1.0 Introduction

The ConocoPhillips Pierce A #4M release site is located in Unit Letter P, Section 13, Township 30 North, Range 10 West, in San Juan County, New Mexico. The release of an estimated 66 barrels (bbls) of produced water and condensate from the above ground storage tank was discovered on February 16, 2016.

A topographic map of the location reproduced from the United States Geological Society quadrangle map of the area is included as Figure 1 and an aerial site map is included as Figure 2.

2.0 Release Summary

Site Name	Pierce A #4M		
Site Location Description	Unit Letter P, Section 13, Township 30 North, Range 10 West		
Wellhead GPS Location	N36.80940 and W107.84257	Release GPS Location	N36.80914 and W107.84249
Land Jurisdiction	Bureau of Land Management (BLM)	Discovery Date	January 27, 2016
Release Source	Above Grade Tank – Corrosion induced nipple failure on drain line		
Estimated Volume(s) Released	51 bbls condensate and 15 bbls produced water	Volume Recovered	0 bbls
NMOCD Site Rank	10		
Distance to Nearest Surface Water	Unnamed, ephemeral wash is located approximately 690 feet to the east which ultimately drains to the wash in Slane Canyon		
Estimated Depth to Groundwater	Estimated to be greater than 100 feet below grade surface (bgs)	Distance to Nearest Water Well or Spring	Greater than 1,000 feet

3.0 NMOCD Site Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), this site was assigned a ranking score of 10 (Table 1).

Depth to groundwater at the site is estimated to be greater than 100 feet bgs based on the reported depth to water of 70 feet bgs for a cathodic well drilled at the Pierce A #4E located approximately 1,040 feet to the southeast at an elevation approximately 63 feet

lower than the release location, resulting in an estimated depth to groundwater at the release location of 133 bgs.

A review was completed of the New Mexico Office of the State Engineer (NMOSE) online New Mexico Water Rights Reporting System (NMWRRS) and no water wells were identified within a 1,000 foot radius of the location. No water wells were observed within a 1,000 foot radius of the location during a visual inspection.

An unnamed, ephemeral wash traverses the area approximately 690 feet east of the release location which ultimately drains to the wash in Slane Canyon.

Based on the ranking score of 40, action levels for remediated soils at the site are as follows: 10 milligrams per kilogram (mg/kg) benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 1,000 mg/kg total petroleum hydrocarbons (TPH).

4.0 Initial and Continued Site Assessments

4.1 Field Activities

On February 29, 2016, Rule Engineering, LLC (Rule) personnel conducted an initial site assessment to delineate the extents of the release which included advancing seven soil borings (SB-1 through SB-7) utilizing a hand auger. The soil borings were advanced to approximately 3 to 7.5 feet bgs where auger refusal was encountered on sandstone or buried vegetation.

To further define the horizontal and vertical extents of the release, Rule returned to the location on March 19, 2016 to conduct a continued site assessment using a Geoprobe®, operated by Earth Worx Environmental Services LLC, to advance six additional borings (SB-8 through SB-13). The soil borings were advanced to depths ranging from approximately 11 to 16 feet below ground surface where refusal was encountered on sandstone or shale. A sample location map showing the boring locations is included as Figure 3.

4.2 Soil Sampling

Rule collected soil samples from the soil borings at selected intervals. The lithology encountered at the site included clayey sand underlain by sandstone and shale to the maximum depths of the soil borings.

A portion of each sample was field screened for volatile organic compounds (VOCs) and selected samples were analyzed for TPH. Field screening for VOC vapors was conducted with a photoionization detector (PID). Prior to field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas. Field analysis for TPH was conducted for selected samples per United States Environmental Protection Agency (USEPA) Method 418.1, utilizing a total hydrocarbon analyzer. Prior to field analysis, the

machine was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards.

Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. All samples were analyzed for BTEX per USEPA Method 8021B and TPH per USEPA 8015D.

Initial site assessment field screening and laboratory analytical results are summarized in Table 2. Analytical laboratory reports are included in Appendix A.

4.3 Field Screening and Results

Field screening results for samples collected from soil borings SB-1 and SB-13 indicated VOC concentrations ranging from 1.0 ppm to 4,020 ppm. Field TPH results for samples collected from soil borings SB-2 at 4 feet and SB-4 at 7.5 feet indicated TPH concentrations of 22.5 mg/kg and greater than 5,000 mg/kg, respectively. Field screening results are summarized in Table 2.

4.4 Laboratory Analytical Results

Laboratory analytical results for the site assessment sample SB-11 at 14 to 16 feet reported the benzene concentration below the laboratory reporting limit of 0.024 mg/kg, the total BTEX concentration of 0.99 mg/kg, and TPH as gasoline range organics (GRO) and diesel range organics (DRO) concentrations of 55 mg/kg. Laboratory analytical results for site assessment sample SB-13 at 14 to 16 feet reported benzene, total BTEX, and TPH (GRO/DRO) concentrations below the laboratory reporting limits.

Site assessment field screening and laboratory analytical results are summarized in Table 2. Analytical laboratory reports are included in Appendix A.

5.0 Excavation Confirmation Sampling

5.1 Field Activities

On August 22, 2016, Rule personnel returned to the location to provide excavation guidance and collect confirmation samples from the resultant excavation. The maximum extent of the excavation measured approximately 45 feet by 39 feet by 12 feet deep. Approximately 880 cubic yards of impacted soils were transported to a local NMOCD approved landfarm for disposal/remediation and the excavation was backfilled with clean, imported material. A depiction of the final excavation with sample locations is included on Figure 3.

5.2 Soil Sampling

Rule collected six composite confirmation soil samples (SC-1 through SC-6) from the final excavation for field screening and laboratory analysis. Each confirmation soil sample is a representative composite comprised of five equivalent portions of soil collected from the sampled area.

A portion of each sample was field screened for VOCs and selected samples were also field analyzed for TPH. Field screening for VOC vapors was conducted with a PID. Prior to field screening, the PID was calibrated with 100 ppm isobutylene gas. Field analysis for TPH was conducted for selected samples per USEPA Method 418.1, utilizing a total hydrocarbon analyzer. Prior to field analysis, the machine was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards.

Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. All samples were analyzed for BTEX per USEPA Method 8021B and TPH per USEPA 8015D.

Excavation confirmation field screening and laboratory analytical results are summarized in Table 3. The analytical laboratory report is included in Appendix A.

5.3 Field Screening Results

Field screening results for excavation confirmation soil samples SC-1 through SC-6 indicated VOC concentrations ranging from 141 ppm to 2,738 ppm. The field TPH concentration results for samples SC-1 through SC-6 ranged from below the reporting limit of 20 mg/kg to 394 mg/kg. Field screening results are summarized in Table 3.

5.4 Laboratory Analytical Results

Laboratory analytical results for excavation confirmation samples SC-1 through SC-6 reported benzene concentrations ranging from below the laboratory reporting limits to 0.12 mg/kg, which are below the NMOCD action level of 10 mg/kg. Total BTEX concentrations for samples SC-1 through SC-6 ranged from below the laboratory reporting limits to 27 mg/kg, which are below the NMOCD action level of 50 mg/kg. Concentrations of TPH for samples SC-1 through SC-6 ranged from 23 mg/kg to 680 mg/kg, which are below the NMOCD action level of 1,000 mg/kg for a site rank of 10.

Excavation confirmation analytical laboratory results are summarized in Table 3. Analytical laboratory reports are included in Appendix A.

6.0 Conclusions

The ConocoPhillips Pierce A #4M release site is located in Unit Letter P, Section 13, Township 30 North, Range 10 West, in San Juan County, New Mexico. The release of an estimated 66 bbls of produced water and condensate from the above ground storage tank was discovered on February 16, 2016. Following the excavation of hydrocarbon impacted soils, confirmation samples SC-1 through SC-6 were collected from the resultant excavation which measured approximately 45 feet by 39 feet by 12 feet deep. Laboratory analytical results for confirmation samples SC-1 through SC-6 reported benzene, total BTEX, and total TPH concentrations below the applicable NMOCD action levels for a site rank of 10. Approximately 880 impacted soils were transported to a local NMOCD approved landfarm for disposal/remediation and the excavation was backfilled with clean, imported material.

Based on laboratory analytical results of the confirmation soil samples, no further work is recommended at this time.

7.0 Closure and Limitations

This report has been prepared for the exclusive use of ConocoPhillips and is subject to the terms, conditions, and limitations stated in Rule's report and Service Agreement with ConocoPhillips. All work has been performed in accordance with generally accepted professional environmental consulting practices. No other warranty is expressed or implied.

Tables

Table 1. NMOCD Site Ranking Determination
ConocoPhillips
Pierce A #4M
San Juan County, New Mexico

Ranking Criteria	Ranking Score	Site-Based Ranking Score	Basis for Determination	Data Sources
Depth to Groundwater				
<50 feet	20	0	Estimated to be 133 feet below ground surface based on a recorded depth to groundwater of 70 feet below ground surface on the cathodic well report for the Pierce A #4E which is approximately 63 feet lower in elevation than the release location.	NMOCD Online database, Turley Quadrangle, Google Earth, and Visual Inspection
50-99 feet	10			
>100 feet	0			
Wellhead Protection Area				
<1,000 feet from a water source, or <200 feet from private domestic water source	20 (Yes)	0	No water source or recorded water wells within 1,000 foot radius of location.	NMOSE NMWRRS, Turley Quadrangle, Google Earth, and Visual Inspection
	0 (No)			
Distance to Surface Water Body				
<200 horizontal feet	20	10	An unnamed, ephemeral wash located approximately 690 feet east of release location which ultimately drains to the wash in Slane Canyon.	Turley Quadrangle, Google Earth, and Visual Inspection
200 to 1,000 horizontal feet	10			
>1,000 horizontal feet	0			
Site Based Total Ranking Score		10		

Table 2. Site Assessment Field Screening and Laboratory Analytical Results
ConocoPhillips
Pierce A #4M
San Juan County, New Mexico

Sample Name	Date	Approximate Sample Depth (ft bgs)	Field VOCs by PID (ppm)	Field TPH by 418.1 (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as GRO (mg/kg)	TPH as DRO (mg/kg)
NMOCD Action Level*			100	1,000	10	NE	NE	NE	50	1,000	
SB-1	2/29/2016	0.5	1.0	---	---	---	---	---	---	---	---
		2	9.3	---	---	---	---	---	---	---	---
		4	47.2	---	---	---	---	---	---	---	---
SB-2	2/29/2016	0.5	59.1	---	---	---	---	---	---	---	---
		2	269	---	---	---	---	---	---	---	---
		4	531	22.5	---	---	---	---	---	---	---
SB-3	2/29/2016	0.5	11.5	---	---	---	---	---	---	---	---
		2.5	17.1	---	---	---	---	---	---	---	---
SB-4	2/29/2016	0.5	22.0	---	---	---	---	---	---	---	---
		2	67.6	---	---	---	---	---	---	---	---
		4	248	---	---	---	---	---	---	---	---
		6	240	---	---	---	---	---	---	---	---
		7.5	2,565	>5,000	---	---	---	---	---	---	---
SB-5	2/29/2016	0.5	4,020	---	---	---	---	---	---	---	---
		2	3,479	---	---	---	---	---	---	---	---
		4	3,752	---	---	---	---	---	---	---	---
SB-6	2/29/2016	0.5	30.0	---	---	---	---	---	---	---	---
		2	43.5	---	---	---	---	---	---	---	---
		4	133	---	---	---	---	---	---	---	---
		6	173	---	---	---	---	---	---	---	---
SB-7	2/29/2016	0.5	59.7	---	---	---	---	---	---	---	---
		2	172	---	---	---	---	---	---	---	---
		4	84.8	---	---	---	---	---	---	---	---
SB-8	4/19/2016	0-4	4.2	---	---	---	---	---	---	---	---
		4-6	3.3	---	---	---	---	---	---	---	---
		6-8	54.9	---	---	---	---	---	---	---	---
		8-10	18.9	---	---	---	---	---	---	---	---
		10-12	6.1	---	---	---	---	---	---	---	---
SB-9	4/19/2016	0-2	2.1	---	---	---	---	---	---	---	---
		2-4	2.7	---	---	---	---	---	---	---	---
		4-6	12.0	---	---	---	---	---	---	---	---
		6-8	64.0	---	---	---	---	---	---	---	---
		8-10	44.7	---	---	---	---	---	---	---	---
SB-10	4/19/2016	10-12	25.5	---	---	---	---	---	---	---	---
		0-2	8.0	---	---	---	---	---	---	---	---
		2-4	3.7	---	---	---	---	---	---	---	---
		4-6	27.0	---	---	---	---	---	---	---	---
		6-8	484	---	---	---	---	---	---	---	---
		8-10	2,400	---	---	---	---	---	---	---	---
		10-12	3,150	---	---	---	---	---	---	---	---

Table 2. Site Assessment Field Screening and Laboratory Analytical Results
ConocoPhillips
Pierce A #4M
San Juan County, New Mexico

Sample Name	Date	Approximate Sample Depth (ft bgs)	Field VOCs by PID (ppm)	Field TPH by 418.1 (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as GRO (mg/kg)	TPH as DRO (mg/kg)
NMOCD Action Level*			100	1,000	10	NE	NE	NE	50	1,000	
SB-11	4/19/2016	0-2	370	---	---	---	---	---	---	---	---
		2-4	7.0	---	---	---	---	---	---	---	---
		4-6	11.5	---	---	---	---	---	---	---	---
		6-8	10.4	---	---	---	---	---	---	---	---
		8-10	350	---	---	---	---	---	---	---	---
		10-12	3,250	---	---	---	---	---	---	---	---
SB-12	4/19/2016	14-16	3,300	---	<0.024	<0.048	0.080	0.91	0.99	36	19
		0-2	11.0	---	---	---	---	---	---	---	---
		2-4	9.8	---	---	---	---	---	---	---	---
		4-6	1.6	---	---	---	---	---	---	---	---
		6-8	1.0	---	---	---	---	---	---	---	---
		8-10	3.0	---	---	---	---	---	---	---	---
SB-13	4/19/2016	10-11	2.6	---	---	---	---	---	---	---	---
		0-2	27.2	---	---	---	---	---	---	---	---
		2-4	18.7	---	---	---	---	---	---	---	---
		4-6	74.4	---	---	---	---	---	---	---	---
		6-8	1,460	---	---	---	---	---	---	---	---
		8-10	753	---	---	---	---	---	---	---	---
		10-12	61.7	---	---	---	---	---	---	---	---
		12-14	62.2	---	---	---	---	---	---	---	---
		14-16	323	---	<0.023	<0.046	<0.046	<0.092	<0.207	<4.6	<9.9

Notes: All borings were terminated at auger refusal on sandstone.

VOCs - volatile organic compounds

PID - photoionization detector

ft bgs - feet below grade surface

ppm - parts per million

mg/kg - milligrams per kilogram

TPH - total petroleum hydrocarbons

NMOCD - New Mexico Oil Conservation Division

*Based on the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases (August 1993)*

**Based on a site ranking of 10.

Table 3. Excavation Confirmation Field Screening and Laboratory Analytical Results
ConocoPhillips
Pierce A #4M
San Juan County, New Mexico

Sample Name	Date	Approximate Sample Depth (ft bgs)	Field VOCs by PID (ppm)	Field TPH by 418.1 (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as GRO (mg/kg)	TPH as DRO (mg/kg)	TPH as MRO (mg/kg)
NMOCD Action Level*			100	1,000**	10	NE	NE	NE	50	1,000**		
SC-1	7/22/2016	0.5 to 12	2,738	82.2	<0.040	0.46	0.16	1.5	2.1	54	25	<46
SC-2	7/22/2016	0.5 to 12	2,269	394	<0.041	<0.081	<0.081	1.6	1.6	120	110	<49
SC-3	7/22/2016	0.5 to 12	1,456	340	0.12	3.4	2.0	21	27	520	160	<48
SC-4	7/22/2016	0.5 to 12	2,450	31.1	<0.019	0.14	0.12	1.5	1.8	44	25	<49
SC-5	7/22/2016	12	711	<20.0	<0.018	0.16	0.077	0.91	1.15	23	15	<51
SC-6	7/22/2016	12	141	<20.0	<0.021	<0.041	<0.041	<0.082	<0.185	<4.1	19	<49

Notes: VOCs - volatile organic compounds

PID - photoionization detector

ft bgs - feet below grade surface

ppm - parts per million

mg/kg - milligrams per kilogram

*Based on the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 1993)

**Based on a site ranking of 10.

TPH - total petroleum hydrocarbons

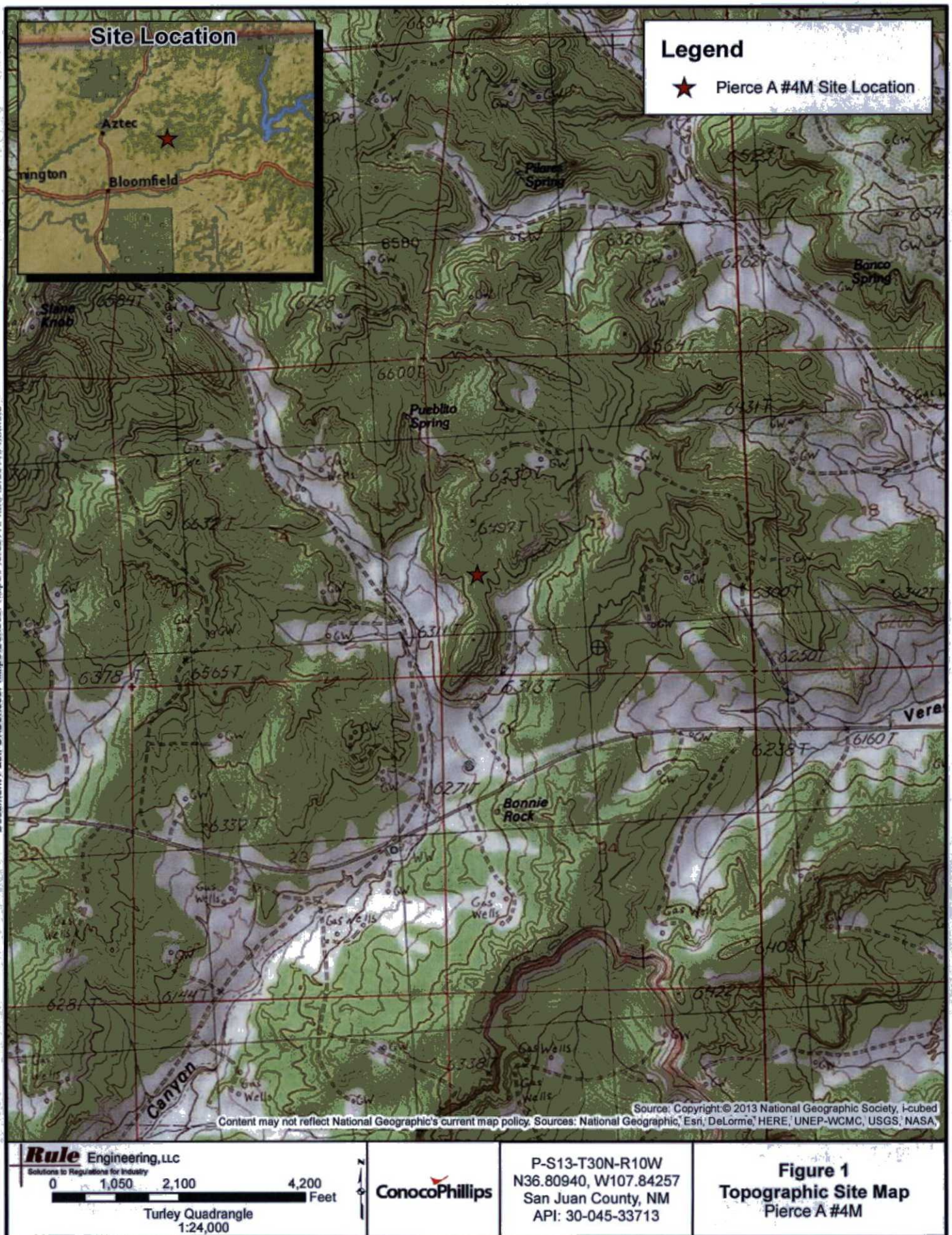
GRO - gasoline range organics

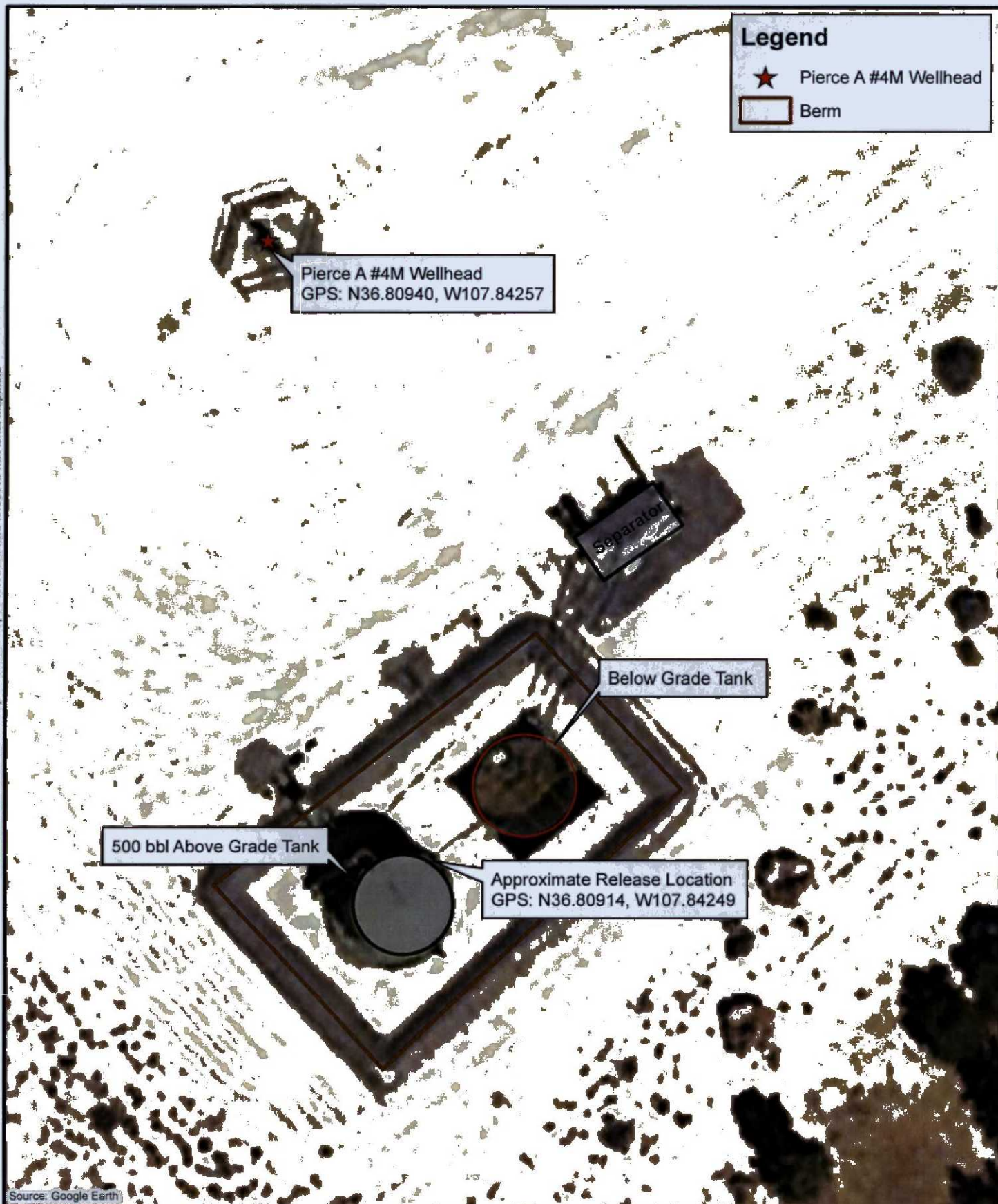
DRO - diesel range organics

MRO - mineral oil range organics

NMOCD - New Mexico Oil Conservation Division

Figures





Rule Engineering, LLC
Solutions to Regulations for Industry

0 5 10 20 30
Feet
1 inch = 20 feet

ConocoPhillips

P-S13-T30N-R10W
N36.80940, W107.84257
San Juan County, NM
API: 30-045-33713

Figure 2
Aerial Map
Pierce A #4M



Appendix A

Analytical Laboratory Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 02, 2016

Heather Woods

Rule Engineering LLC
501 Airport Dr., Ste 205
Farmington, NM 87401
TEL: (505) 325-1055
FAX

RE: CoP Pierce A 4M

OrderNo.: 1604A97

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 2 sample(s) on 4/23/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1604A97

Date Reported: 5/2/2016

CLIENT: Rule Engineering LLC

Client Sample ID: SB-11@14-16

Project: CoP Pierce A 4M

Collection Date: 4/19/2016 9:40:00 AM

Lab ID: 1604A97-001

Matrix: SOIL

Received Date: 4/23/2016 8:45:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	19	9.4		mg/Kg	1	4/28/2016 10:46:27 PM	25002
Surr: DNOP	88.1	70-130		%Rec	1	4/28/2016 10:46:27 PM	25002
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	36	4.8		mg/Kg	1	4/28/2016 4:39:55 PM	25014
Surr: BFB	278	80-120	S	%Rec	1	4/28/2016 4:39:55 PM	25014
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	4/28/2016 4:39:55 PM	25014
Toluene	ND	0.048		mg/Kg	1	4/28/2016 4:39:55 PM	25014
Ethylbenzene	0.080	0.048		mg/Kg	1	4/28/2016 4:39:55 PM	25014
Xylenes, Total	0.91	0.095		mg/Kg	1	4/28/2016 4:39:55 PM	25014
Surr: 4-Bromofluorobenzene	116	80-120		%Rec	1	4/28/2016 4:39:55 PM	25014

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SB-13@14-16

Project: CoP Pierce A 4M

Collection Date: 4/19/2016 10:45:00 AM

Lab ID: 1604A97-002

Matrix: SOIL

Received Date: 4/23/2016 8:45:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	4/28/2016 11:08:21 PM	25002
Surr: DNOP	101	70-130		%Rec	1	4/28/2016 11:08:21 PM	25002
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	4/28/2016 5:03:21 PM	25014
Surr: BFB	116	80-120		%Rec	1	4/28/2016 5:03:21 PM	25014
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	4/28/2016 5:03:21 PM	25014
Toluene	ND	0.046		mg/Kg	1	4/28/2016 5:03:21 PM	25014
Ethylbenzene	ND	0.046		mg/Kg	1	4/28/2016 5:03:21 PM	25014
Xylenes, Total	ND	0.092		mg/Kg	1	4/28/2016 5:03:21 PM	25014
Surr: 4-Bromofluorobenzene	104	80-120		%Rec	1	4/28/2016 5:03:21 PM	25014

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1604A97

02-May-16

Client: Rule Engineering LLC

Project: CoP Pierce A 4M

Sample ID	LCS-25002		SampType:	LCS		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	LCSS		Batch ID:	25002		RunNo:	33843				
Prep Date:	4/26/2016		Analysis Date:	4/28/2016		SeqNo:	1042563		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	46	10	50.00	0	91.2	65.8	136				
Surr: DNOP	4.7		5.000		94.5	70	130				

Sample ID	MB-25002		SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS		Batch ID:	25002		RunNo:	33843				
Prep Date:	4/26/2016		Analysis Date:	4/28/2016		SeqNo:	1042566		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Surr: DNOP	12		10.00		124	70	130				

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1604A97

02-May-16

Client: Rule Engineering LLC

Project: CoP Pierce A 4M

Sample ID	MB-25015	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	25015	RunNo:	33826					
Prep Date:	4/26/2016	Analysis Date:	4/27/2016	SeqNo:	1042318	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	950		1000		95.3	80	120			

Sample ID	LCS-25015	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	25015	RunNo:	33826					
Prep Date:	4/26/2016	Analysis Date:	4/27/2016	SeqNo:	1042319	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1000		1000		102	80	120			

Sample ID	MB-25013	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	25013	RunNo:	33826					
Prep Date:	4/26/2016	Analysis Date:	4/27/2016	SeqNo:	1042396	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	970		1000		96.7	80	120			

Sample ID	LCS-25013	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	25013	RunNo:	33826					
Prep Date:	4/26/2016	Analysis Date:	4/27/2016	SeqNo:	1042397	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1100		1000		108	80	120			

Sample ID	MB-25014	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	25014	RunNo:	33826					
Prep Date:	4/26/2016	Analysis Date:	4/27/2016	SeqNo:	1042398	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	960		1000		96.3	80	120			

Sample ID	LCS-25014	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	25014	RunNo:	33826					
Prep Date:	4/26/2016	Analysis Date:	4/27/2016	SeqNo:	1042399	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.4	80	120			
Surr: BFB	1000		1000		104	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1604A97

02-May-16

Client: Rule Engineering LLC

Project: CoP Pierce A 4M

Sample ID	MB-25034	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	25034	RunNo:	33850					
Prep Date:	4/27/2016	Analysis Date:	4/28/2016	SeqNo:	1043122	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	960		1000		96.2	80	120			

Sample ID	LCS-25034	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	25034	RunNo:	33850					
Prep Date:	4/27/2016	Analysis Date:	4/28/2016	SeqNo:	1043125	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1000		1000		102	80	120			

Sample ID	1604A97-002AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	SB-13@14-16	Batch ID:	25014	RunNo:	33850					
Prep Date:	4/26/2016	Analysis Date:	4/28/2016	SeqNo:	1043157	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	4.7	23.30	2.555	95.8	59.3	143			
Surr: BFB	1100		932.0		118	80	120			

Sample ID	1604A97-002AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	SB-13@14-16	Batch ID:	25014	RunNo:	33850					
Prep Date:	4/26/2016	Analysis Date:	4/28/2016	SeqNo:	1043158	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	4.8	23.97	2.555	85.7	59.3	143	7.45	20	
Surr: BFB	1100		958.8		113	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1604A97

02-May-16

Client: Rule Engineering LLC

Project: CoP Pierce A 4M

Sample ID	MB-25015		SampType: MBLK		TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS		Batch ID: 25015		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042402		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.99		1.000		99.1	80	120			

Sample ID	LCS-25015		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 25015		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042403		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Sample ID	MB-25013		SampType: MBLK		TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS		Batch ID: 25013		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042404		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID	LCS-25013		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 25013		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042405		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Sample ID	MB-25014		SampType: MBLK		TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS		Batch ID: 25014		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042408		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		99.7	80	120			

Sample ID	LCS-25014		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 25014		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042409		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	92.0	75.3	123			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1604A97

02-May-16

Client: Rule Engineering LLC

Project: CoP Pierce A 4M

Sample ID	LCS-25014		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 25014		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042409		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Toluene	0.89	0.050	1.000	0	88.9	80	124			
Ethylbenzene	0.88	0.050	1.000	0	88.2	82.8	121			
Xylenes, Total	2.6	0.10	3.000	0	87.6	83.9	122			
Surr: 4-Bromofluorobenzene	1.0		1.000		103	80	120			

Sample ID	1604A97-001AMS		SampType: MS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	SB-11@14-16		Batch ID: 25014		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042410		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.024	0.9434	0	105	71.5	122			
Toluene	1.0	0.047	0.9434	0.02620	104	71.2	123			
Ethylbenzene	1.0	0.047	0.9434	0.07995	98.1	75.2	130			
Xylenes, Total	3.6	0.094	2.830	0.9120	94.0	72.4	131			
Surr: 4-Bromofluorobenzene	1.1		0.9434		113	80	120			

Sample ID	1604A97-001AMSD		SampType: MSD		TestCode: EPA Method 8021B: Volatiles					
Client ID:	SB-11@14-16		Batch ID: 25014		RunNo: 33826					
Prep Date:	4/26/2016		Analysis Date: 4/27/2016		SeqNo: 1042411		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.023	0.9302	0	111	71.5	122	4.36	20	
Toluene	1.0	0.047	0.9302	0.02620	105	71.2	123	0.321	20	
Ethylbenzene	0.98	0.047	0.9302	0.07995	97.1	75.2	130	2.31	20	
Xylenes, Total	3.2	0.093	2.791	0.9120	82.3	72.4	131	10.7	20	
Surr: 4-Bromofluorobenzene	1.0		0.9302		110	80	120	0	0	

Sample ID	MB-25034		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	PBS		Batch ID:	25034		RunNo:	33850				
Prep Date:	4/27/2016		Analysis Date:	4/28/2016		SeqNo:	1043171		Units: %Rec		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: 4-Bromofluorobenzene	0.99		1.000		99.1	80	120				

Sample ID	LCS-25034		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	LCSS		Batch ID:	25034		RunNo:	33850				
Prep Date:	4/27/2016		Analysis Date:	4/28/2016		SeqNo:	1043173		Units: %Rec		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120				

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: RULE ENGINEERING LL

Work Order Number: 1604A97

RcptNo: 1

Received by/date:

AG

04/23/16

Logged By: Lindsay Mangin

4/23/2016 8:45:00 AM

Lindsay Mangin

Completed By: Lindsay Mangin

4/26/2016 8:32:46 AM

Lindsay Mangin

Reviewed By:

JM

04/26/16

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
- # of preserved bottles checked for pH: ☐
(<2 or >12 unless noted)
Adjusted? ☐
- Checked by: ☐

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

ent: Rule Engineering LLC

Project Name:

Mailing Address: 501 Airport Dr., Suite 205

Col Pierce A #4M

Farmington NM 87401

Project #:

one #: (SOS) 716-2787

Mail or Fax#: hwoods@ruleengineering.com

Project Manager:

/QC Package:

☐ Level 4 (Full Validation)

H. Woods

creditation

☒ NELAP ☐ Other

Sampler: H. Woods / J. Valdez

On Ice: ☒ Yes ☐ No

EDD (Type)

Sample Temperature: 1.0

	X	BTEX + MTBE + ESTERs (8021)
		BTEX + MTBE + TPH (Gas only)
	X	TPH 8015B (GRO / DRO / VOC)
		TPH (Method 418.1)
		EDB (Method 504.1)
		PAH's (8310 or 8270 SIMS)
		RCRA 8 Metals
		Anions (F^- , Cl^- , NO_3^- , PO_4^{3-} , SO_4^{2-})
		8081 Pesticides / 8082 PCB's
		8260B (VOA)
		8270 (Semi-VOA)
		Air Bubbles (Y or N)

e:	Time:	Relinquished by:
1/14	1408	Heather M. Woods

Received by:	Date	Time
<i>Christa Wachs</i>	4/22/14	11:08

Remarks: Direct Bill to Conoco Phillips
WP: 21325153

ie:	Time:	Relinquished by:
2/16	1840	Christine W. [Signature]

Received by: 	Date	Time
	04/23/16	0844

Supervisor: Chris Neuenschwander
Ordered by: Bobby Spearman
Area: 3

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 03, 2016

Heather Woods
Rule Engineering LLC
501 Airport Dr., Ste 205
Farmington, NM 87401
TEL: (505) 325-1055
FAX

RE: CoP Pierce A #4M

OrderNo.: 1607C03

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 6 sample(s) on 7/23/2016 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued July 27, 2016.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1607C03

Date Reported: 10/3/2016

CLIENT: Rule Engineering LLC

Client Sample ID: SC-1

Project: CoP Pierce A #4M

Collection Date: 7/22/2016 9:34:00 AM

Lab ID: 1607C03-001

Matrix: MEOH (SOIL)

Received Date: 7/23/2016 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	25	9.3		mg/Kg	1	7/25/2016 5:33:03 PM	26575
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	7/25/2016 5:33:03 PM	26575
Surr: DNOP	86.5	70-130		%Rec	1	7/25/2016 5:33:03 PM	26575
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	54	8.0		mg/Kg	2	7/25/2016 7:11:31 PM	R35949
Surr: BFB	265	80-120	S	%Rec	2	7/25/2016 7:11:31 PM	R35949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.040		mg/Kg	2	7/25/2016 7:11:31 PM	B35949
Toluene	0.46	0.080		mg/Kg	2	7/25/2016 7:11:31 PM	B35949
Ethylbenzene	0.16	0.080		mg/Kg	2	7/25/2016 7:11:31 PM	B35949
Xylenes, Total	1.5	0.16		mg/Kg	2	7/25/2016 7:11:31 PM	B35949
Surr: 4-Bromofluorobenzene	116	80-120		%Rec	2	7/25/2016 7:11:31 PM	B35949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1607C03

Date Reported: 10/3/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-2

Project: CoP Pierce A #4M

Collection Date: 7/22/2016 9:28:00 AM

Lab ID: 1607C03-002

Matrix: MEOH (SOIL)

Received Date: 7/23/2016 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	110	9.9		mg/Kg	1	7/25/2016 5:55:20 PM	26575
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/25/2016 5:55:20 PM	26575
Surr: DNOP	86.8	70-130		%Rec	1	7/25/2016 5:55:20 PM	26575
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	120	8.1		mg/Kg	2	7/25/2016 7:35:04 PM	R35949
Surr: BFB	564	80-120	S	%Rec	2	7/25/2016 7:35:04 PM	R35949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.041		mg/Kg	2	7/25/2016 7:35:04 PM	B35949
Toluene	ND	0.081		mg/Kg	2	7/25/2016 7:35:04 PM	B35949
Ethylbenzene	ND	0.081		mg/Kg	2	7/25/2016 7:35:04 PM	B35949
Xylenes, Total	1.6	0.16		mg/Kg	2	7/25/2016 7:35:04 PM	B35949
Surr: 4-Bromofluorobenzene	126	80-120	S	%Rec	2	7/25/2016 7:35:04 PM	B35949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1607C03

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 10/3/2016

CLIENT: Rule Engineering LLC

Client Sample ID: SC-3

Project: CoP Pierce A #4M

Collection Date: 7/22/2016 9:50:00 AM

Lab ID: 1607C03-003

Matrix: MEOH (SOIL)

Received Date: 7/23/2016 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	160	9.7		mg/Kg	1	7/25/2016 6:17:24 PM	26575
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/25/2016 6:17:24 PM	26575
Surr: DNOP	89.3	70-130		%Rec	1	7/25/2016 6:17:24 PM	26575
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	520	20		mg/Kg	5	7/25/2016 7:58:29 PM	R35949
Surr: BFB	647	80-120	S	%Rec	5	7/25/2016 7:58:29 PM	R35949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	0.12	0.10		mg/Kg	5	7/25/2016 7:58:29 PM	B35949
Toluene	3.4	0.20		mg/Kg	5	7/25/2016 7:58:29 PM	B35949
Ethylbenzene	2.0	0.20		mg/Kg	5	7/25/2016 7:58:29 PM	B35949
Xylenes, Total	21	0.40		mg/Kg	5	7/25/2016 7:58:29 PM	B35949
Surr: 4-Bromofluorobenzene	139	80-120	S	%Rec	5	7/25/2016 7:58:29 PM	B35949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-4

Project: CoP Pierce A #4M

Collection Date: 7/22/2016 9:43:00 AM

Lab ID: 1607C03-004

Matrix: MEOH (SOIL)

Received Date: 7/23/2016 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	25	9.8		mg/Kg	1	7/25/2016 6:39:33 PM	26575
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/25/2016 6:39:33 PM	26575
Surr: DNOP	90.0	70-130		%Rec	1	7/25/2016 6:39:33 PM	26575
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	44	3.8		mg/Kg	1	7/25/2016 8:21:53 PM	R35949
Surr: BFB	353	80-120	S	%Rec	1	7/25/2016 8:21:53 PM	R35949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.019		mg/Kg	1	7/25/2016 8:21:53 PM	B35949
Toluene	0.14	0.038		mg/Kg	1	7/25/2016 8:21:53 PM	B35949
Ethylbenzene	0.12	0.038		mg/Kg	1	7/25/2016 8:21:53 PM	B35949
Xylenes, Total	1.5	0.075		mg/Kg	1	7/25/2016 8:21:53 PM	B35949
Surr: 4-Bromofluorobenzene	123	80-120	S	%Rec	1	7/25/2016 8:21:53 PM	B35949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1607C03

Date Reported: 10/3/2016

CLIENT: Rule Engineering LLC

Client Sample ID: SC-5

Project: CoP Pierce A #4M

Collection Date: 7/22/2016 9:21:00 AM

Lab ID: 1607C03-005

Matrix: MEOH (SOIL)

Received Date: 7/23/2016 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	15	10		mg/Kg	1	7/25/2016 7:01:29 PM	26575
Motor Oil Range Organics (MRO)	ND	51		mg/Kg	1	7/25/2016 7:01:29 PM	26575
Surr: DNOP	94.8	70-130		%Rec	1	7/25/2016 7:01:29 PM	26575
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	23	3.7		mg/Kg	1	7/25/2016 8:45:16 PM	R35949
Surr: BFB	213	80-120	S	%Rec	1	7/25/2016 8:45:16 PM	R35949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.018		mg/Kg	1	7/25/2016 8:45:16 PM	B35949
Toluene	0.16	0.037		mg/Kg	1	7/25/2016 8:45:16 PM	B35949
Ethylbenzene	0.077	0.037		mg/Kg	1	7/25/2016 8:45:16 PM	B35949
Xylenes, Total	0.91	0.074		mg/Kg	1	7/25/2016 8:45:16 PM	B35949
Surr: 4-Bromofluorobenzene	111	80-120		%Rec	1	7/25/2016 8:45:16 PM	B35949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1607C03

Date Reported: 10/3/2016

CLIENT: Rule Engineering LLC

Client Sample ID: SC-6

Project: CoP Pierce A #4M

Collection Date: 7/22/2016 9:15:00 AM

Lab ID: 1607C03-006

Matrix: MEOH (SOIL)

Received Date: 7/23/2016 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	19	9.9		mg/Kg	1	7/25/2016 7:23:34 PM	26575
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/25/2016 7:23:34 PM	26575
Surr: DNOP	90.1	70-130		%Rec	1	7/25/2016 7:23:34 PM	26575
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	7/25/2016 9:08:42 PM	R35949
Surr: BFB	107	80-120		%Rec	1	7/25/2016 9:08:42 PM	R35949
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.021		mg/Kg	1	7/25/2016 9:08:42 PM	B35949
Toluene	ND	0.041		mg/Kg	1	7/25/2016 9:08:42 PM	B35949
Ethylbenzene	ND	0.041		mg/Kg	1	7/25/2016 9:08:42 PM	B35949
Xylenes, Total	ND	0.082		mg/Kg	1	7/25/2016 9:08:42 PM	B35949
Surr: 4-Bromofluorobenzene	99.4	80-120		%Rec	1	7/25/2016 9:08:42 PM	B35949

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1607C03

03-Oct-16

Client: Rule Engineering LLC

Project: CoP Pierce A #4M

Sample ID	LCS-26575		SampType:	LCS		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	LCSS		Batch ID:	26575		RunNo:	35945				
Prep Date:	7/25/2016		Analysis Date:	7/25/2016		SeqNo:	1112935		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	38	10	50.00	0	76.7	62.6	124				
Surr: DNOP	4.4		5.000		88.4	70	130				

Sample ID	MB-26575	SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS	Batch ID:	26575		RunNo:	35945				
Prep Date:	7/25/2016	Analysis Date:	7/25/2016		SeqNo:	1112936	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.9		10.00		89.4	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1607C03

03-Oct-16

Client: Rule Engineering LLC

Project: CoP Pierce A #4M

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	R35949	RunNo:	35949					
Prep Date:		Analysis Date:	7/25/2016	SeqNo:	1114408	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.6	80	120			
Surr: BFB	1100		1000		110	80	120			

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	R35949	RunNo:	35949					
Prep Date:		Analysis Date:	7/25/2016	SeqNo:	1114409	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		102	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1607C03

03-Oct-16

Client: Rule Engineering LLC

Project: CoP Pierce A #4M

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	B35949	RunNo:	35949					
Prep Date:		Analysis Date:	7/25/2016	SeqNo:	1114429	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	102	75.3	123			
Toluene	0.99	0.050	1.000	0	99.1	80	124			
Ethylbenzene	1.0	0.050	1.000	0	101	82.8	121			
Xylenes, Total	3.0	0.10	3.000	0	101	83.9	122			
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	B35949	RunNo:	35949					
Prep Date:		Analysis Date:	7/25/2016	SeqNo:	1114438	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		98.2	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

Sample Log-In Check List

Client Name: **RULE ENGINEERING LL**

Work Order Number: **1607C03**

RcptNo: **1**

Received by/date:

[Signature]

07/23/16

Logged By:

Lindsay Mangin

7/23/2016 8:30:00 AM

[Signature]

Completed By:

Lindsay Mangin

7/23/2016 9:52:53 AM

[Signature]

Reviewed By:

08/11/16

Chain of Custody

1. Custody seals intact on sample bottles?

Yes ☐

No ☐

Not Present ☒

2. Is Chain of Custody complete?

Yes ☒

No ☐

Not Present ☐

3. How was the sample delivered?

Courier

Log In

4. Was an attempt made to cool the samples?

Yes ☒

No ☐

NA ☐

5. Were all samples received at a temperature of >0° C to 6.0° C

Yes ☒

No ☐

NA ☐

6. Sample(s) in proper container(s)?

Yes ☒

No ☐

7. Sufficient sample volume for indicated test(s)?

Yes ☒

No ☐

8. Are samples (except VOA and ONG) properly preserved?

Yes ☒

No ☐

9. Was preservative added to bottles?

Yes ☐

No ☒

NA ☐

10. VOA vials have zero headspace?

Yes ☐

No ☐

No VOA Vials ☒

11. Were any sample containers received broken?

Yes ☐

No ☒

12. Does paperwork match bottle labels?

Yes ☒

No ☐

(Note discrepancies on chain of custody)

13. Are matrices correctly identified on Chain of Custody?

Yes ☒

No ☐

14. Is it clear what analyses were requested?

Yes ☒

No ☐

15. Were all holding times able to be met?

Yes ☒

No ☐

(If no, notify customer for authorization.)

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order?

Yes ☐

No ☐

NA ☒

Person Notified:

Date

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			

Turn-Around Time:

☐ Standard ☒ Rush Next Day 7/26

Project Name:

ent: Rule Engineering, LLC

Billing Address: 501 Airport Dr. Suite 205

Arminston, N.Y. 87401

one #: (SOS) 716-2787

Mail or Fax#: hwoods@ruleengineering.com

/QC Package:

☐ Level 4 (Full Validation)

creditation

☒ NELAP ☐ Other

EDD (Type)

Project Name: Enterprise Col Pierce A #4 M

Project #:

Project Manager:

Heather Woods

Sampler: Heather Woods

On Ice: ☒ Yes ☐ No


Sample Temperature: 1.8

[illegible]

te:	Time:	Reinquished by:
4/16	16:15	Heather M. Wood

te:	Time:	Relinquished by:
2/10/1941		Arthur L. Carter

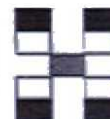
Received by: Christine Walker

Received by: 

Date: 7/12/16 Time: 1615

Date: 1/23/16 Time: 1:50

Remarks:
Direct Bill to ConocoPhillips



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]