

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JEFF 1
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Email: mhanson@cog-fmn.com		9. API Well No. 30-045-29813-00-S1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	10. Field and Pool, or Exploratory GALLEGOS FRUITLAND SAND PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R12W SWSW 790FSL 790FWL 36.483115 N Lat, 108.087299 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revised P&A Procedure attached.

Coleman Oil & Gas proposes to P&A this well per the attached revised procedure.

Reclamation Plan and Field Sketch was attached to previous P&A procedure submitted on Notice of Intent #352239 with Identifier S#852-21172.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3

NOV 04 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #355748 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/02/2016 (17JWS0020SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 10/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 11/02/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

8

NOV 04 2016

Coleman Oil & Gas, Inc.**Revised Final P&A Procedure**
S.Gallegos Fruitland Sand PC Formation

Monday, October 24, 2016

Well: **Jeff #1**
SL Location: 790' FSL & 790' FWL (SWSW)
Sec 14, T26N, R12W, NMPM
San Juan County, New Mexico

Field: S. Gallegos Fruitland Sand PC
Elevation: 6227' RKB
6222' GL
Lease: NM 33015
API#: 30-045-29813

Pictured Cliffs: 1389-1394, Producing.
Original PBTD at 1488 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Bridge Plug on tubing and set at \pm 1339 FT KB.
7. Place Minimum 10 sacks cement on top of BP. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 1053'-1153' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland Top, 400-500. Plug #3 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**

11. Plug #4 Cement Ojo Alamo Top and Surface Casing, 304' to surface. Plug #4 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**
12. Cut off well head and top off casing and annulus as necessary with cement.
13. Install dry hole marker, remove production equipment and reclaim location.

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED
BLM

99 APR 19 PM 12:19

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
COLEMAN OIL & GAS, INC.
3. Address and Telephone No.
PO Drawer 3337, Farmington, NM 87499 (505) 327-0356
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 790' FWL, Section 14, T26N, R12W

5. Lease Designation and Serial No.
NM-33015
6. If Indian, Allottee or Tribe Name
Navajo (Surface)
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
Jeff #1
9. API Well No.
300 45 29873
10. Field and Pool, or Exploratory Area
S. Gallegos Fruitland Sand & PC
11. County or Parish, State
San Juan County, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>see below</u>	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL APRIL 5, 1999 @ 12:30PM. DRILLED 8 1/4" SURFACE HOLE FROM SURFACE TO 140 FT. GL. RAN 128.80 FT OF 7"

20# J-55 & SET @ 129.80 FT GL., CEMENTED W/ 50 SACKS CLASS B W/ 2% CACL & 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BBL CEMENT TO RESERVE PIT. NIPPLED UP & PRESSURE TESTED BOP, MANIFOLD & CASING TO 600 PSL. DRILLED 6 1/2" TO 1520 FT GL. TD WELL @ 1520 FT GL. ON APRIL 7, 1999 @ 5:15PM. RAN 35 JTS 4 1/2" 10.50# ST&C J-55. LANDED CASING AT 1510.80 FT. GL. CEMENTED WITH 110 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED WITH 75 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CACL. CIRCULATED 10 BBLs OF CEMENT TO RESERVE PIT.

OPEN HOLE LOGS RAN SCHLUMBERGER TLD-CNT AND AIT-GR DATED 04/8/99.

* NOTE Circulated Cement to surface on
Surface & Production Casing.

NOV 04 2016

14. I hereby certify that the foregoing is true and correct

Signed Michael T. Hanson (MICHAEL T. HANSON) Title ENGINEER Date 04/14/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY SW

**COLEMAN OIL GAS, INC.
JEFF #1 PRODUCING**

OIL CONS. DIV DIST. 3

NOV 04 2016

SURFACE CASING

**7" 20# J-55 LT&C @ 129.80 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX
CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING**

PRODUCTION CASING

**4-1/2" 10.50# J-55 LT&C @ 1510.80 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 75 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING**

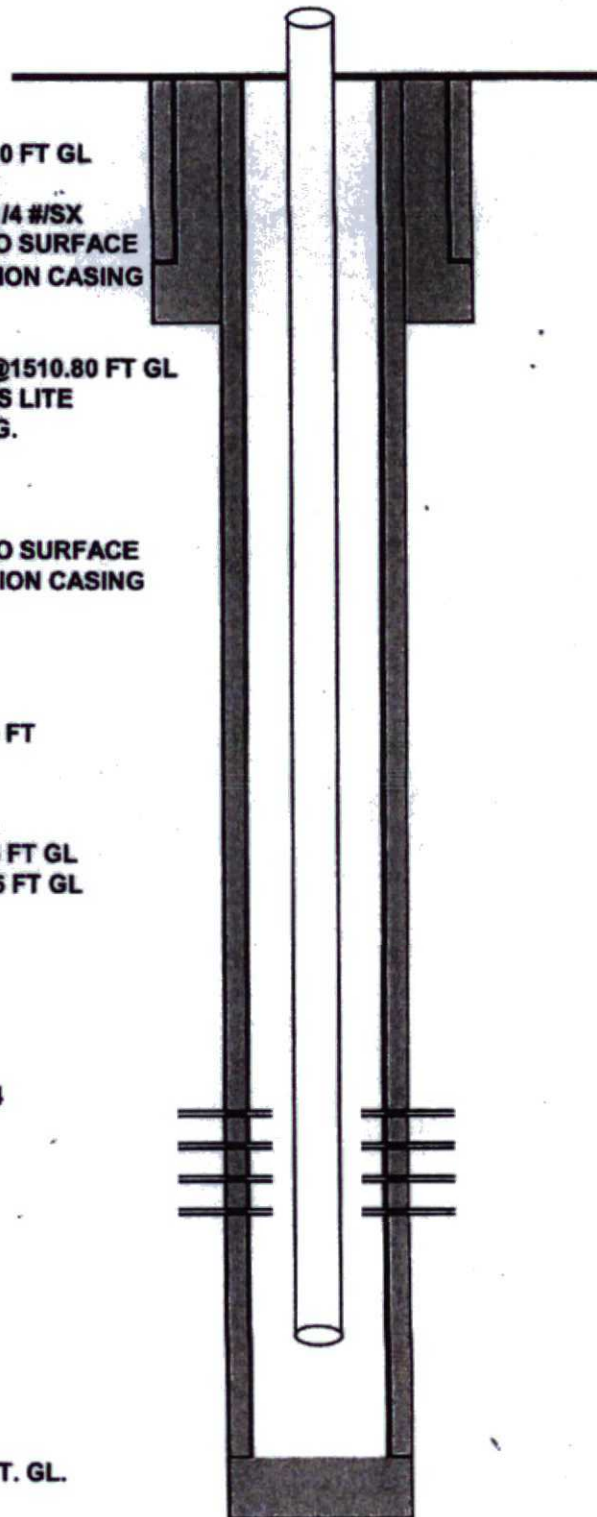
TUBING STRING

**40 JTS 2-3/8 TBG 1391.35 FT
SEATING NIPPLE
1 JT 2-3/8 MA 31.60 FT.**

**Seating Nipple @ 1390.35 FT GL
Bottom of TBG @ 1423.05 FT GL**

**Pictured Cliffs
Perforations @ 1389-1394**

**PBTD @ 1488' FT. GL.
PIPE LANDED @ 1511' FT. GL.
T.D. @ 1520' FT. GL.**



COLEMAN OIL GAS, INC.
Jeff #1 PROPOSED P&A

OIL CONS. DIV DIST. 3
NOV 04 2016

SURFACE CASING
7" 20# J-55 LT&C @ 129.80 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

7" Set @ 130 FT GL
Plug #4 Surface-304
Ojo Alamo Top @ 254'
25 Sacks Cement

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1510.80 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 75 SACKS REG.

May Want To Combine
Plug #3, Plug #4

CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING

Plug #3 400-500
Kirtland Top @ 450'
12 Sacks Cement

CIBP @ 1339

Pictured Cliffs
Perforations @ 1389-1394

Plug #2 1053-1153
Fruitland Top @ 1103'
12 Sacks Cement

May Want To Combine
Plug #1, Plug #2

PBTD @ 1488' FT. GL.
PIPE LANDED @ 1511' FT. GL.
T.D. @ 1520' FT. GL.

Plug #1 1239-1289
Pictured Cliffs Perforations
TOP @ 1225

P.O. DRAWER 3337
FARMINGTON, NM 87499

OFFICE: 505-327-0356
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

April 8, 1999

Mike Hanson

RE: Jeff #1 Perforations Recommendation

The following are the log tops for the Jeff #1.

Ojo Alamo	254'
Kirtland	450'
Fruitland	1103'
Pictured Cliffs	1389'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Jeff #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set a cement plug (1434-1334) ft. to cover the Pictured Cliffs top. BLM picks top of Pictured Cliffs at 1384 ft.
 - b) Combine Plugs #3 & #4 (500-0) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 450 ft. BLM picks top of Ojo Alamo at 241 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.