

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOG99041346
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.327.0356		8. Well Name and No. KNICKS 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R12W NWNW 1060FNL 1110FWL		9. API Well No. 30-045-29933-00-S1
		10. Field and Pool, or Exploratory GALLEGOS GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas proposes to P&A this well per the attached procedure, Reclamation Plan and Field Sketch.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3

SEP 30 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #352245 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 09/27/2016 (16JWS0091SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 09/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 09/27/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

** See Revised Form for Approval*

8 NMOCD Accepted For Record

Coleman Oil & Gas, Inc.

Final P&A Procedure Squeeze S. Gallegos Fruitland Sand PC Formation

Thursday, October 08, 2015

Well: Knicks #1
SL Location: 1060' FNL & 1110' FWL (NWNW)
Sec 24, T26N, R12W, NMPM
San Juan County, New Mexico

Field: S. Gallegos Fruitland Sand PC
Elevation: 6087' RKB
6082' GL
Lease: NO-C-9904-1346
API#: 30-045-29933

Pictured Cliffs: 1227-1235, Producing.
Original PBTD at 1329 FT GL
Original TD at 1380 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. Rig up cementing equipment and fill 4 ½" casing with cement.
7. Cut off well head and top off casing and annulus as necessary with cement.
8. Install dry hole marker, remove production equipment and reclaim location.

NOTE: Surface and Production Casing was cemented to surface, see the attached formation tops as reported on completion report and wellbore schematic.

**COLEMAN OIL GAS, INC.
KNICKS #1 PRODUCING**

SURFACE CASING
7" 20# J-55 LT&C @ 145.55 FT GL
CEMENTED WITH 60 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX
CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @1374.83 FT GL
CEMENTED WITH 110 SXS LITE
TAIL WITH 50 SACKS REG.

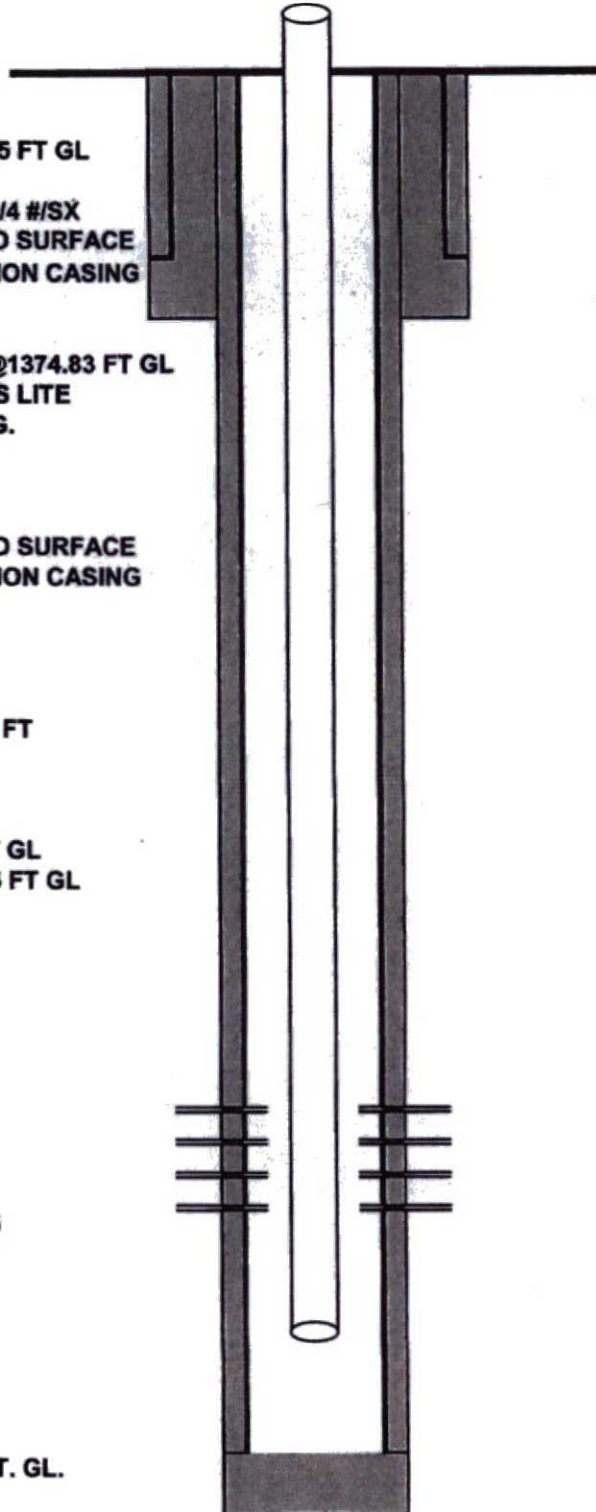
**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

TUBING STRING
38 JTS 2-3/8 TBG 1233.05 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.70 FT.

**Seating Nipple @ 1232 FT GL
Bottom of TBG @ 1265.85 FT GL**

**Pictured Cliffs
Perforations @ 1227-1235**

**PBTD @ 1330' FT. GL.
PIPE LANDED @ 1375' FT. GL.
T.D. @ 1380' FT. GL.**



**COLEMAN OIL GAS, INC.
KNICKS #1 PROPOSED P&A (2)**

SURFACE CASING

**7" 20# J-55 LT&C @ 145.55 FT GL
CEMENTED WITH 60 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX
CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

**Plug #2 Cut OFF Surface
Top Off Production and
Annulus**

PRODUCTION CASING

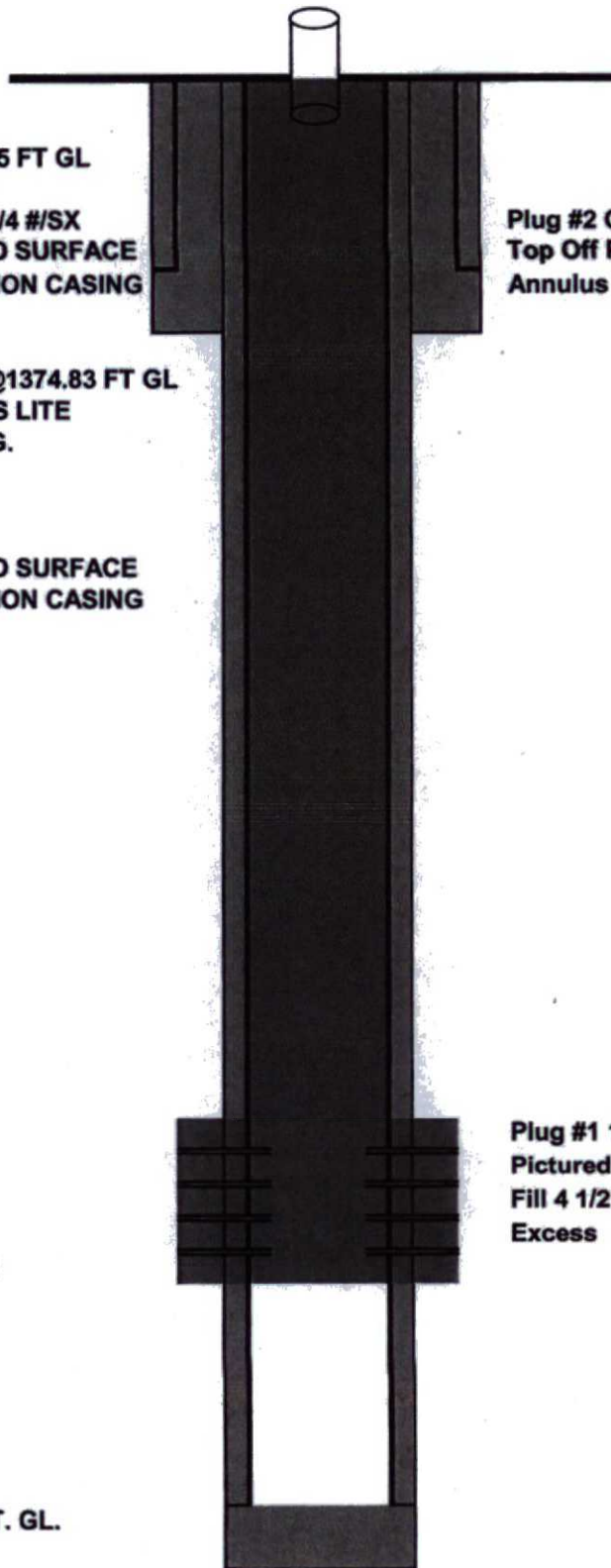
**4-1/2" 10.50# J-55 LT&C @1374.83 FT GL
CEMENTED WITH 110 SXS LITE
TAIL WITH 50 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

**Pictured Cliffs
Perforations @ 1227-1235**

**Plug #1 1127-1235
Pictured Cliffs Perforations
Fill 4 1/2 Inch Casing Plus
Excess**

**PBTD @ 1330' FT. GL.
PIPE LANDED @ 1375' FT. GL.
T.D. @ 1380' FT. GL.**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Knicks #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.