

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

NOV 04 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. KNICKS 1 |
| 2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Mail: mhanson@cog-fmn.com | | 9. API Well No. 30-045-29933-00-S1 |
| 3a. Address FARMINGTON, NM 87499 | 3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425 | 10. Field and Pool, or Exploratory GALLEGOS GALLUP |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R12W NWNW 1060FNL 1110FWL | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revised P&A Procedure attached.

Coleman Oil & Gas proposes to P&A this well per the attached revised procedure.

Reclamation Plan and Field Sketch was attached to previous P&A procedure submitted on Notice of Intent #352245 with Identifier S#852-20766.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

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**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

| | |
|---|-----------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #355747 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/02/2016 (17JWS0008SE) | |
| Name (Printed/Typed) MICHAEL T HANSON | Title ENGINEER |
| Signature (Electronic Submission) | Date 10/24/2016 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------|-------------------|
| Approved By JACK SAVAGE | Title PETROLEUM ENGINEER | Date 11/02/2016 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #355747

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | ABD NOI | ABD NOI |
| Lease: | NOG99041346 | NOG99041346 |
| Agreement: | | |
| Operator: | COLEMAN OIL & GAS, INC. P.O. BOX 3337 FARMINGTON, NM 87499 Ph: 505-327-0356 | COLEMAN OIL & GAS INCORPORATED FARMINGTON, NM 87499 Ph: 505.327.0356 |
| Admin Contact: | MICHAEL T HANSON ENGINEER E-Mail: mhanson@cog-fmn.com Cell: 505-330-2903 Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425 | MICHAEL T HANSON ENGINEER E-Mail: mhanson@cog-fmn.com Cell: 505-330-2903 Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425 |
| Tech Contact: | MICHAEL T HANSON ENGINEER E-Mail: mhanson@cog-fmn.com Cell: 505-330-2903 Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425 | MICHAEL T HANSON ENGINEER E-Mail: mhanson@cog-fmn.com Cell: 505-330-2903 Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425 |
| Location: | | |
| State: | NM | NM |
| County: | SAN JUAN | SAN JUAN |
| Field/Pool: | S GALL. FRUIT. SS PC | GALLEGOS GALLUP |
| Well/Facility: | KNICKS 1 Sec 24 T26N R12W Mer NMP NWNW 1060FNL 1110FWL | KNICKS 1 Sec 24 T26N R12W NWNW 1060FNL 1110FWL |

THIS DOCUMENT IS THE PROPERTY OF THE BUREAU OF LAND MANAGEMENT AND IS LOANED TO YOU BY THE BUREAU OF LAND MANAGEMENT. IT IS TO BE RETURNED TO THE BUREAU OF LAND MANAGEMENT WHEN REQUESTED.

PLEASE ADVISE THE BUREAU OF LAND MANAGEMENT OF ANY CHANGES TO THE INFORMATION PROVIDED ON THIS FORM. THE BUREAU OF LAND MANAGEMENT WILL NOT BE RESPONSIBLE FOR THE ACCURACY OF THE INFORMATION PROVIDED ON THIS FORM. THE BUREAU OF LAND MANAGEMENT WILL NOT BE RESPONSIBLE FOR THE ACCURACY OF THE INFORMATION PROVIDED ON THIS FORM.

NOV 04 2016

Coleman Oil & Gas, Inc.**Revised Final P&A Procedure**
S. Gallegos Fruitland Sand PC Formation

Monday, October 24, 2016

Well: **Knicks #1**
SL Location: 1060' FNL & 1110' FWL (NWNW)
Sec 24, T26N, R12W, NMPM
San Juan County, New Mexico

Field: S. Gallegos Fruitland Sand PC
Elevation: 6087' RKB
6082' GL
Lease: NO-C-9904-1346
API#: 30-045-29933

Pictured Cliffs: 1227-1235, Producing.
Original PBTD at 1329 FT GL

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Bridge Plug on tubing and set at \pm 1175 FT KB.
7. Place Minimum 10 sacks cement on top of BP. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 983'-1083' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland and Ojo Alamo Top and Surface Casing, 374' to surface. Plug #3 inside plug based on Long String Cement to Surface.
11. Cut off well head and top off casing and annulus as necessary with cement.
12. Install dry hole marker, remove production equipment and reclaim location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

| | |
|---|--------------------------------|
| 5. Lease Serial No. | NO-G-9904-1346 |
| 6. If Indian, Allottee or Tribe Name | Navajo Allotted |
| 7. If Unit or CA/Agreement, Name and/or No. | N/A |
| 8. Well Name and No. | Knicks #1 |
| 9. API Well No. | 30-045-29533 |
| 10. Field and Pool, or Exploratory Area | S. Gallegos Fruitland Sand- PC |
| 11. County or Parish, State | San Juan County, NM |

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | |
|---|---|
| 1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator COLEMAN OIL & GAS, INC. | |
| 3a. Address P O Drawer 3337, Farmington, NM 87499-3337 | 3b. Phone No. (include area code) (505) 327-0356 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060' FNL and 1110' FWL, Section 24, T26N, R12W | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> SEE BELOW |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL FEBRUARY 24, 2000 @ 9:15AM. DRILLED 8 3/4" HOLE TO 160 FT. GL. RAN 3 JTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 144.55 FT. AND LANDED @ 145.55 FT. GL. CEMENTED W/ 60 SACKS CLASS B W/ 2% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4.5 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOB AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 1000 PSIG. DRILLED 6 1/4" HOLE TO 1380 FT. GL. TD WELL @ 1380 FT. GL. @ 12:30 AM ON MARCH 1, 2000. RAN A TOTAL OF 30 JTS 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING AT 1374.83 FT. GL. CEMENTED W/ 110 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED W/ 50 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CALCIUM CHLORIDE. CIRCULATED 5 BBLS OF CEMENT TO SURFACE.

OPEN HOLE LOGS RAN HALLIBURTON GR/DSN/SDLT/HRI DATED 3/01/2000.

| | |
|--|---|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) (MICHAEL T. HANSON) | Title ENGINEER |
| Signature <i>Michael T. Hanson</i> | Date March 3, 2000 |
| THIS SPACE FOR FEDERAL OR STATE USE | |
| Approved by | Date MAR 13 2000 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office FARMINGTON FIELD OFFICE BY |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | |

(Instructions on reverse)

OF BUREAU

**COLEMAN OIL GAS, INC.
KNICKS #1 PRODUCING**

OIL CONS. DIV DIST. 3

NOV 04 2016

SURFACE CASING

**7" 20# J-55 LT&C @ 145.55 FT GL
CEMENTED WITH 60 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX
CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

PRODUCTION CASING

**4-1/2" 10.50# J-55 LT&C @1374.83 FT GL
CEMENTED WITH 110 SXS LITE
TAIL WITH 50 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

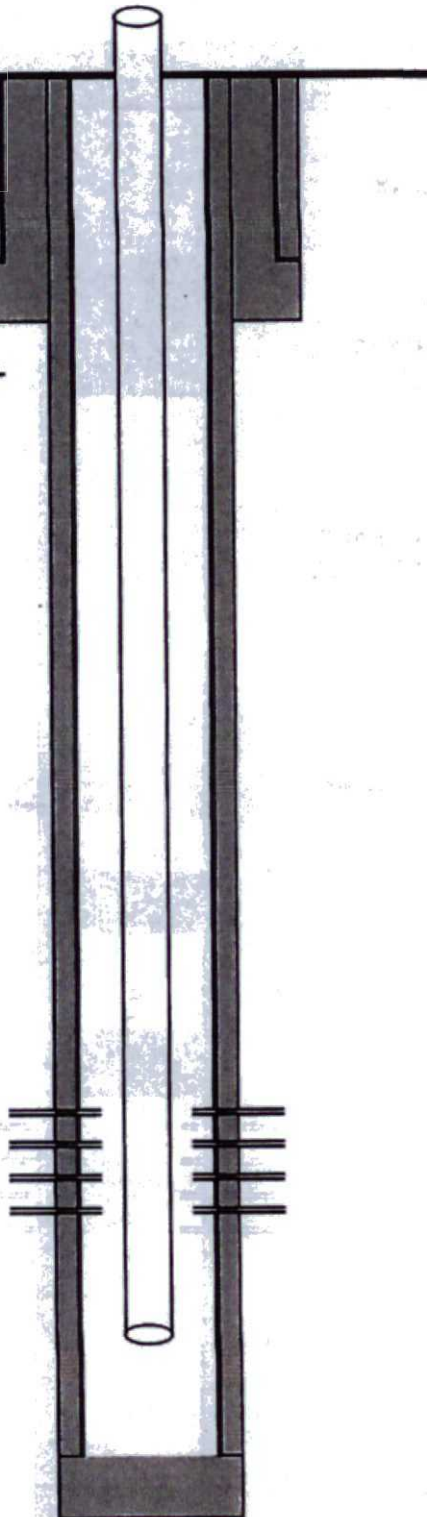
TUBING STRING

**38 JTS 2-3/8 TBG 1233.05 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.70 FT.**

**Seating Nipple @ 1232 FT GL
Bottom of TBG @ 1265.85 FT GL**

**Pictured Cliffs
Perforations @ 1227-1235**

**PBTD @ 1330' FT. GL.
PIPE LANDED @ 1375' FT. GL.
T.D. @ 1380' FT. GL.**



COLEMAN OIL GAS, INC.
Knicks #1 PROPOSED P&A

SURFACE CASING
7" 20# J-55 LT&C @ 146 FT GL
CEMENTED WITH 60 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1375 FT GL
CEMENTED WITH 110 SXS LITE
TAIL WITH 50 SACKS REG.

CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING

7" Set @ 146 FT GL
Plug #3 Surface-374
Ojo Alamo Top @ 178'
Kirtland Top @ 374'
30 Sacks Cement

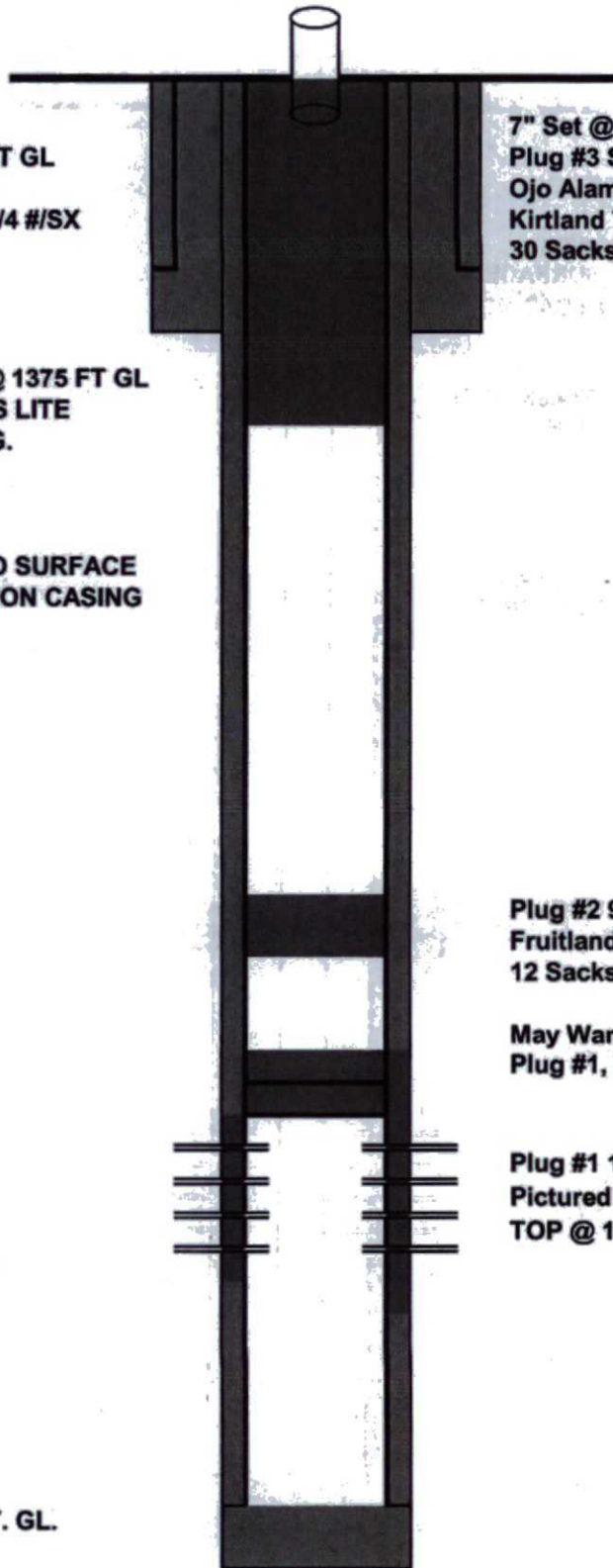
Plug #2 983-1083
Fruitland Top @ 1033'
12 Sacks Cement

May Want To Combine
Plug #1, Plug #2

Plug #1 1075-1175
Pictured Cliffs Perforations
TOP @ 1225

Pictured Cliffs
Perforations @ 1227-1235

PBTD @ 1329' FT. GL.
PIPE LANDED @ 1375' FT. GL.
T.D. @ 1380' FT. GL.



Date: March 8, 2000

To: Mike Hanson

Re: Knicks #1

The formation tops picked from the wireline logs for the Knicks #1 are as follows:

| | |
|-----------------|-------|
| Ojo Alamo | 178' |
| Kirtland | 324' |
| Fruitland | 1033' |
| Pictured Cliffs | 1225' |

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

OIL CONS. DIV DIST. 3

NOV 04 2016

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Knicks #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set Plug #1 (1273-1075) ft. to cover the Pictured Cliffs top and Fruitland perforations. BLM picks top of Pictured Cliffs at 1223 ft.
- b) Set Plug #2 (985-885) ft. to cover the Fruitland top. BLM picks top of Fruitland at 935 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.