

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOG98111311
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Mail: mhanson@cog-fmn.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	7. If Unit or CA/Agreement, Name and/or No. NMNM103020
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26N R11W SWSW 1000FSL 800FWL 36.469152 N Lat, 108.051342 W Lon		8. Well Name and No. MARILYN COM 1
		9. API Well No. 30-045-29976-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revised P&A Procedure attached.

Coleman Oil & Gas proposes to P&A this well per the attached revised procedure.

Reclamation Plan and Field Sketch was attached to previous P&A procedure submitted on Notice of Intent #352355 with Identifier S#852-29659.

OIL CONS. DIV DIST. 3

NOV 04 2016

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

Notify NMOCD 24 hrs prior to beginning operations

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #355749 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/01/2016 (17JWS0007SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 10/24/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 11/01/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

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# Coleman Oil & Gas, Inc.

OIL CONS. DIV DIST. 3

NOV 04 2016

## Revised Final P&A Procedure Basin Fruitland Coal Formation

Monday, October 24, 2016

**Well:** Marilyn Com #1  
**SL Location:** 1000' FSL & 1110' FWL (SWSW)  
Sec 19, T26N, R11W, NMPM  
San Juan County, New Mexico

**Field:** Basin Fruitland Coal  
**Elevation:** 6044' RKB  
6040' GL  
**Lease:** NOG98111311  
**API#:** 30-045-29976

Basin Fruitland Coal: 1163-1180, Producing.  
Original PBTD at 1292 FT GL  
Original TD at 1300 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.  
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. Plug #1 Cement Pictured Cliffs, Fruitland Perforations & Fruitland Top from 860'-1234' with Balanced plug Inside 4 ½" Casing with neat cement. Plug #1 inside plug based on Long String Cement to Surface & CBL VDL with GR CL.
7. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
8. Plug #2 Cement Kirtland and Ojo Alamo Top and Surface Casing, 202' to surface. Plug #2 inside plug based on Long String Cement to Surface & CBL VDL with GR CL.
9. Cut off well head and top off casing and annulus as necessary with cement.
10. Install dry hole marker, remove production equipment and reclaim location.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.  
NO-G-9811-1311

6. If Indian, Allottee or Tribe Name  
Navajo Allotted

7. If Unit or CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Marilyn Com #1

9. API Well No.  
30-045-29976

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, NM

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
COLEMAN OIL & GAS, INC.

3a. Address  
P O Drawer 3337, Farmington, NM 87499-3337

3b. Phone No. (include area code)  
(505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1000' FSL and 800' FWL, Section 19, T26N, R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> SEE BELOW
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL SEPTEMBER 14, 2000 @ 10:00 AM. DRILLED 8 3/4" HOLE TO 140 FT. GL. RAN 3 JTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 131.00 FT. AND LANDED @ 132.00 FT. GL. CEMENTED W/ 60 SACKS CLASS H W/ 3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOB AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 600 PSIG. DRILLED 6 1/4" HOLE TO 1300 FT. GL. TD WELL @ 1300 FT. GL. @ 3:30 PM ON SEPTEMBER 15, 2000. RAN A TOTAL OF 30 JTS 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING AT 1291.95 FT. GL. CEMENTED W/ 100 SACKS CLASS H W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED W/ 50 SACKS CLASS H W/ 1/4# PER SACK CELLOFLAKE AND 2% CALCIUM CHLORIDE. CIRCULATED 18 BBLs OF CEMENT TO SURFACE.

OPEN HOLE LOGS RAN HALLIBURTON GR/DSN/SDLT/HRI DATED 09/15/2000.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) (MICHAEL T. HANSON) Title ENGINEER

Signature Date September 22, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Title Date NOV 17 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGTON FIELD OFFICE BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	182'		BEHIND Surface Pipe			
Kirtland	152'					
Fruitland	910'					
Pictured Cliffs	1184'					
T.D.	1300'					



**COLEMAN OIL GAS, INC.  
MARILYN COM #1 PRODUCING**

**OIL CONS. DIV DIST. 3**

**NOV 04 2016**

**SURFACE CASING**

**7" 20# J-55 LT&C @ 132 FT GL  
CEMENTED WITH 60 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX**

**PRODUCTION CASING**

**4-1/2" 10.50# J-55 LT&C @ 1292 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 50 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING**

**TUBING STRING**

**Bottom of TBG @ 1196 FT GL**

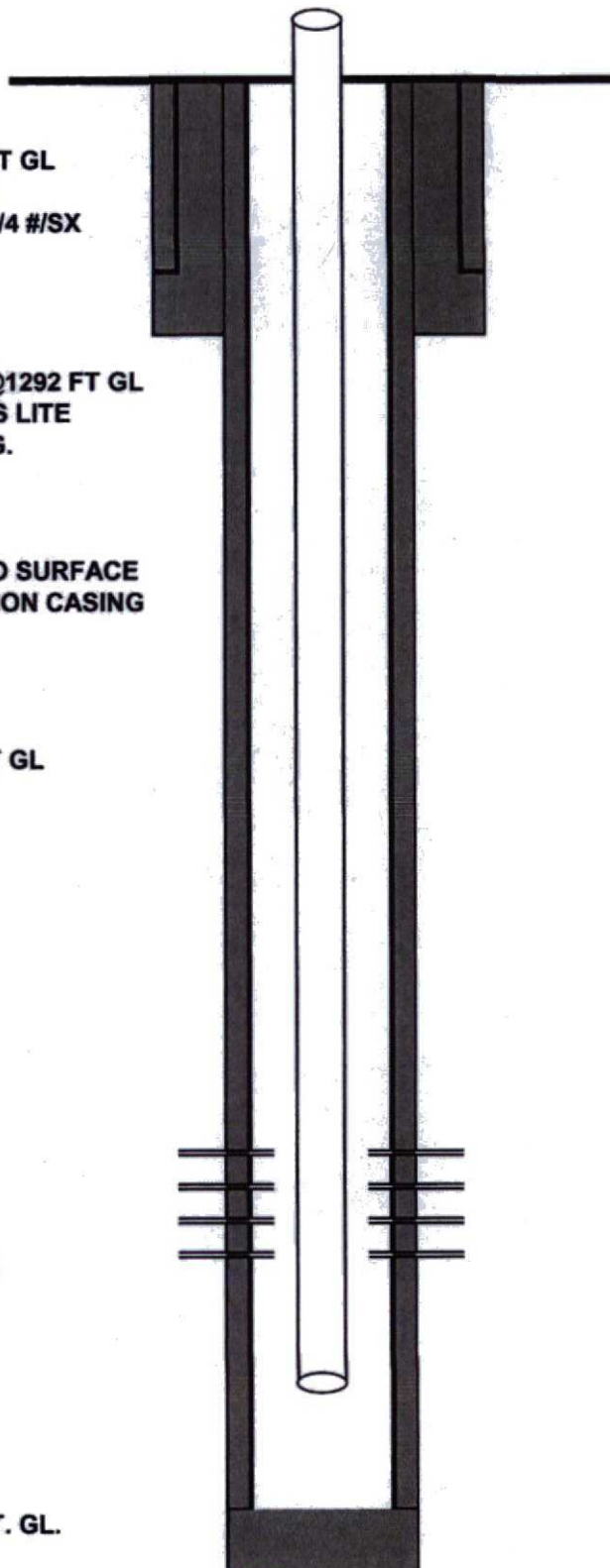
**Basin Fruitland Coal**

**Perforations @ 1163-1180**

**PBTD @ 1271' FT. GL.**

**PIPE LANDED @ 1292' FT. GL.**

**T.D. @ 1300' FT. GL.**



**COLEMAN OIL GAS, INC.  
MARILYN COM #1 PROPOSED P&A**

**OIL CONS. DIV DIST. 3**

**NOV 04 2016**

**SURFACE CASING**  
7" 20# J-55 LT&C @ 132 FT GL  
CEMENTED WITH 60 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

**PRODUCTION CASING**  
4-1/2" 10.50# J-55 LT&C @ 1292 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 50 SACKS REG.

**CEMENT CIRCULATED TO SURFACE  
ON SUFACE & PRODUCTION CASING**

**TUBING STRING**  
Bottom of TBG @ 1196 FT GL

**Basin Fruitland Coal  
Perforations @ 1163-1180**

**PBTD @ 1271' FT. GL.  
PIPE LANDED @ 1292' FT. GL.  
T.D. @ 1300' FT. GL.**

**Plug #2 0-202**  
7" Set @ 132 FT GL  
20 Sacks Cement  
Ojo Alamo Top Behind Surface Pipe  
Kirtland Top @ 152'

**42 Sacks Cement**  
Plug #1 860-1234  
Basin Fruitland Coal Perforations  
Fruitland Top 910  
PC Top 1184

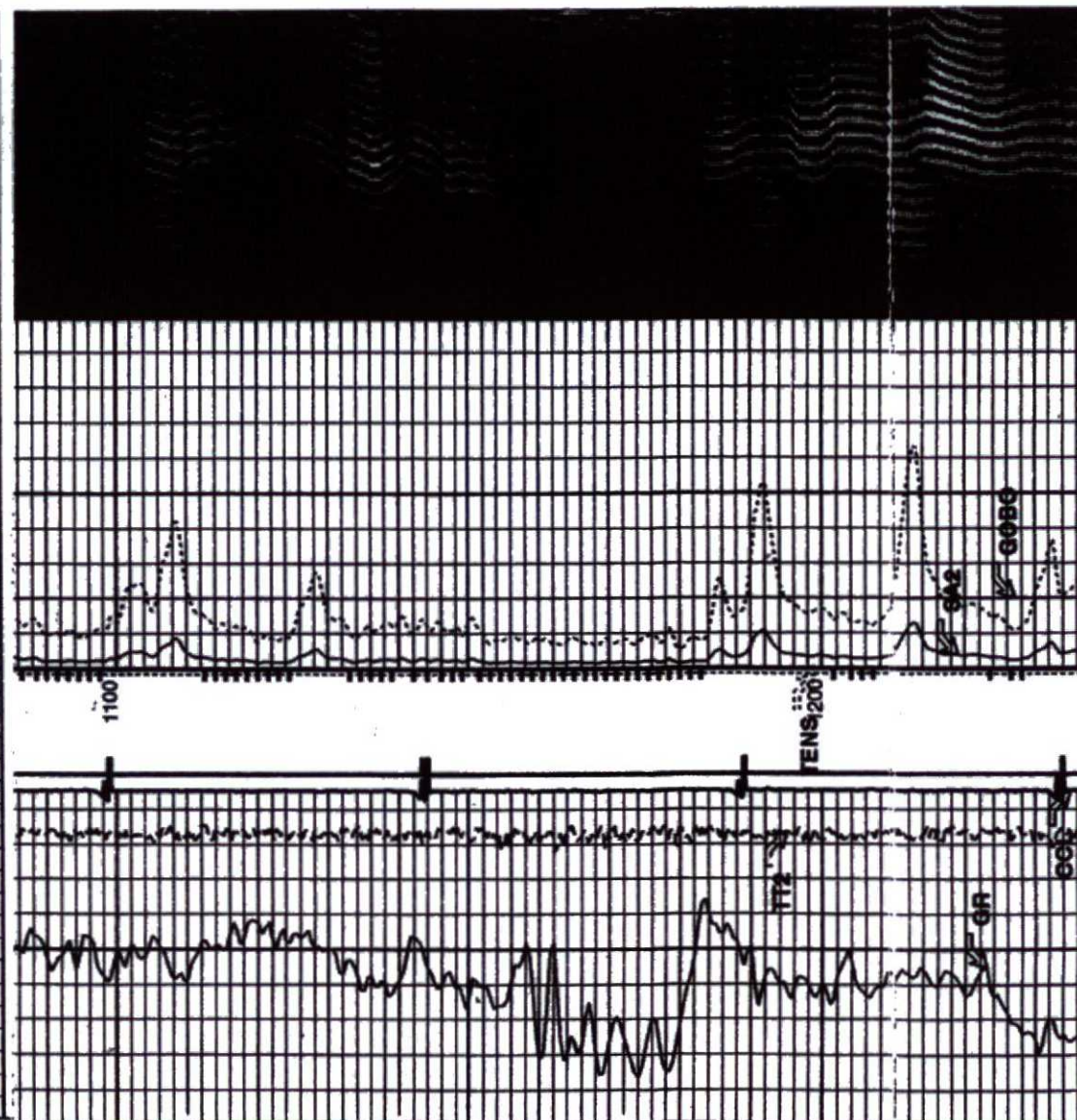


ELL MARYLIN COM #1  
 ELI BASIN FRUITLAND COAL  
 COUNTY SAN JUAN STATE NEW MEXICO

Field: BASIN FRUITLAND COAL  
 Location: 1000 FSL 800 FWL  
 Well: MARYLIN COM #1  
 Company: COLEMAN OIL & GAS

<b>Schlumberger</b>		<b>CEMENT BOND LOG GAMMA RAY/ CCL</b>	
1000 FSL 800 FWL		Elev.: K.B. 6044 ft	
		G.L. 6040 ft	
		D.F. 6043 ft	
Permanent Datum: <u>GROUND LEVEL</u>		Elev.: 6044 ft	
Log Measured From: <u>KELLYBUSHING</u>		-4.0 ft	above Perm. Datum
Drilling Measured From: <u>KELLYBUSHING</u>			
API Serial No. 3004529976	SECTION 19	TOWNSHIP 26N	RANGE 11W

Logging Date	26-SEP-2000		
Run Number	1		
Depth Driller	1271 ft		
Schlumberger Depth	1271 ft		
Bottom Log Interval	1271 ft		
Log Interval	100 ft		
Using Driller Size @ Depth	4.500 in	@	@
Using Schlumberger			
Size	8.750 in		
Fluid In Hole			
Density	Viscosity		
Liquid Loss	PH		
Source Of Sample			
A @ Measured Temperature	@		@
AF @ Measured Temperature	@		@
AC @ Measured Temperature	@		@
Source RMF	RMC		
A @ MRT	RMF @ MRT	@	@
Maximum Recorded Temperatures			
Circulation Stopped	Time		
Logger On Bottom	Time	26-SEP-2000	
Well Number	Location	161	FARMINGTON
Recorded By	LANCE WOOD		
Witnessed By	MIKE HANSON		



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

OIL CONS. DIV DIST. 3

NOV 04 2010

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Marilyn Com 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Set Plug #2 (304-0) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 254 ft. BLM picks top of Ojo Alamo at 126 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.