

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE | | 5. Lease Serial No. NOG01031465 |
| 2. Name of Operator COLEMAN OIL & GAS INCORPORATED | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| 3a. Address FARMINGTON, NM 87499 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM108231 |
| 3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425 | | 8. Well Name and No. MEG COM 1 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26N R11W SWNE 1715FNL 1850FEL | | 9. API Well No. 30-045-30999-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas proposes to P&A this well per the attached procedure, Reclamation Plan and Field Sketch.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Notify NMOCD 24 hrs
prior to beginning
operations

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #353261 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 10/13/2016 (17AE0003SE) | |
| Name (Printed/Typed) MICHAEL T HANSON | Title ENGINEER |
| Signature (Electronic Submission) | Date 09/30/2016 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|--------------------------|
| Approved By <u>ABDELGADIR ELMADANI</u> | Title <u>PETROLEUM ENGINEER</u> | Date <u>10/13/2016</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office <u>Farmington</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation

Monday, September 30, 2016

Well: **Meg Com #1**
SL Location: 1715 FNL 1850' FEL (SWNE)
Sec 19, T26N, R11W, NMPM
San Juan County, New Mexico

Field: Basin Fruitland Coal
Elevation: 6107' RKB
6102' GL
Lease: NOG01031465
API#: 30-045-30999

Fruitland Coal: 1264-1279, Producing.
Original PBTD at 1392 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1214 FT KB.
7. Place Minimum 10 sacks cement on top of retainer. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 982'-1082' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland and Ojo Alamo Top and Surface Casing, 376' to surface. Fill the inside of the 4 1/2" casing from 376' to Surface.
11. Cut off well head and top off casing and annulus as necessary with cement.
12. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
Meg Com #1 PRODUCING**

SURFACE CASING

**7" 20# J-55 LT&C @ 134 FT GL
CEMENTED WITH 85 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX**

PRODUCTION CASING

**4-1/2" 10.50# J-55 LT&C @ 1415 FT GL
CEMENTED WITH 115 SXS LITE
TAIL WITH 50 SACKS REG.**

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

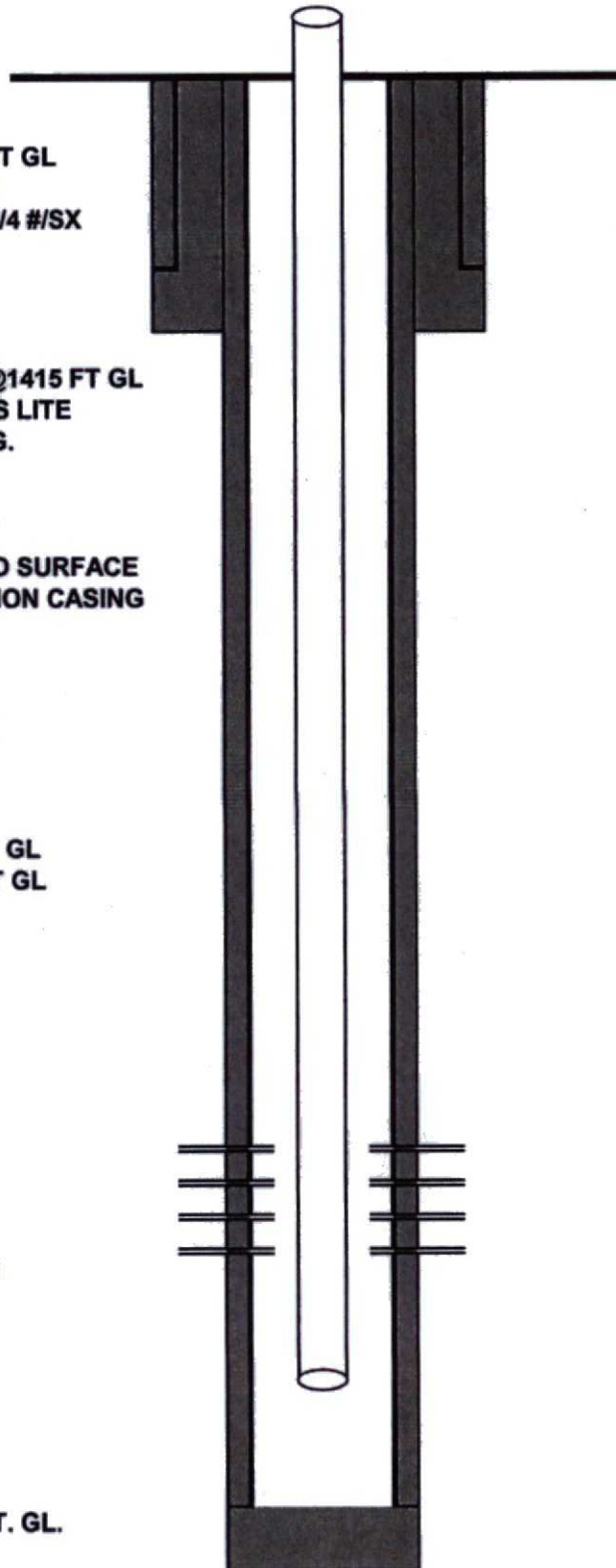
TUBING STRING

**38 JTS 2-3/8 TBG 1263 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.72 FT.**

**Seating Nipple @ 1263 FT GL
Bottom of TBG @ 1298 FT GL**

**Fruitland Coal
Perforations @ 1264-1279**

**PBTD @ 1392' FT. GL.
PIPE LANDED @ 1415' FT. GL.
T.D. @ 1420' FT. GL.**



**COLEMAN OIL GAS, INC.
Meg Com #1 PROPOSED P&A**

SURFACE CASING
7" 20# J-55 LT&C @ 134 FT GL
CEMENTED WITH 85 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

Plug #3 0-329
7" Set @ 134 FT GL
75 Sacks Cement

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1415 FT GL
CEMENTED WITH 115 SXS LITE
TAIL WITH 50 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING**

Plug #2 943-1043
Fruitland Top @ 993'
12 Sacks Cement

Retainer @ 1214

Plug #1 1164-1214
Fruitland Coal Perforations
10 Sacks Cement

**Fruitland Coal
Perforations @ 1264-1279**

PBTD @ 1392' FT. GL.
PIPE LANDED @ 1415' FT. GL.
T.D. @ 1420' FT. GL.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: MEG COM 1.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

- a) Set Plug #1 (1330-1164) ft. to cover the Pictured Cliffs perforations and top. BLM picks top of Pictured Cliffs at 1280 ft.
- b) Set Plug #2 (1034, 934) ft. to cover the Fruitland top. BLM picks top of Fruitland at 984 ft.
- c) Set Plug #3 (392, 0) ft. to cover the Kirtland top. BLM picks top of Kirtland at 342 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.