Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OIL CONS. DIV DIST. 3

FORM APPROVED OMB No. 1004-0137

			BUREA	U OF	LANI) MAN	IAGI	EMEN	T		OCT	7 ~		-	<i>u</i>	Expi	ires: Jul	y 31, 2010
	WELL	COMPL	BUREA LETION C	R RI	ECO	MPLE	TIC	N RE	EPOF	RT	AND L	.dg	201	6		ase Serial MSF0784		
la. Type o	of Well	Oil Well	⊠ Gas	Well		Dry	0	ther						T	6. If	Indian, All	ottee o	or Tribe Name
b. Type o	of Completion	01	New Well		ork Ov	er [] De	epen		Plug	Back	☐ Di	ff. Re	svr.	7 11	nit on CA A		nent Name and No.
£		Oth	er				-		0		Le	pd	مر				_	
2. Name of BP AN	f Operator MERICA PRO	DUCTIO	ON COMPA	NMail:	Toya.	Contac Colvin	t: TC	OYA CO	OLVIN	4					8. Le	ase Name APP 3	and W	ell No.
3. Address	MERICA PRO S 501 WES HOUSTO n of Well (Re Sec 2: ace SWNE prod interval	TLAKE F	PARK BLVD 7079	. THRI	EE EL	DRIGE	PLA	OBa. Ph:	Phone 281-	e No -366	. (include -7148	area co	ode)		9. Al	PI Well No	30-0	45-23816-00-C1
Locatio	n of Well (Re	port locat	ion clearly ar	nd in ac	cordar	ice with	Fede	ral req	uireme	ents)	ML CO	No			10. F	Field and Po	ool, or	Exploratory
At surf	ace SWNE	1850FN	IL 1640FEL	36.64	8972	N Lat,	107.6	64261	W Lo	on	-0/	VS. D	IVI	VIST	11. 8	ASIN DAY	ESA A	Block and Survey 28N R8W Mer NM
At top	prod interval	reported b	elow								007	17	20.	.07.	12.	County or P	arish	13. State
14. Date S	pudded			ate T.D			_		16. D	Date	Complete		< 07/					B, RT, GL)*
01/17/	1980			/24/19				12		18	A ⊠ √2016	Ready	to Pro	od.		58	72 GL	-,,
18. Total I		19.	Plug B	ack T.	D.:	MD		68	63		20. Dep	th Brie	dge Plug Se	et:	MD TVD			
21. Type I CBL C	Electric & Ott GR IND FDC	er Mecha GR	nical Logs R	un (Sul	omit co	opy of e	ach)					W	as D	ell cored ST run? onal Sur	? vev?	No No No No	O Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	and Liner Rec	ord (Repo	ort all strings	set in	well)										,.			, ,
Hole Size			Wt. (#/ft.)	To		Bott (M)		Stage Cen Depti		nter	No. of Sks. & Type of Cement			Slurry (BBI	I Cemen		Top*	Amount Pulled
13.75	9.6	325 K-55	36.0				233						225				0	
13.75	9.6	325 K-55	36.0				233						225	25			0	
8.62	_	000 K-55		_		3400		650				0						
8.62		000 K-55		_		3400							650		_		0	
13.75		9.625	36.0	_	0		233	_		\dashv			225		_		0	
8.62 24. Tubing		7.000	23.0		0		3400			_			650		- 24		0	
Size	Depth Set (N	(D) P	acker Depth	(MD)	Siz	ze	Depth	Set (N	MD)	Pa	acker Der	oth (ME))	Size	De	pth Set (M	D)	Packer Depth (MD)
2.375		6801		Contract of	-							(4144						
25. Produc	ing Intervals						26.	Perfora	ation R	teco	rd							
F	ormation		Тор		Bo	ttom	_	P	erforat	ted I	nterval			Size	N	lo. Holes		Perf. Status
A)	MESAVE			3950		4734	_				3950 T	-	_	3.13	_		GOO	
B)	DAI	KOTA		6620		6838	-			_	3950 T		$\overline{}$	3.13			GOO	
C)		_			_						4254 T		_	3.13	_		GOO	
	racture, Treat	ment, Cer	ment Squeeze	Etc.			_				4234 1	0 47 34	-	3.13	V	114	GOC	
	Depth Interv									An	nount and	Type o	of Ma	terial				
			065 44785 0															new wines in the
	66	20 TO 6	838 500 gal	7.5% D	acid 1	1500 ga	15%	HCL 8	0,000 g	gal 1	% KCL 2/	30# gel	80,00	00 # 20/4	0 sand	1 25,000# 1	0/20	70.7
28 Produc	tion - Interval	Α					_					_					_	
Date First	Test	Hours	Test	Oil	Te	Gas	W	ater	lo	il Gra	vity	G	is	11	roducti	on Method		
Produced	duced Date Tested Pr		Production	BBL	,	MCF 120.0		BL		orr. A		G	avity			EL OV	Ne co	OMINELL
Choke	A 03/03/1980 3 — e Tbg. Press. Csg. 24 H		24 Hr.	oil	-	120.0	_	/ater	0	as:Oil	1	w	ell Stat	us	_	FLOV	10 FR	OM WELL
Size	Flwg. 216	Press.	Rate	BBL		MCF		BL		atio		1"						
.75	si ction - Interva	568.0		0		960	\perp	0		_			PG	W				
Date First	Test	Hours	Test	oil	1	Gas	l w	ater	Io	il Gra	wity	Gi	26	Ti	mdurti	on Method		
Produced	Date	Tested	Production	BBL		MCF		BL		ort. A			navity	ľ	- council	on Michiga		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		ater BL		as:Oil		W	ell Stat	us				(F)
	SI	<u> </u>								_						ACC	EPTE	D FOR RECORD

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #354568 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED *



FARMINGTON FIELD OFFICE BY: William Tambekon 5

Date First Produced Choke	Test Date	Hours Tested	Test	ion.	_						
	Date			Oil	Gas	Water	Oil Gravity	Gas		Production Method	
Choke		1 ested	Production	BBL	MCF	BBL	Corr. API	Grav	vity		
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil	Wel	1 Status	V.	
28c. Prod	luction - Inter	val D		1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas		Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	1 Status		
29. Dispo	osition of Gase	Sold, used	for fuel, ven	ted, etc.)	1					e 2	ig w
Show tests,	nary of Porous all important including dep ecoveries.	zones of p	orosity and c	ontents ther	eof: Corec	l intervals an n, flowing ar	d all drill-stem nd shut-in pressures		31. Fo	rmation (Log) Markers	6 S
	Formation		Тор	Bottom		Descript	ions, Contents, etc.	1114		Top Meas. Depth	
DAKOTA			15	in val				(e. 18.)	CL	AKOTA JIFFHOUSE ENEFEE DINT LOOKOUT	3988 4090 4690
				inches.							
32. Additi	ional remarks quested by t	(include pl	lugging proc	edure):	oort subm	itted to sho	w TD of 6940'.				
REQU	UESTING 60	DAY EX	TENSION T	O LAND T	UBING.	w (*)					
				0 8							
			11 1			(2) II (6)		X		E = 9	
	enclosed atta ectrical/Mecha		(1 full set re	eq'd.)	7.0	2. Geologi	A CONTRACTOR OF THE PROPERTY O	3	. DST Re	port 4. Directi	onal Survey
5. Sur	ndry Notice fo	or plugging	and cement	verification		6. Core A	nalysis	7	Other:		9 2 3
34. I herel	by certify that		Electr	ronic Subm r BP AME	ission #35 RICA PR	4568 Verific ODUCTION	orrect as determined ed by the BLM We COMPANY, sen AM TAMBEKOU	ll Inform	mation Sy Farmingt	ton	tions):
Name	(please print)	TOYA CO	OLVIN				Title RE	GULAT	ORY AN	ALYST	
Signat	ture	(Electron	ic Submissi	ion)	os s		Date 10/	/13/201	6		
Title 18 I	J.S.C. Section	1001 and 1	Title 43 U.S.	C. Section 1	212, make	it a crime fo	or any person knowi	ngly and	l willfullv	to make to any department or	agency

** REVISED **

HOOMY

Additional data for transaction #354568 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size Size/GradeWt.(#/ft.) Top(MD) Btm(MD) Stg Cmntr Sx,Type Cmnt Slurry Vol 355 6.250 4.500 H.55 11.6 3255 6890 350 3255 6890 350 3255

26. Perforation Record, continued

Perf Interval
6620 TO 6838SizeNo. Holes
128Perf Status
25pf

Revisions to Operator-Submitted EC Data for Well Completion #354568

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMSF078499

NMSF078499

Agreement:

Operator:

BP AMERICA PRODUCTION COMPANY 737 NORTH ELDRIDGE PARKWAY 12.181A HOUSTON, TX 77079 Ph: 281-892-5369

BP AMERICA PRODUCTION COMPANY 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079

Admin Contact:

TOYA COLVIN

REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com

Ph: 281-892-5369

TOYA COLVIN

REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com

Ph: 281-366-7148

Tech Contact:

TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com

Ph: 281-892-5369

TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com

Ph: 281-366-7148

Well Name: Number:

TAPP 3

TAPP

3

Location:

State:

NM

County: S/T/R:

SAN JUAN

Sec 22 T28N R08W Mer SWNE 1850FNL 1640FEL 36.648972 N Lat, 107.6642615WWNEn1850FNL 1640FEL 36.648972 N Lat, 107.664261 W Lon

NM SAN JUAN

Sec 22 T28N R8W Mer NMP

Surf Loc:

BLANCO-MESAVERDE

UNKNOWN

Field/Pool: Logs Run:

CBL GR IND FDC GR

Producing Intervals - Formations: BLANCO MESAVERDE

MESAVERDE DAKOTA

Porous Zones:

DAKOTA

Markers:

CLIFFHOUSE MENEFEE

POINT LOOKOUT GREENHORN MEMBER MANCOS

DAKOTA

DAKOTA CLIFFHOUSE MENEFEE POINT LOOKOUT Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			BUKEA	UOFL	AND N	IANAG	EME	41			- 1		Exp	nes. July	7 31, 2010	
	WELL	COMPL	ETION (OR RE	COMF	PLETIC	ON R	EPOR1	AND L	.OG		5. Le	ase Serial MSF0784	No. 99	× .	
la. Type	of Well C	Oil Well	Gas New Well		Dry	100)ther eepen	C Dlu	g Back	□ Diff.	Pagur	6. If	Indian, All	ottee or	r Tribe Name	
o. Type	of Completion	_	er	_	K Over	00	cepen	L Fid	g Dack	U Dill.	cesvi.	7. U	nit or CA A	greem	ent Name and No.	
2. Name of BP AM	of Operator MERICA PRO	ODUCTIO	N COMPA	NMail: T	Co oya.Col	ntact: To	OYA C	OLVIN					ase Name	and We	ell No.	
3. Addres	s 501 WES	TLAKE F	PARK BLVD	. THRE	E ELDR	IGE PL		Phone N : 281-36		e area code)	9. Al	PI Well No		5-23816-00-C1	
4. Locatio				nd in acc	ordance	with Fed	_			mu/ F	IST 3			ool, or	Exploratory	
At sur	face SWNI	E 1850FN	ion clearly at 88W Mer NI IL 1640FEL	36.648	972 N L	at, 107.	66426	1 W LGH	CONS	S. DIV L	1011	11. 3	ASIN DAI	MS-AY	Block and Survey	
	prod interval	reported b	elow						OCT	07 2	316	12. (County or P	arish	28N R8W Mer NMP	
14. Date 5	ll depth Spudded				Reached	ı			e Complet				levations (DF, KI	NM B, RT, GL)*	
01/17/		/ā		/24/198	, , , , , , , , , , , , , , , , , , ,	a a			26/2016	Ready to				72 GL	DREAM	
18. Total	Depth:	MD TVD	6890		19. Plu	g Back 7	r.D.:	MD TVD	68	63	20. Dep	th Brid	ige Plug Se		MD TVD	
	Electric & Otl SR IND FDC		nical Logs R	un (Subi	nit copy	of each)		art .		22. Was Was Dire	well cored DST run? ctional Sur	? vey?	No No No No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing	and Liner Rec	ord (Repo	ort all strings	set in w	ell)		_				_					
Hole Size	Size/C	irade	Wt. (#/ft.)	Top (MI		Bottom (MD)	-	Cemente Depth	2	of Sks. & of Cement	Slurry (BBI		Cement '	Top*	Amount Pulled	
	13.750 9.625 K-55 8.625 7.000 K-55			_	-	233			-	22	_	_		0		
	13.750 9.8 6.625 7.1 13.750 8.625 6.250 6.250 4.8 6.250 4.2 6.250 4.2 6.250 4.2 6.250 4.2 6.250 4.2 6.250 4.2 6.250		23.0		$\overline{}$		3400		650 225			0				
13.750 8.625 6.250		9.625 7.000	36.0 23.0	_	0	3400	_		+	65	_	_		0		
8.625 7 13.750 8.625 6.250 6.250 4 24. Tubing Record		4.500	10.5	_	255	6890				35		- 2		3255		
		500 K-55		_	255	6890	_			35				0200	_	
24. Tubin	g Record	-														
	Depth Set (M		acker Depth	(MD)	Size	Dept	h Set (MD)	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)	
	ing Intervals	6801	-		-	126	Dorfor	ation Rec	and				-			
		_	70	Т	D.#						Cinn	1	a Trains		D-6 States	
A)	Formation MESAVI	ERDE	Тор	3950	Botton	734		Perforated		O 4065	Size 3.13		lo. Holes	GOO	Perf. Status	
B)		KOTA	-	6620		838				O 4734	3.13	_		GOO		
C)				5525						O 6838			128 25			
D)	-		-					10								
27. Acid, I	Fracture, Trea	tment, Cer	ment Squeez	e, Etc.												
	Depth Interv									Type of M						
-	66	320 TO 6	838 500 gal	7.5% DI	acid 150	0 gal 15%	HCL 8	30,000 gal	1% KCL 2	/30# gel 80	,000 # 20/4	0 sand	25,000# 1	0/20	South the second	
			+					_	_							
			_													
28. Produc	tion - Interval	I A											54 pm	18		
28. Production - Interval Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil C	ravity API	Gas Gravit		Production	on Method			
A Choke	03/03/1980	3	24 Hr	03	Gas	20.0	Water	Gast	20	Well 8	Statue		FLOV	VS FRO	OM WELL	
Size	03/03/1980 3 Tbg. Press. Flwg. 216 Press. SI 568.0		Rate	24 Hr. Oil BBL 0			BBL		Gas:Oil Ratio		PGW					
	ction - Interv															
Date First	Test	Hours	Test	Oil	Gas		Water		iravity	Gas		Producti	on Method		5.5	
Produced	Date	Tested	Production	BBL	MCF		BBL	Corr.	API	Gravit	У					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:0		Well S	Status	2			er til er til	
(Saa Instance	SI	L.,											1.000	-	EOD DECORD	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #353076 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FARMINGTON FIELD OFFICE BY: William Tambelson

78h Prod	duction - Inter	vol C							_					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	I P	roduction Method				
Produced	Date	Tested	Production	BBL	MCF		Corr. API	Gravity	ľ					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well State	us	*				
28c. Prod	luction - Interv	val D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	P	roduction Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well State	138		96			
29. Dispo	osition of Gas(Sold, used j	for fuel, vent	ed, etc.)										
30. Summ	nary of Porous	Zones (Inc	lude Aquife	rs):				3	1. Form	ation (Log) Marke	rs	_		
tests,	all important including dep ecoveries.	zones of po th interval t	orosity and co ested, cushic	ontents ther on used, tim	eof: Cored e tool oper	intervals and all n, flowing and sh	drill-stem ut-in pressure							
	Formation		Тор	Bottom		Descriptions,	Contents, etc			Name Top Meas. Dep				
DAKOTA									MEN	OTA FHOUSE EFEE IT LOOKOUT	398 409 469	90		
											ŗ			
22 Additi	ional remarks	(include pl	ugging proce	dura).										
Gas C	Capture Plan	Attached.	ugging proce	quie).										
REQU	UESTING 60	DAY EXT	ENSION TO	O LAND T	UBING.	*								
33. Circle	enclosed atta	chments:									1			
1. Ele	ectrical/Mecha	nical Logs	(1 full set re	q'd.)		2. Geologic Re	port	3. DS	ST Repor	rt 4	. Directional Survey	y		
5. Sur	ndry Notice fo	or plugging	and cement	verification		6. Core Analys	is	7 Oti	ner:					
34. I hereb	by certify that	the foregoi	ng and attac	hed informa	tion is cor	mplete and correc	t as determine	d from all ava	ailable re	cords (see attache	d instructions):			
		Com	For	BP AMEI	RICA PRO	3076 Verified by ODUCTION CO	MPANY, se	nt to the Far	mington					
Name	(please print)			- 11200 101	- overalli	s ~ J · · · · · · · · · · · · · · · · · ·		EGULATOR						
Signat	ture	(Electroni	c Submissio	on)			Date 09	0/29/2016						
	-									1000				