

5

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA CLIFFHOUSE MENELEE POINT LOOKOUT	3988 4090 4690

32. Additional remarks (include plugging procedure):

As requested by the NMOCD, new completion report submitted to show TD of 6940'.

REQUESTING 60 DAY EXTENSION TO LAND TUBING.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #354568 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/13/2016 (17WMT0021SE)

Name (please print) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/13/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #354568 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size	Size/Grade	Wt. (#/ft.)	Top(MD)	Btm(MD)	Stg Cmnt	Sx, Type Cmnt	Slurry Vol	Cement Top	Amt Pulled
6.250	4.500	10.5	3255	6890		350		3255	
6.250	4.500 K-55	11.6	3255	6890		350		3255	

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6620 TO 6838		128	25pf

Revisions to Operator-Submitted EC Data for Well Completion #354568

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMSF078499	NMSF078499
Agreement:		
Operator:	BP AMERICA PRODUCTION COMPANY 737 NORTH ELDRIDGE PARKWAY 12.181A HOUSTON, TX 77079 Ph: 281-892-5369	BP AMERICA PRODUCTION COMPANY 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079
Admin Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-892-5369	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Tech Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-892-5369	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Well Name: Number:	TAPP 3	TAPP 3
Location: State: County: S/T/R: Surf Loc:	NM SAN JUAN Sec 22 T28N R08W Mer SWNE 1850FNL 1640FEL 36.648972 N Lat, 107.664261 W Lon	NM SAN JUAN Sec 22 T28N R8W Mer NMP SWNE 1850FNL 1640FEL 36.648972 N Lat, 107.664261 W Lon
Field/Pool:	BLANCO-MESAVERDE	UNKNOWN
Logs Run:		CBL GR IND FDC GR
Producing Intervals - Formations:	BLANCO MESAVERDE	MESAVERDE DAKOTA
Porous Zones:		DAKOTA
Markers:	CLIFFHOUSE MENELEE POINT LOOKOUT GREENHORN MEMBER MANCOS DAKOTA	DAKOTA CLIFFHOUSE MENELEE POINT LOOKOUT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF0784991a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

8. Lease Name and Well No.
TAPP 33. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 770799a. Phone No. (include area code)
Ph: 281-366-71489. API Well No.
30-045-23816-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 22 T28N R8W Mer NMP
At surface SWNE 1850FNL 1640FEL 36.648972 N Lat, 107.664261 W Lon

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BASIN DAKOTA11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T28N R8W Mer NMP12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
01/17/198015. Date T.D. Reached
01/24/198016. Date Completed
☐ D & A ☒ Ready to Prod.
09/26/201617. Elevations (DF, KB, RT, GL)*
5872 GL18. Total Depth: MD 6890
TVD19. Plug Back T.D.: MD 6863
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GR IND FDC GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625 K-55	36.0		233		225		0	
8.625	7.000 K-55	23.0		3400		650		0	
13.750	9.625	36.0	0	233		225		0	
8.625	7.000	23.0	0	3400		650		0	
6.250	4.500	10.5	3255	6890		350		3255	
6.250	4.500 K-55	11.6	3255	6890		350			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6801							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3950	4734	3950 TO 4065	3.130	120	GOOD
B) DAKOTA	6620	6838	4254 TO 4734	3.130	114	GOOD
C)			6620 TO 6838		128	25pf
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6620 TO 6838	500 gal 7.5% DI acid 1500 gal 15% HCL 80,000 gal 1% KCL 2/30# gel 80,000 # 20/40 sand 25,000# 10/20

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	03/03/1980	3	→		120.0				FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	216	568.0	→	0	960	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #353076 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD

OCT 03 2016

NMOCD TV

FARMINGTON FIELD OFFICE

BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA CLIFFHOUSE MENEFE POINT LOOKOUT	3988 4090 4690

32. Additional remarks (include plugging procedure):

Gas Capture Plan Attached.

REQUESTING 60 DAY EXTENSION TO LAND TUBING.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

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Electronic Submission #353076 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/03/2016 (17WMT0006SE)

Name (please print) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/29/2016

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**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****