

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐  
OIL CONS. DIV DIST. 3

OCT 24 2016

Date: 1/1/2016

API No. 30-039-21625

DHC No. DHC4347

Lease No. SF-078943-A

Well Name  
San Juan 29-7 Unit

Well No.  
#89A

Unit Letter E	Section 7	Township T029N	Range R007W	Footage 2020' FSL & 390' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 1/25/2012	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		52%		100%
FRUITLAND COAL		35%		0%
PICTURED CLIFFS		13%		0%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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