

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

Amended

WELL API NO.

30-039-30418

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

Federal - NM-4454

7. Lease Name or Unit Agreement Name

CARSON SRC

8. Well Number 4E

9. OGRID Number 14538

10. Pool name or Wildcat

Basin Dakota / Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Co. Inc.

3. Address of Operator

P.O. Box 4289, Farmington, NM, 87499-4289

4. Well Location

Unit Letter K : 1370 feet from the South line and 1875 feet from the West line

Section 2 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6535' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☒

CLOSED-LOOP SYSTEM ☐

OTHER: Recompletion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesa Verde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 3511' - 6247'; DK - 7999' - 8091'. These perforations are in TVD.

OIL CONS. DIV DIST. 3

Allocation and methodology will be provided after the well is completed.

NOV 03 2016

Interest is common.

DHC #3958 AZ

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kelly G. Roberts

TITLE Regulatory Technician

DATE 11/2/16

Type or print name

Kelly G. Roberts

E-mail address:

kelly.roberts@cop.com

PHONE: 505-326-9775

For State Use Only

APPROVED BY:

TITLE

GEOLOGIST DISTRICT #3

DATE 11/7/2016

Conditions of Approval (if any):

AV



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Date: 9/29/2016

API No. 30-039-30418

DHC No. DHC3958AZ

Lease No. Fed - NM4454

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Carson SRC

Well No.

#4E

Unit Letter

K

Section

2

Township

T030N

Range

R005W

Footage

1370' FSL & 1875' FWL

County, State

Rio Arriba County,  
New Mexico

Completion Date


9/29/2016

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		92%		92%
DAKOTA		8%		8%

**JUSTIFICATION OF ALLOCATION: Preliminary.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X 	10/3/16	Engineer	505-326-9826
Ephraim Schofield			