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RESOURCES

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

Date: 3/1/2016

API No. 30-045-07262

DHC No. DHC4326AZ

Lease No. NM-04209

Well Name

Hancock

OCT 24 2016

Well No.

#4

Unit Letter

M

Section

23

Township

T028N

Range

R009W

Footage

1090' FSL & 990' FWL

County, State

San Juan County,
New Mexico

Completion Date

3/1/2012

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

40%

CONDENSATE

PERCENT

100%

PICTURED CLIFFS

41%

0%

FRUITLAND COAL

15%

0%

FRUITLAND SAND

4%

0%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Allocation for the added completions are split Fruitland Coal 78% and Fruitland Sand 22%, based on flow tests during completion operations. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide yield maps.

APPROVED BY

DATE

TITLE

PHONE

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10/18/2016

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4/19/10

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