

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-07658

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well Number

170

9. OGRID Number

000778

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

737 North Eldridge Pkwy, 12.181A

Houston, TX 77079

4. Well Location

Unit Letter K : 1705 feet from the South line and 1777 feet from the West line

Section 35 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5381'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

Subject well has been P&A'd and we moved off location 09/13/2016.

NOV 04 2016

Please see the attached P&A summary

Spud Date:

09/08/1964

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joey Colvin TITLE Regulatory Analyst DATE 10/31/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Bob Bell TITLE AR DATE 11/8/16

Conditions of Approval (if any):

* see below ground marker requirements.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

P&A Operations for the GCU 170- August- September 2016

August- September 2016

-RIH W/COIL TUBING TAG TOP OF BHA FISH @ 5893', PULL UP PUMP 11 BBLs 15.8PPG YIELD 1.15 CLASS G CEMENT PRESSURE UP AFTER 1 BBL DISPLACEMENT REEL OUT COIL AND CLEAN OUT CEMENT, PRESSURE TEST PUMP AND LINE TO COIL UNIT 8300 PSI HELD GOOD ON 5 MIN TEST, PUMP 5 BBL GET RATE AT 1535 PSI AT 5 BBL MIN MAINTAIN BACK PRESSURE ON CASING AT 680 PSI MIX AND PUMP 11.8 BBLs G-CLASS YIELD 1.15 15.80PPG CEMENT SPOT 2 BBLs ON BOTTOM PULLED UP 30 FT TO CUT OFF AT 5792' PUMP 10 BBLs G-CLASS YIELD 1.15 15.80PPG CEMENT FLUSH WITH 11.5 BBLs LEFT HALF BBL INSIDE TUBING SHUT DOWN CEMENTERS

-FLOW BACK KEEP CASING PRESSURE BELOW 750 PSI

-PUMPED 5 BBL RATE TEST CASING CHOKE SET AT 32/64" 527 PSI TUBING AT 965 PSI AT 2 BPM PUMPED 5 BBL LCM/GEL PILL DISPLACE WITH FRESH WATER 22.5 BBLs SHUT DOWN, PUMP ISIP 789 CASING AT 789 PSI GEL PILL DIDNT MAKE ANY DIFFERENCE, MIXED AND PUMPED 15 BBL GEL PILL FOLLOW WITH 5 BBL FRESH WATER SPACER FOLLOW WITH 65 SKS CLASS G CEMENT 15.6 BBLs AT 13.4# YIELD AT 1.35 CU/FT PUMP PRESSURE AT 761 PSI DISPLACE WITH 22.5 BBL FRESH WATER ISIP 1030 SICP AT 800, RUN CBL FROM 5743' UP TO 4400', 2-3/8" TOC @ 5743', 2-3/8" X 4-1/2" TOC @ 4590'

-SET TBG CIBP @ 4600', RIH WITH 10' PERF GUN SHOOT CIRCULATION HOLES AT 4380' - 4390', TOP OF FISH (JET CUT TBG) @ 4408', RUN CBL TO SURFACE

-SET CEMENT RETAINER @ 4390', CEMENT PLUG #1 3885'-4390' CLASS G CEMENT, 34 SKS, 7 BBLs, 15.8# YIELD 1.15 TAGGED TOC AT 3885'KB (NMOCD REP JONATHAN KELLY WITNESSED)

-SET CEMENT RETAINER @ 2930', CEMENT PLUG #2 2809'-2930' CLASS G CEMENT, 23 SKS, 4.7 BBLs, 15.8# YIELD 1.15 TAGGED TOC AT 2809'KB (NMOCD REP JONATHAN KELLY WITNESSED)

-RIH W/ 4.5" CIBP AND SET AT 2530' PERFORATED FROM 2472'-2468', PRESSURED UP ON CSG TO 600 PSI UNABLE TO INJECT INTO PERFS, RIH W/CEMENT RETAINER AND SET AT 2442', CEMENT PLUG #3 2317'-2442' [CHACRA TOP] CLASS G CEMENT, 10 SKS, 2 BBLs, 15.8# YIELD 1.15

-PERFORATE WELL FROM: 1350'-1354', INJECT 6.5 BBLs CLASS G @ 800 PSI AND 1.5 BBL/MIN, SET CEMENT RETAINER @ 1330', CEMENT PLUG #4 1172'-1330' CLASS G CEMENT, 39 SKS, 8 BBLs, 15.8# YIELD 1.15

-NMOCD ARRIVED ON LOCATION AND NOTIFIED THAT THEY WILL REQUIRE MORE CMT BEHIND CSG FOR FC PLUG, RIH PERFORATE FROM 1138'-1142' AND 1100'-1104', POOH, PUMPED DOWN CSG PRESSURING UP TO 800 PSI AT .5 BBLs/MIN W/A 50 PSI/MIN BLEED OFF, NOTIFIED PE AND NMOCD, NMOCD REQUIRED INSIDE PLUG TO BE RESET AND TOC TAGGED, SET CEMENT PLUG #5 847'-1172' CLASS G CEMENT, 25 SKS, 5 BBLs, 15.8# YIELD 1.15 TAGGED TOC AT 847' (NMOCD REP JONATHAN KELLY WITNESSED)

-SET CEMENT PLUG #6 SURFACE-400' CLASS G CEMENT, 27 SKS, 5.5 BBLs, 15.8# YIELD 1.15

-TOPPED OFF 4.5" CSG W/ CMT PUMPING .5 BBLs OF 15.8PPG CLASS G CMT, R/D DUG OUT CELLAR, CUT OFF WELLHEAD AND WELDED ON MARKER, MOVE OFF LOCATION.