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# BURLINGTON RESOURCES

SEP 27 2013

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status

 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

OCT 24 2016

Date: 11/1/2015

API No. 30-045-08464

DHC No. DHC3596AZ

Lease No. SF-077092

Well Name

Houck

Well No.

#2

Unit Letter

M

Section

12

Township

T029N

Range

R010W

Footage

930' FSL &amp; 1190' FWL

County, State

San Juan County,  
New Mexico

Completion Date

12/16/2011

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

67%

CONDENSATE

PERCENT

65%

DAKOTA

33%

35%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

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10/11/2016

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