

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08965
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Frank W. Pyle Estate
8. Well Number 2
9. OGRID Number 006515
10. Pool name or Wildcat Meadows Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ OIL CONS. DIV DIST. 3

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
c/o Dugan Production Corp., P.O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter N : 740 feet from the South line and 1980 feet from the West line
Section 34 Township 30N Range 15W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5314' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well was P&A'd as per the following procedure: (10/6/16)

- Set 4 1/2" CR @ 4265'. Pressure test casing to 800 psi. Tested good. Run CBL.
- Spot Plug above retainer from 4265' to 4049' w/16 sks (18.9 cu.ft) Class B cement. (Gallup, Plug I: 4049'-4265')
- Perforate @ 3150'. Set CR @ 3120'. Try to pump below retainer. Cannot establish rate. Pressure up to 1200 psi. Spot inside plug above CR @ 3120' w/16 sks (18.9 cu.ft) Class B cement. WOC overnight. Tag TOC @ 2914'. (Mancos, Plug II: 2914'-3120')
- Spot plug w/tubing from 1417' to 1198' w/16 sks (18.9 cu.ft) Class B cement. (Mesaverde, Plug III: 1198'-1417')
- Spot plug w/tubing from 948'-729' w/16 sks (18.9 Cu.ft) Class B cement. (Chacra, Plug IV: 729'-948')
- Perforate @ 295'. Establish circulation to surface. Circulate cement from surface to 270' w/100 sks (118 Cu.ft) Class B cement. WOC 4 hrs. Cut wellhead off. Top off cement. (Surface-PC Plug V: 0-295')
- Install dry hole marker. Fill cellar w/cement. Clean location.

PNR only

Spud Date:

Rig Release Date:

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE November 1, 2016

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 11/3/16

N 34-30N-15W

Gallup Perforated @ 4324'-4378'

