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# BURLINGTON RESOURCES

SEP 27 2013

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/1/2015

API No. 30-045-09192

DHC No. DHC3576AZ

Lease No. NM-02491

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OCT 24 2016

Well Name

Federal A

Well No.

#1

Unit Letter

F

Section

27

Township

T030N

Range

R011W

Footage

1780' FNL &amp; 1840' FWL

County, State

San Juan County,  
New Mexico

Completion Date

9/20/2011

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

19%

CONDENSATE

PERCENT

89%

DAKOTA

81%

11%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

William Tambekou

DATE

10/11/2016

TITLE

Petroleum Engineer

PHONE

505-564-7746

X

Ephraim Schofield

4/13/16

Engineer

505-326-9826

Ephraim Schofield

NMOCD