

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORT

OCT 14 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060490
2. Name of Operator BIYA OPERATORS INC		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
Contact: JUBAL TERRY E-Mail: Jterry@diversifiedresourcesinc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1789 W. LITTLETON BLVD. LITTLETON, CO 80120	3b. Phone No. (include area code) Ph: 303-797-5417 Fx: 303-797-5418	8. Well Name and No. UTE MTN B 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T31N R15W SENW 1980FNL 1980FWL		9. API Well No. 30-045-10143-00-S1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BIYA Operators, Inc. will re-work the Ute B-4 and test it to determine the production potential of this well. We will follow the attached procedure.


OIL CONS. DIV DIST. 3

SEE ATTACHED  
CONDITIONS OF APPROVAL

OCT 28 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #354850 verified by the BLM Well Information System For BIYA OPERATORS INC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 10/14/2016 (17BDT0014SE)	
Name (Printed/Typed) JUBAL TERRY	Title VICE PRESIDENT/AGENT
Signature (Electronic Submission)	Date 10/14/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title MSC	Date 10/18/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

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**BIYA Operators, Inc.  
WORKOVER PROCEDURE**

**UTE MOUNTIAN B-4  
API 30-045-10143  
SE NW Sec 32 T31N R15W  
SAN JUAN COUNTY, NM  
October 6, 2016**

**OBJECTIVE**

1. Day one clean out existing open hole with a bulldog bailer to TD.
2. Trip in hole with 2 3/8" Tubing and seating nipple. Rig up to swab well.
3. Swab well dry and shut well in for night.
4. Rig up to swab, check fluid level and swab well. If the well had oil entry, swab well to determine production potential.

**COMMENTS**

1. It is believe there is no H2S from the well or in the area. Should have detector on site to check well upon opening.
2. The well was initially drilled in 1957 but has not produced since 1989.
3. 5 1/2" Casing was set at 2020 and had a TD of 2144. The well was completed open hole.

**PROCEDURE**

**Prior to workover rig arrival**

1. Check site anchors to see if they exist and get certified. Install new rig anchors if not already there.
2. Set temporary 210 test tank and build containment berm.

**Workover rig arrival**

3. MIRU workover rig w/ tank. Spot recirculation tank, air package, water tank, pipe trailer. Need a tank to put small amount of new drill cuttings into. Probably an open top 400 bbl flat tank or similar.
4. Open well and make a note of pressure if possible. Bleed off pressure. Prepare to run Bulldog bailer on 2 3/8" tubing.
5. MU handling tools for 2-3/8" tubing. Strap in hole with bailer and tubing.
6. Note where bailer tags to determine fill.
7. Prepare to clean out wellbore to TD.
8. Bail out fill to TD 2144'.

9. Trip bailer out of hole and prepare to run tubing seating nipple and tail joint.
10. Land Seating Nipple at approximately 2040' 20' below the bottom of the 5 ½".
11. Swab well to determine inflow.
12. If productive rig up to run rods and trip in hole with insert pump and 80 ¾" rods polish rod and liner.
13. Nipple up well head and set pumping unit.
14. Plumb in test tank.
15. Test well for 30 days to determine production potential.

End of UTE MOUNTIAN B-4 clean out and test program.



**BIYA Operators**

**3160**

**Tribal Lease: 142060490**

**Well: Ute Mountain B #4**

**Surface Location: 1980' FNL & 1980' FWL**

**Sec. 32, T. 31 N., R. 15 W.**

**San Juan County, New Mexico**

**Conditions of Approval: Sundry Notice to Workover:**

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. Please enclose a revised wellbore diagram with formation tops. Provide flowrates and pressures of the new production.
3. Notify this office if H2S is encountered.