

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077966
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3b. Phone No. (include area code) Ph: 281.366.7148		8. Well Name and No. GALLEGOS CANYON UNIT 240
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T28N R13W NESW 1470FSL 1770FWL 36.644410 N Lat, 108.172970 W Lon		9. API Well No. 30-045-11739-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP requests to P&A the subject well.

Please see the attached procedure and required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

NMNM78391C

Notify NMOCD 24 hrs
prior to beginning
operations**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**OIL CONS. DIV DIST. 3
OCT 14 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #353673 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 10/11/2016 (17AE0002SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMADANI	Title PETROLEUM ENGINEER	Date 10/11/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

March 9, 2016

NMOCD

BP would like to permanently abandon the **Gallegos Canyon Unit #240** well as per the attached procedures and wellbore schematics

PLUG AND ABANDONMENT PROCEDURE

Basin Dakota

1470' FSL and 1770' FWL, Section 24, T28N, R13W

San Juan County, New Mexico / API 30-045-11739 Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No _____, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2-3/8", Length 6109'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as

appropriate.

4. **Plug #1 (Dakota perforations and top, 6003' – 5903')**: Round trip gauge ring or casing scraper to 6003', or as deep as possible. RIH and set 4.5" cement retainer at 6003'. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing to 800#. **If the casings do not test, then spot or tag subsequent plugs as appropriate.** Circulate well clean. Mix 12 sxs Class B cement inside casing from 6003' to isolate the Dakota interval. PUH.
5. **Plug #2 (Gallup top, 5147' – 5047')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Gallup top. PUH.
6. **Plug #3 (Mancos top, 4275' – 4175')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Mancos top. PUH.
7. **Plug #4 (Mesaverde top, 3075' – 2975')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH.

Gallegos Canyon Unit #240

Proposed P&A

Basin Dakota

1470' FSL & 1770' FWL, Section 24, T-28-N, R-13-W, San Juan County, NM

Today's Date: 3/2/16

Spud: 5/11/66

Comp: 6/7/66

Elevation: 5762' GI
5775' KB

Long: _____ / Lat: _____ / API 30-045-11739

Ojo Alamo @ 95'

Kirtland @ 193'

Fruitland @ 1160'

Pictured Cliffs @ 1448'

Chacra @ 2383'

Mesaverde @ 3025'

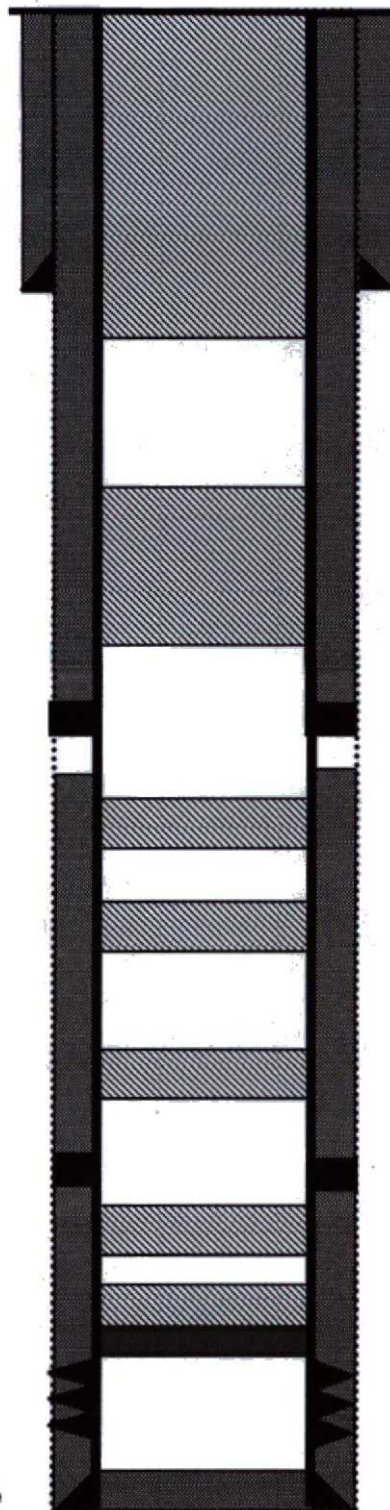
Mancos @ 4225'

Gallup @ 5097'

Dakota @ 5919'

12-1/4" hole

7.875" hole



TOC unknown, did not circulated

Plug #7: 399' - 0'
Class B cement, 35 sxs

8-5/8", 24#, Casing set @ 349'
Cement with 215 sxs, circulated

Plug #6: 1498' - 1110'
Class B cement, 34 sxs

DV Tool at 1601'
2nd Stage: Cement with 450 sxs,

Plug #5: 2433' - 2333'
Class B cement, 12 sxs

Plug #4: 3075' - 2975'
Class B cement, 12 sxs

Plug #3: 4275' - 4175'
Class B cement, 12 sxs

DV Tool at 4295'
2nd Stage: Cement with 600 sxs,

Plug #2: 5147' - 5047'
Class B cement, 12 sxs

Plug #1: 6003' - 5903'
Class B cement, 12 sxs

Set CR @ 6003'

Dakota Perforations:
6053' - 6068'

4.5", 10.5#, J-55 Casing set @ 6190'
1st Stage: Cement with 600 sxs

TD 6190'
PBTD 6155'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: GALLEGOS CANYON UNIT 240.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modification to your plugging program are to be made:
 - a) Combine Plugs #4 and #5 (2416-1919) ft. to cover the Cliff House top and the Chacra tops. BLM picks top of Cliff House at 2366 ft and Chacra at 1969 ft. Adjust cement accordingly.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: aelmadani@blm.gov and Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.