Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103	
Office	fice Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	525 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-13083	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🗌 FEE 🖂	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.	
SUNDRY NO	TICES AND REPORTS ON WELLS	the second se	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lobato Gas Com D	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number		
		1		
2. Name of Operator BP America Production Compan			9. OGRID Number 000778	
3. Address of Operator			10. Pool name or Wildcat	
737 North Eldridge Parkway, 12.18 Houston, TX 77079	NOV 0 4 2016		Blanco Pictured Cliffs	
4. Well Location				
Unit Letter D: 1190 feet from the North line and 790 feet from the West line				
Section 03	Township 29N Range		PM County San Juan	
	11. Elevation (Show whether DR, 560			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB []	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	Approved for plugging of wellbore only.	
	pleted operations. (Clearly state all p work) SEE RULE 19 15 7 14 NMAC		Liability under bond is retained pending	
	work). SEE RULE 19.15.7.14 NMAC		Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well	
of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC ecompletion.		Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms	
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Lobato GC D #1

FINAL P&A Blanco Pictured Cliffs 1190' FNL, 790' FWL, Section 3, T-29-N, R-9-W San Juan County, NM, API #30-045-13083

LAT: 36° 45' 27" N LONG: 107° 46' 26" W

