BURLINGTON RESOURCES

SEP 2.7 2013

Distribution: BLM 4 Copies Regulatory Accounting Well File

Revised: March 9, 2006

Farmington Field Office Status

DODUCTION	ALLOCATION	Bureau of	Land Manageme)
KODUCTION	ALLUCATION	KUKVI		

PRELIMINARY	
FINAL 🛛	
REVISED	

						REVISED
Commingle		TIOL E M				Date: 2/1/2016
SURFACE Type of Cor	_	HOLE 🔀				API No. 30-045-13219
		OMPLETION	N 🛛 PAYA	ADD COMMINGLE		DHC No. DHC4374AZ
				OIL CONS. DIV DIST.	3	Lease No. SF-079205
				OCT 2 4 2016		
Well Name				001 24 2010		Well No.
Sharp						#2
Unit Letter	Section	Township	Range	Footage		County, State
P	18	T028N	R008W	990' FSL & 990' FEL		San Juan County,
				3		New Mexico
Completion Date Test Method						
2/1/2	2/1/2012 HISTORICAL ⊠ FIELD TEST ☐ PROJECTED ☐ OTHER ☐			HER 🗌		
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		43%		100%
FRUITLAND COAL		57%		0%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE,	PHONE
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