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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

SEP 27 2016

Farmington Field Office  
Bureau of Land Management

Revised: March 9, 2006

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File
 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

 Date: 2/1/2016  
 API No. 30-045-20257  
 DHC No. DHC3575AZ  
 Lease No. NM-013860

 Well Name  
**Hardie**

 Well No.  
**#5**

Unit Letter	Section	Township	Range	Footage	County, State
O	23	T028N	R008W	1020' FSL & 1850' FEL	San Juan County, New Mexico

Completion Date	Test Method
12/14/2011	HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		71%		59%
DAKOTA		29%	OIL CONS. DIV DIST. 3	41%
			OCT 24 2016	

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD