

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077875
2. Name of Operator XTO ENERGY INC Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T27N R10W NWNE 1070FNL 1675FEL 36.579559 N Lat, 107.932877 W Lon		8. Well Name and No. P O PIPKIN 6E
		9. API Well No. 30-045-25636-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plug and abandoned this location per the attached summary report and WBD. A closed loop system was used, all waste was taken to IEI NM01-0010B. Please also see the summary for Record Cleanup for attempted Casing Repair/TA done in July 2015.

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

OIL CONS. DIV DIST. 3  
NOV 03 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #352671 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 10/26/2016 (15TLS0326SE)	
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 09/27/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JACK SAVAGE PETROLEUM ENGINEER	Date 10/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

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**PO Pipkin 06E**

**API: 30-045-25636**

**Record Cleanup for attempted Casing Repair/TA done in July 2015**

07/08/15: MIRU. TOH rods, pmp. TOH 2-3/8", 4.7#, J-55 tbq.

07/09/15: CIBP @ 6,091'. TIH 4-1/2" prk. PT CIBP @ 6,091' to 610 psig for 30" w/chart. Isol hole in csg: Results fr/tsts: Csg fr/3,689' - 6,091' tstd @ 610 psig. Csg lks fr/3,689' - 3,624' press fr/540 - 480 psig in 10". Csg fr/1,749' - 1,716' EIR. Csg fr/1,716' - surf tstd @ 550 psig.

07/10/15: Rec verbal aproval fr/Charlie Parren w/NMOCD & left mess w/BLM cmt line @ 7:30 a.m.  
7/10/15 to T&A pending approval to P&A.

07/13/15: MIRU WLU. Run GR/CCL/CBL fr/6,091' (CIBP) - surf. Results fr/CBL: Gd cmt fr/6,091' (CIBP) - 4,028'. Erratic cmt fr/4,028' - 3,078'. Gd cmt fr/3,078' - 1,754'. Erratic cmt fr/1,754' - 402'. No cmt fr/402' - surf. RIH & set CBP @ 3,574'. POH WL. RDMO WLU. SN @ 3,561'. EOT @ 3,561'. DK perfs fr/6,141' - 6,320'. CBP @ 3,574'. CIBP @ 6,091'. PBT @ 6,329'. Csg lks fr/3,689' - 3,624' press fr/540 - 480 psig in 10". Csg fr/1,749' - 1,716' EIR. RDMO rig. FR for isol csg leak. WO P&A approval.

**Plug & Abandon Permanent**

09/02/16: Notified Brandon Powell w/NMOCD & left message on BLM cmt ln @ 11:00 a.m. 9-1-16 for P&A ops.

09/06/16: RU. TOH tbq, SN. Tg @ 3,574' (CBP). DO CBP. Tg @ 6,091' (CIBP).

09/07/16: Plug #1 w/73 sx Type B neat cmt. Calc cmt plg fr/6,091' (CIBP) - 5,129' isolating DK perfs & GP formation top. WOC 4 hrs. Tg plug #1 @ 5,070'. OK'd by BLM. Plug #2 w/15 sx Type B neat cmt. Calc cmt plg fr/4,464' - 4,267' isolating MC formation & top. Derrick McCullar w/BLM on loc to witness ops.

09/08/16: Tg plug #2 @ 4,312'. OK'd by BLM. Plug #3 w/15 sx Type B neat cmt. Calc cmt plg fr/2,662' - 2,465' isolating MV formation & top. WOC 3 hrs. Tg plug #3 @ 2,470'. OK'd by BLM. Plug #4 w/40 sx Type B neat cmt. Calc cmt plg fr/1,750' - 1,223' isolating CH, PC & FC formations & tops. WOC 3 hrs. Tg plug #4 @ 1,249'. OK'd by BLM. Plug #5 w/24 sx Type B neat cmt. Calc cmt plg fr/855' - 539' isolating Kirtland & Ojo Alamo formations & tops. Recvd verbal permission fr/Charlie Perrin w/NMOCD & Derrick McCullar w/BLM @ 9:40 a.m. 9/8/16 to perf @ 377' then at 322'. Derrick McCullar w/BLM on loc to witness ops.

09/09/16: Tg plug #5 @ 582'. OK'd by BLM. MIRU WLU. Perf sqz holes @ 377'. Plug #6 w/142 sx Type B neat cmt. WOC 2 hrs. MIRU. Cut off WH. RDMO. Set DH marker w/36 sx Type B neat cmt. RDMO. Derrick McCullar on loc to witness ops.

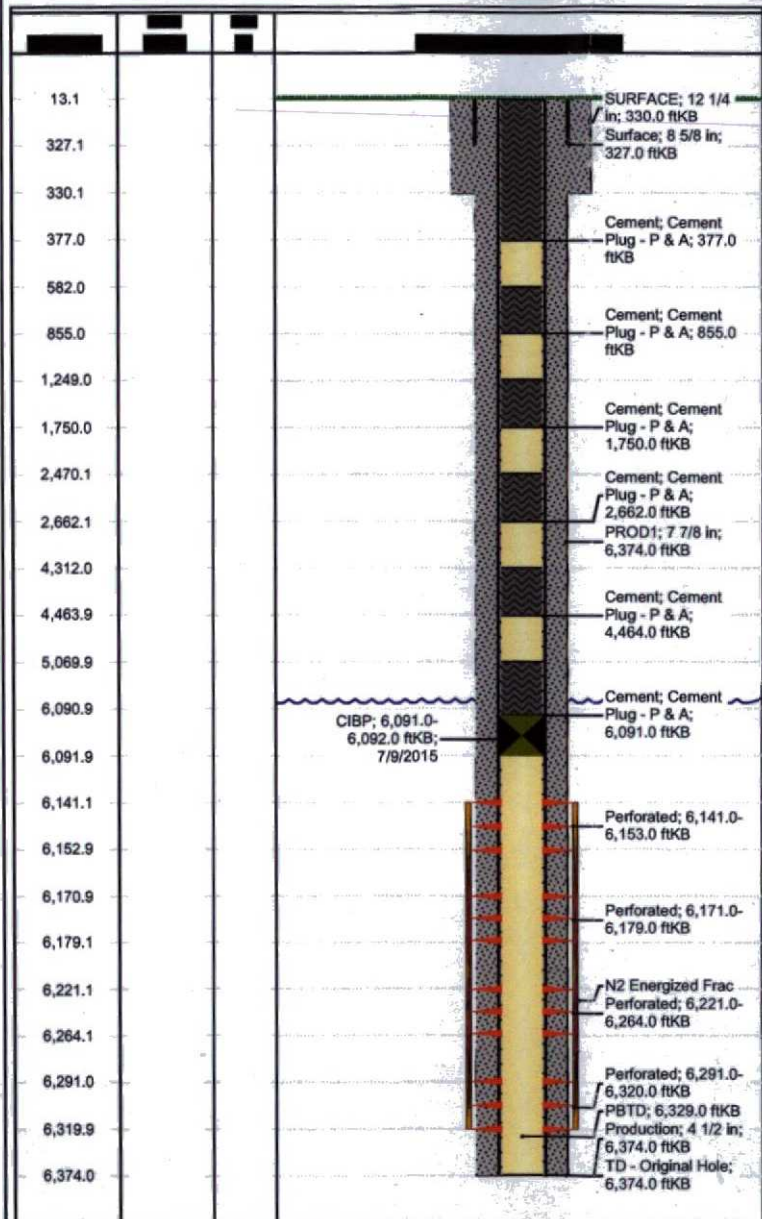




# Downhole Well Profile - with Schematic

Well Name: PO Pipkin 06E (PA)

API/UWI 30045256360000	Accounting ID 70865	Permit Number	State/Province New Mexico	County San Juan
Location T27N-R10W-S18	Spud Date 8/25/1983 00:00	Original KB Elevation (ft) 5,936.00	Ground/Corrected Ground Elevation (ft) 5,923.00	KB-Ground Distance (ft) 13.00



Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI 30045256360000			
Start Depth (ftKB) 13.0		Profile Type		Kick Off Depth (MD) (ftKB)			
Section Des		Size (in)	Act Top (ftKB)	Act Btm (ftKB)			
SURFACE		12 1/4	13.0	330.0			
PROD1		7 7/8	330.0	6,374.0			
Zones							
Zone Name		Top (ftKB)	Btm (ftKB)	Current Status			
Dakota		6,141.0	6,320.0	Plugged			
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Surface	327.0	8 5/8	24.00	K-55			
Production	6,374.0	4 1/2	10.50	K-55			
Cement							
Des	Type		String				
Surface Casing Cement	Casing		Surface, 327.0ftKB				
Production Casing Cement	Casing		Production, 6,374.0ftKB				
Cement Plug - P & A	Plug		Production, 6,374.0ftKB				
Cement Plug - P & A	Plug		Production, 6,374.0ftKB				
Cement Plug - P & A	Plug		Production, 6,374.0ftKB				
Cement Plug - P & A	Plug		Production, 6,374.0ftKB				
Cement Plug - P & A	Plug		Production, 6,374.0ftKB				
Cement Plug - P & A	Plug		Production, 6,374.0ftKB				
Cement Plug - P & A	Plug		Production, 6,374.0ftKB				
Tubing Strings							
Tubing Description		Run Date		Set Depth (ftKB)			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Rod Strings							
Rod Description		Run Date		Set Depth (ftKB)			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Other In Hole							
Run Date	Des	OD (in)	Top (ftKB)		Btm (ftKB)		
7/9/2015	CIBP	4	6,091.0		6,092.0		
Perforations							
Date	Top (ftKB)	Btm (ftKB)		Zone			
9/14/1983	6,141.0	6,153.0		Dakota, Original Hole			
9/14/1983	6,171.0	6,179.0		Dakota, Original Hole			
9/14/1983	6,221.0	6,264.0		Dakota, Original Hole			
9/14/1983	6,291.0	6,320.0		Dakota, Original Hole			

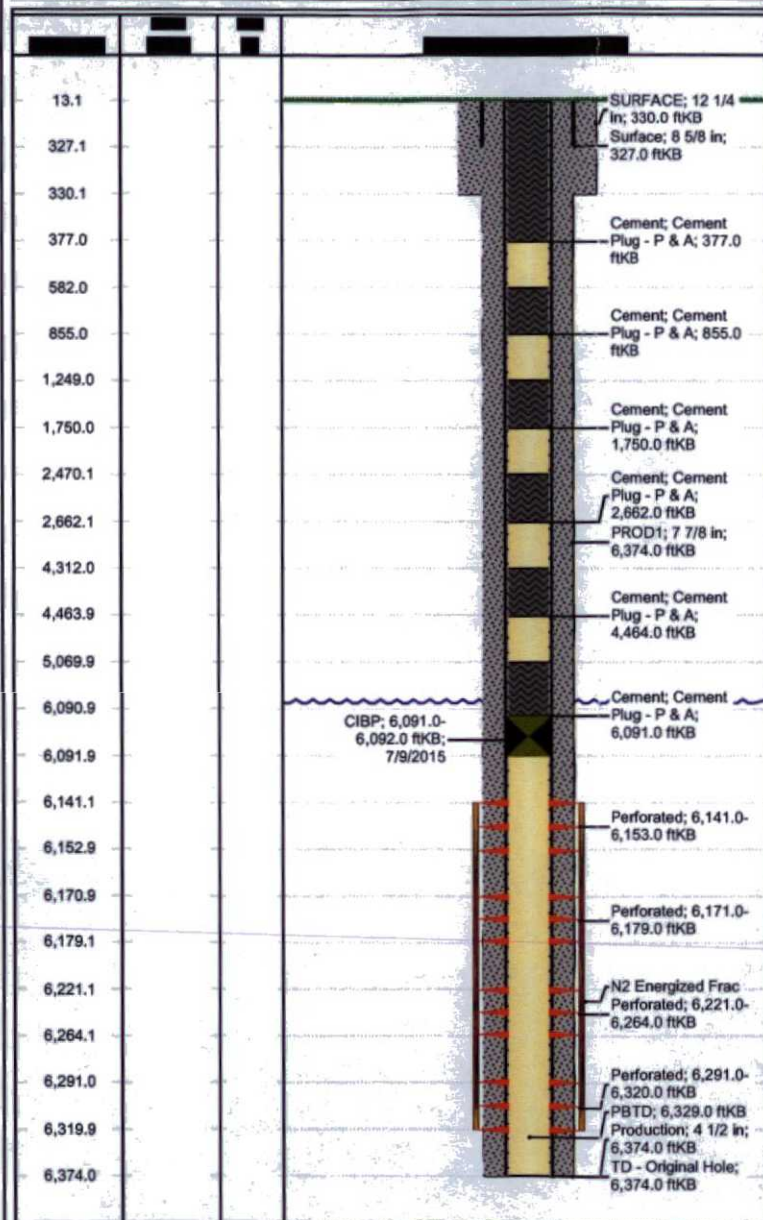




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Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
6141	6320		30.0			150,000.0