Area:	<b>«</b>	EA	M))

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1 Parante

Area: «TEAM»				рь - <b>ч</b>	RECE				
×		BUR		TON	SEP 2			Distribution: BLM 4 Copies Regulatory Accounting Well File	
		RE	SOUF	CES	Farmington F	ield Offic	Status	Revised: March 9, 2006	
	BDOI	UCTIO		ATION FO	Bureau of Land	IVICI ICI.	Carl and and the second of	MINARY	
	rkui		ALLOC.			]	FINAL	$\boxtimes$	
Comminute	Trans			OILCON	S. DIV DIST. 3		REVIS		
Commingle SURFACE [		HOLE 🖂		OCT	2 4 2016		E.	/1/2016	
Type of Con	pletion			_	_			. 30-045-26384	
NEW DRIL	L 🗌 REC	OMPLETI	ON 🖾 PAY	ADD COM	MINGLE		DHC No. DHC4336		
						1	Lease N	lo. NM-04209	
Well Name							Well No	0.	
Hancock Unit Letter C	Section 23	Township T028N	Range R009W	and the second sec	otage 2 1560' FWL		#4A County, State San Juan County, New Mexico		
Completion	Date	Test Meth	od						
11/18/2	2011	HISTORI	CAL 🛛 FIE	LD TEST	PROJECTED	] OTH	ER 🗌		
No. of Concession, No. of Conces					0.0170				
FOR	FORMATION		GAS PERCENT		COND	CONDENSATE		PERCENT	
MES	MESAVERDE			35%			67%		
CH	IACRA			17%				33%	
FRUITI	AND CO.	AL		48%			_	0%	
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.   APPROVED BY DATE TITLE PHONE									
William	Tamber	kou	10/19/20		um Engin	er	and the second se	- <u>564-7746</u>	
x Spr	Sp. SIL		4/13/10	4/13/16 Engineer			505-326-9826		
Ephraim S	schofield								

## NMOCD