

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3735
7. Lease Name or Unit Agreement Name State #2R
8. Well Number #2R
9. OGRID Number 004838
10. Pool name or Wildcat WAW FS PC & Basin Fruitland Caol

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Coleman Oil & Gas, Inc.

3. Address of Operator
P.O. Box 3337, Farmington NM 87499

4. Well Location

Unit Letter P : 1000 feet from the South line and 790 feet from the East line
Section 2 Township 26N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6030 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc Proposes to Plug and Abandon the State #2R, See the attached procedure.
Producing Formation - WAW Fruitland Sand PC.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

NOV 07 2016

Spud Date: July 21, 1997

Rig Release Date: July 24, 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 11/3/2016

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE ACCEPTED FOR RECORD DATE 11/9/16

Conditions of Approval (if any):

Coleman Oil & Gas, Inc.

Final P&A Procedure WAW Fruitland Sand PC Formation

Thursday, November 03, 2016

Well: **State #2R**
SL Location: 1000' FSL & 790' FEL (SESE)
Sec 2, T26N, R13W, NMPM
San Juan County, New Mexico

Field: WAW Fruitland Sand PC
Elevation: 6034' RKB
6030' GL
Lease: LG-3735
API#: 30-045-29398

Pictured Cliffs: 1220-1225, Producing.
Original PBTD at 1326 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Bridge Plug on tubing and set at \pm 1170 FT KB.
7. Place Minimum 10 sacks cement on top of BP. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 1100'-1000' Inside 4 ½" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland Top, 470-370. Plug #3 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**

11. Plug #4 Cement Ojo Alamo Top and Surface Casing, 320' to surface. Plug #4 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**
12. Cut off well head and top off casing and annulus as necessary with cement.
13. Install dry hole marker, remove production equipment and reclaim location.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29398
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State
8. Well No. 2R
9. Pool name or Wildcat WAW Fr. Sand - Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6030' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Thompson Engr. & Prod. Corp.
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402 (505) 327-4892
4. Well Location Unit Letter <u>P</u> : <u>1000</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>26N</u> Range <u>13W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV.</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/97 - Spud 8 3/4" surface hole and TD at 133' GL. Ran 3 Jts (122.45') of 7", 23#, J-55 casing and set at 124' GL. Cemented with 50 sx (59 cu. ft.) of Cl "B" with 2% CaCl₂ and 1/4" celloflake/sk circulated 5 bbl of cement to surface. Pressure tested to 600 psi.

7/23/97- TD 6 1/4" hole at 1340' GL. Ran IES/GL and CDL/DSN logs. Ran 34 jts. (1336.81') of 4 1/2", 9.5#, J-55, ST & C casing and set at 1337' GL. Cemented with 100 sx (206 cu. ft.) of Cl "B" with 2 % metasilicate and 1/4 # celloflake/SK. Tailed with 75 sx (89 cu. ft.) of Cl "B" with 2 % CaCl₂ and 1/4 # celloflake/SK. Circulated 1/2 bbl fo cement to surface. Bumped plug to 1200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 7/20/97

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 29 1997

CONDITIONS OF APPROVAL, IF ANY:

COLEMAN OIL GAS, INC.
State #2R PRODUCING

SURFACE CASING

7" 23# J-55 LT&C @ 132 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING

4-1/2" 10.50# J-55 LT&C @1337 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 75 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

TUBING STRING

39 JTS 2-3/8 TBG 1211 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1219 FT GL
Bottom of TBG @ 1253 FT GL

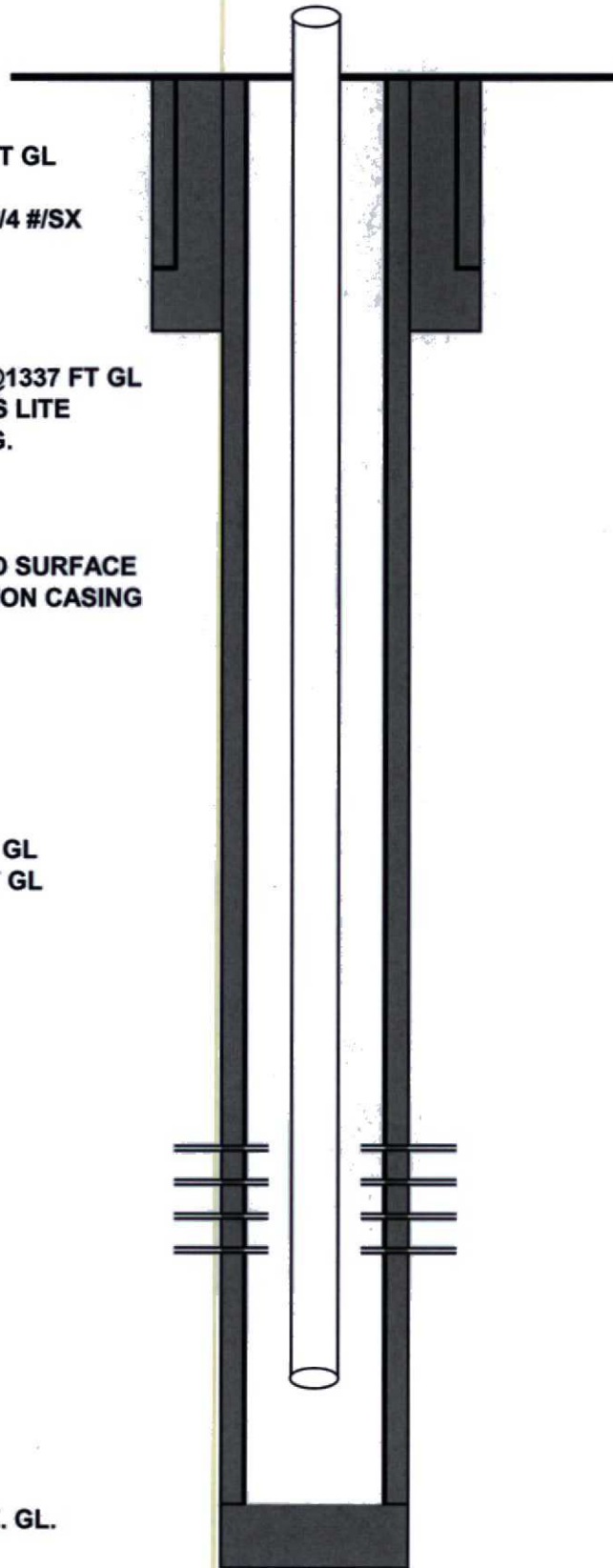
WAW PC

Perforations @ 1220-1225

PBTD @ 1326' FT. GL.

PIPE LANDED @ 1337' FT. GL.

T.D. @ 1340' FT. GL.



COLEMAN OIL GAS, INC.
State #2R PROPOSED P&A

SURFACE CASING
7" 20# J-55 LT&C @ 124 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1337 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 60 SACKS REG.

CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING

TUBING STRING
39 JTS 2-3/8 TBG 1206 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1218 FT GL
Bottom of TBG @ 1253 FT GL

Retainer @ ± 1170

WAW PC
Perforations @ 1220-1225

PBTD @ 1326' FT. GL.
PIPE LANDED @ 1337' FT. GL.
T.D. @ 1340' FT. GL.

Plug #4 320-0
7" Set @ 124 FT GL
40 Sacks Cement
Ojo Alamo @ 270

Plug #3 470-370
Kirtland Top @ 412
12 Sacks Cement

Plug #2 1100 - 1000
Fruitland Top @ 1050'
12 Sacks Cement

Plug #1 1170-1120
Fruitland Coal
10 Sacks Cement

