## BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status:

PR	ODUCI	PRELIMIN	ARY 🗆				
OIL CONS. DIV DIST. 3						FINAL	<b>✓</b>
				OCT 24	2016	REVISED	<b>✓</b>
Commingle Type						Date:	5/1/2016
Surface □ Downhole ⊡						API No.	30-045-29582
Type of Completion						DHC No.	<b>DHC-1976</b>
NEW DRI	LL 🗆 REC	Lease No.	SF-078146				
Well Name	е	Well No.					
NEWBERRY COM						#1M	
Unit Letter	Section	Township	Range	Fo	ootage	Co	ounty State
О	05	031N	012W	1120 FSL	& 1120 FEL	San J	Juan County,
					_	Ne	ew Mexico
Completion Date Test Metho			d				
		Historical 🗸	Field Test	Projected	Other		
NI SUN ASIA	Tawa atia		C	D	C1-		
Formation			Gas	Percent	Conden		
MESAVERDE				64%	2.62 BBL/N	MMCF	58%

## Justification of Allocation:

San Sang .

DAKOTA

Allocation factors for the NEWBERRY COM #1M were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

36%

3.37 BBL/MMCF

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Approved By	Date 2016	Tellokeum Engineer	505-564-7746 Phone
X Ephin Sell	8/5/16	Engineer	505-326-9826
Ephraim Schofield			

RECEIVED

SEP 27 2016

**NMOCD** 

42%