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BURLINGTON RESOURCES

Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

OCT 24 2016

Date: 1/1/2016

API No. 30-045-30138

DHC No. DHC488AZ

Lease No. NMSF-
077092B

Well Name

Houck

Well No.

#2B

Unit Letter
BSection
11Township
T029NRange
R010WFootage
660' FNL & 2050' FELCounty, State
San Juan County,
New Mexico

Completion Date

12/31/2003

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

53%

CONDENSATE

PERCENT

100%

PICTURED CLIFFS

47%

0%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide PC and Mesaverde yield maps.

APPROVED BY

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10/18/2016

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