RECEIVED

| | | | | | SEP | 2 7 2013 | Distribution: BLM 4 Copies |
|--|---------|----------|-------|----------|----------------|----------------|-------------------------------|
| | | | | | Farming | on Field Offic | Regulatory |
| | BL | JRLJI | NGT | DN | | and Manager | |
| RESOURCES | | | | | | | Revised: March 9, 2006 |
| | | | | | | Status: | |
| PRODUCTION ALLOCATION FORM | | | | | | PRELIMIN | IARY 🗆 |
| | | | | OIL CON | S. DIV DIST. 3 | FINAL | v |
| | | | | | | REVISED | V |
| OCT 2 4 2016 | | | | | | | |
| Commingle Type | | | | | | Date: | 5/1/2016 |
| Surface Downhole 🗹 | | | | | | API No. | 30-045-30173 |
| Type of Completion | | | | | | DHC No. | DHC-2648 |
| NEW DRILL □ RECOMPLETION □ PAYADD □ COMMINGLE □ | | | | | | Lease No. | SF-080751-A |
| Well Name | | | | | | Well No. | |
| SUNRAY F | | | | | | #1B | |
| Unit Letter | Section | Township | Range | Footage | | C | ounty State |
| A | 26 | 030N | 010W | 860 FNL | & 1190 FEL San | | Juan County, |
| | | | | 3 | | N | ew Mexico |
| Completion Date Test Method | | | | | | | |
| Historical Prield Test Projected Other | | | | | | | |
| The state of the s | | | | | | | |
| Formation | | | Gas | Percent | Condens | | Percent |
| MESAVERDE | | | | 36% | 6.39 BBL/N | | 63% |
| DAKOTA | | | | 64% | 2.08 BBL/N | IMCF | 37% |
| - | | | | | | | |
| Justification of Allocation: | | | | | | | |
| The SUNRAY F #1B did not produce condensate upon initial commingling and was allocated 0% to | | | | | | | |
| each formation. This updated condsate allocation is based on historical yields from offset standalone | | | | | | | |
| completions in the MESAVERDE and DAKOTA. | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 11.11. TI | | | | | | | |
| William lambekon 10/19/2016 letroleum ingineer 505-564-7746 Approved By Date Date | | | | | | | |
| x SOF | 3111 | 51 | 26/16 | Engineer | | 505-326-9826 | |
| Ephraim Schofield | | | | | | | |

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1987 E. . . .