

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-30525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3735
7. Lease Name or Unit Agreement Name State #1R
8. Well Number #1R
9. OGRID Number 004838
10. Pool name or Wildcat WAW FS PC & Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Coleman Oil & Gas, Inc.

3. Address of Operator  
P.O. Box 3337, Farmington NM 87499

4. Well Location

Unit Letter A : 790 feet from the North line and 840 feet from the East line  
Section 2 Township 26N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6004 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc Proposes to Plug and Abandon the State #1R, See the attached procedure.  
Producing Formations - WAW Fruitland Sand PC and Basin Fruitland Coal Formations.

# Extend Kirtland plug down to 530'

OIL CONS. DIV DIST. 3

NOV 07 2016

Notify NMOCD 24 hrs  
prior to beginning  
operations

Spud Date: February 12, 2001

Rig Release Date: February 15, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 11/3/2016

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/9/16  
Conditions of Approval (if any): AV

# Coleman Oil & Gas, Inc.

## Final P&A Procedure Basin Fruitland Coal Formation WAW Fruitland Sand PC Formation

Thursday, November 03, 2016

<b>Well:</b>	<b>State #1R</b>	<b>Field:</b> WAW Fruitland Sand PC Basin Fruitland Coal
<b>SL Location:</b>	790' FNL & 840' FEL (NENE) Sec 2, T26N, R13W, NMPM San Juan County, New Mexico	<b>Elevation:</b> 6009' RKB 6004' GL
		<b>Lease:</b> LG-3735
		<b>API#:</b> 30-045-30525

Fruitland Coal: 1193-1205, Producing.  
Pictured Cliffs: 1222-1228, Producing.  
Original PBTD at 1367 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Bridge Plug on tubing and set at  $\pm$  1143 FT KB.
7. Place Minimum 10 sacks cement on top of BP. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 1094'-994' Inside 4 ½" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland Top, 462-362. Plug #3 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**



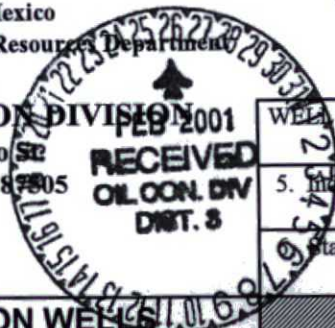
11. Plug #4 Cement Ojo Alamo Top and Surface Casing, 310' to surface. Plug #4 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**
12. Cut off well head and top off casing and annulus as necessary with cement.
13. Install dry hole marker, remove production equipment and reclaim location.

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St  
Santa Fe, NM 87505



WELL API NO. 30-045-30525  
5. Indicate Type of Lease STATE ☒ FEE ☐  
State Oil & Gas Lease No. LG-3735

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Coleman Oil & Gas, Inc.

3. Address of Operator

P.O. Drawer 3337

4. Well Location

Unit Letter A : 790 Feet From The NORTH Line and 840 Feet From The EAST Line  
Section 2 Township 26N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6004 GR

7. Lease Name or Unit Agreement Name

STATE

8. Well No.

#1R

9. Pool name or Wildcat

Basin Fruitland Coal & WAW Pictured Cliffs

### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL FEBRUARY 12, 2001 @ 10:00 AM. DRILLED 8 3/4" HOLE TO 140 FT. GL. RAN 3 JOINTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL OF 130.45 FT. AND LANDED AT 131.45 FT. GL. CEMENTED WITH 50 SACKS (59 CU FT) CLASS B W/ 3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BARRELS (22 CU FT) OF CEMENT TO RESERVE PIT. NIPPLED UP B.O.P. AND MANIFOLD. PRESSURE TESTED B.O.P., MANIFOLD, AND CASING TO 600 PSIG. DRILLED 6 1/4" HOLE TO 1420 FT. GL. TD WELL AT 1420 FT. GL. AT 6:00 AM ON FEBRUARY 14, 2001. RAN A TOTAL OF 32 JOINTS OF NEW 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING AT 1413 FT. GL. CEMENTED WITH 100 SACKS (206 CU FT) CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE, TAILED W/ 60 SACKS (71 CU FT) CLASS B W/ 1/4# PER SACK CELLOFLAKE. CIRCULATED 12 BARRRELS (67 CU FT) OF CEMENT TO SURFACE. BUMPED PLUG TO 1000 PSIG, CASING HELD PRESSURE, PLUG HELD. NO OPEN HOLE LOGS RAN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson  
TYPE OR PRINT NAME MICHAEL T. HANSON

TITLE ENGINEER DATE 02/23/01  
TELEPHONE NO. 505-327-7160

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 26 2001

CONDITIONS OF APPROVAL, IF ANY:

**COLEMAN OIL GAS, INC.**  
**State #1R Producing**

**SURFACE CASING**  
7" 20# J-55 LT&C @ 132 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

**PRODUCTION CASING**  
4-1/2" 10.50# J-55 LT&C @ 1413 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 60 SACKS REG.

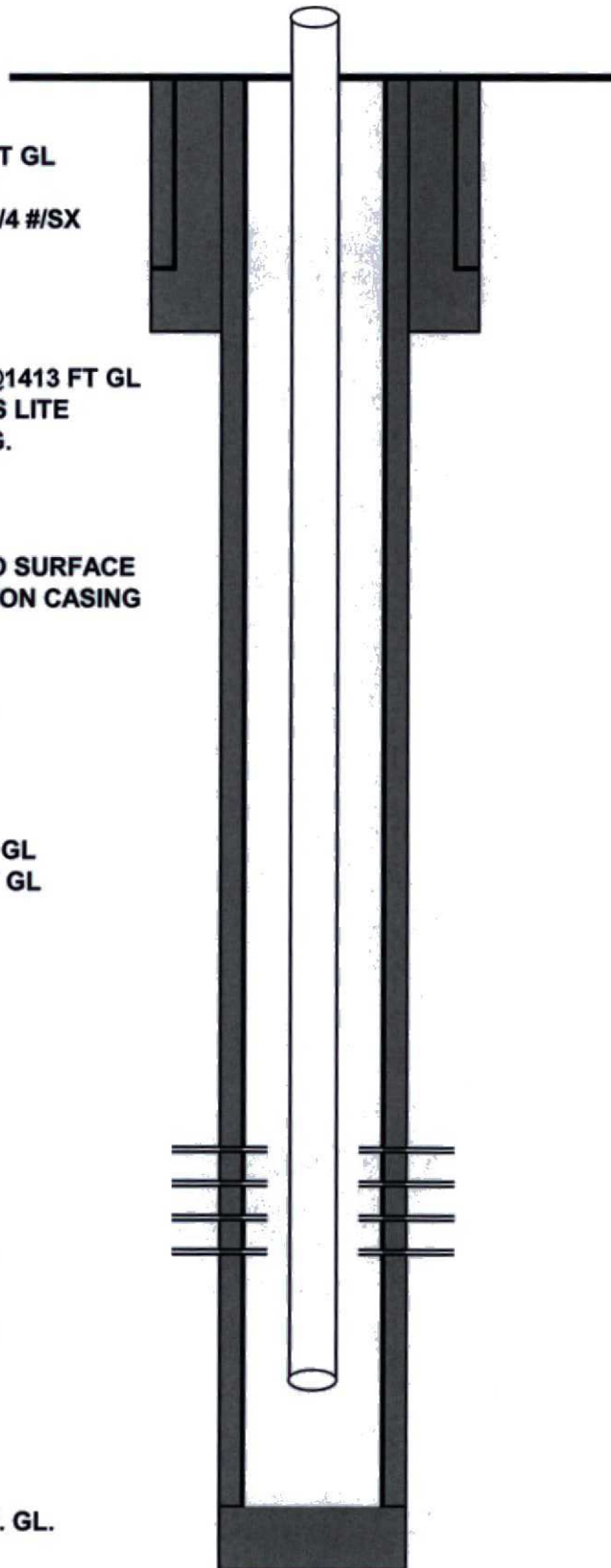
**CEMENT CIRCULATED TO SURFACE**  
**ON SUFACE & PRODUCTION CASING**

**TUBING STRING**  
38 JTS 2-3/8 TBG 1206 FT  
**SEATING NIPPLE**  
1 JT 2-3/8 MA 32.90 FT.

**Seating Nipple @ 1206 FT GL**  
**Bottom of TBG @ 1238 FT GL**

**Basin Fruitland Coal**  
**Perforations @ 1193-1205**  
**WAW PC**  
**Perforations @ 1222-1228**

**PBTD @ 1467' FT. GL.**  
**PIPE LANDED @ 1413' FT. GL.**  
**T.D. @ 1420' FT. GL.**





**COLEMAN OIL GAS, INC.**  
**State #1R PROPOSED P&A**

**SURFACE CASING**

7" 20# J-55 LT&C @ 132 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

**PRODUCTION CASING**

4-1/2" 10.50# J-55 LT&C @ 1413 FT GL  
CEMENTED WITH 100 SXS LITE  
TAIL WITH 60 SACKS REG.

**CEMENT CIRCULATED TO SURFACE  
ON SUFACE & PRODUCTION CASING**

**TUBING STRING**

38 JTS 2-3/8 TBG 1206 FT  
SEATING NIPPLE  
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1206 FT GL  
Bottom of TBG @ 1238 FT GL

Retainer @  $\pm$  1143

**Basin Fruitland Coal**

Perforations @ 1193-1205  
WAW PC  
Perforations @ 1222-1228

PBTD @ 1467' FT. GL.  
PIPE LANDED @ 1413' FT. GL.  
T.D. @ 1420' FT. GL.

Plug #4 310-0  
7" Set @ 132 FT GL  
40 Sacks Cement  
Ojo Alamo @ 260

Plug #3 462-362  
Kirtland Top @ 412  
12 Sacks Cement

Plug #2 1094 - 994  
Fruitland Top @ 1044'  
12 Sacks Cement

Plug #1 1143-1093  
Fruitland Coal  
10 Sacks Cement



COMPANY: COLEMAN OIL & GAS, INC

STATE: STATE #1R

D: WAW PC

COUNTY: SAN JUAN STATE: NEW MEXICO

**Schlumberger**

CEMENT BOND LOG  
GAMMA RAY COLLAR LOG

730' FNL & 840' FE

Elev. K.F. 6006 ft  
Q.U. 6004 ft  
O.F.

Permanent Datum: GROUND LEVEL Elev. 6004 ft  
Log Measured From: KB 4.0 ft above Perm. Datum  
Drilling Measured From: KB

API Serial No  
30-045-30525

SECTION  
2

TOWNSHIP  
26N

RANGE  
13W

Date: 17-Mar-2001  
Filter: 137 ft  
Larger Depth: 137 ft  
Log Interval: 136 ft  
Interval: 120 ft  
Fluid Type: FRESH WATER  
5.3 lbm/gal  
0 ft  
SING. TUBING STRING  
6.25 in.  
120 ft  
137 ft  
Tubing Size: 4.5 in.  
10.5 lbm/gal  
0 ft  
1072 ft  
Recorded Temperatures: 80 degF  
In Bottom time: 17-Mar-2001 12:45  
Location: 136 FARMINGTON  
By: MIKEL WALBHIGDE  
d By: MIKE HANSON

