Diracit		Submit 1 Copy To Appropriate District	State of New M	lexico	Form C-103
Description OIL CONSERVATION DIVISION 30-045-31916 Bit S First, Statis, K., Statis, K., Statis, F., K., K., K., K., K., K., K., K., K., K		District I - (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013
Bit S First S, Ansis, M 8210 UIL CONSINT AT INFORMATION ISON ISON ISON ISON ISON ISON ISON I		1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			
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Definition Difference Di			1220 South St. Fra	ancis Dr.	
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ADRILLOR TO DEPROT OR FLUG JACK TO A DIPERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well					LG-3735
1. Type of Well: Oil Well Gas Well © Other 8. Well Woll © GRUD Number Odd838 2. Name of Operator Coleman Oil & Gas, Inc. 9. OGRID Number Odd838 3. Address of Operator P.O. Box 3337, Farmington NM 87499 Basin Fruitland Coal 4. Well Location 10. Pool name or Wildeat Basin Fruitland Coal 9. Unit Letter P.O. Box 3337, Farmington NM 87499 Ine and600feet from thefeatine Basin Fruitland Coal 10. It Letter P.O. Box 3337, Farmington NM 87499 Ine and600feet from thefeatine Basin Fruitland Coal 11. Elevation (Show whether DR, RKR, RT, GR, etc.) 6023 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REPUIAL WORK		SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	
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4. Well Location Unit Letter		Address of Operator			
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APPROVED BY: Brunch Full TITLE Deputy Oil & Gas Inspector, District #3 DATE 1/9/16		101			/ /
APPROVED BY: Branch Full TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/9/16			1		
Conditions of Approval (if any):		ror state use only			
		11		outy Oil & Gas	Inspector,

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation

Thursday, November 03, 2016

Well: State #1S SL Location: 2040' FSL & 1600' FEL (NWSE) Sec 2, T26N, R13W, NMPM San Juan County, New Mexico

 Field: Basin Fruitland Coal

 Elevation:
 6027' RKB

 6023' GL

 Lease:
 LG-3735

 API#:
 30-045-31916

Basin Fruitland Coal: 1200-1213, Producing. Basin Fruitland Coal: 1233-1235, Producing. Original PBTD at 1309 FT GL

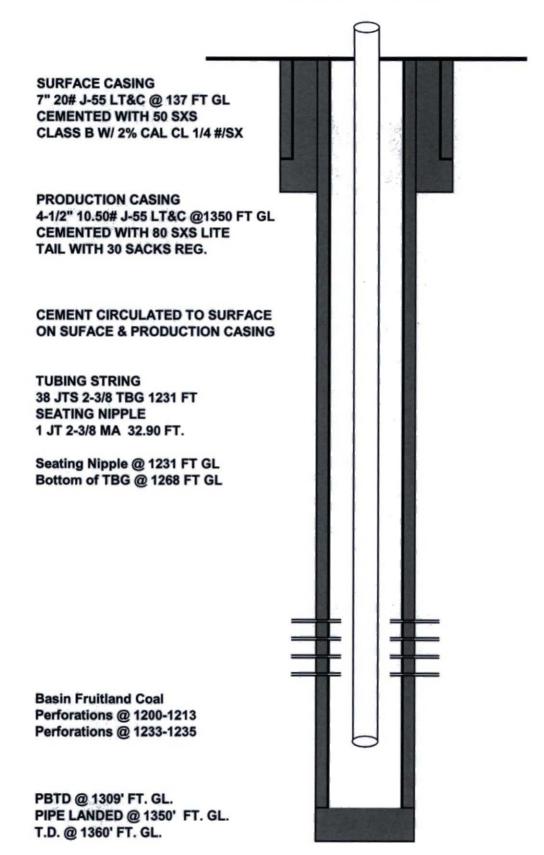
Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. (Note: This procedure will be adjusted on site based upon actual conditions)

- Review and Comply with Regulatory Requirements.
- MIRU Well Service Rig and Equipment.
- POOH with Rods & Pump.
- Nipple up BOP equipment. Function test BOP.
- 5. Tag with Production Tubing. POOH and Tally Tubing.
- 6. RIH with Bridge Plug on tubing and set at ± 1150 FT KB.
- Place Minimum 10 sacks cement on top of BP. Might want to combine Plug #1 & Plug #2, due to close proximity of each other.
- Plug #2 Cement Fruitland Top from 1091'-991' Inside 4 ½" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface.
 Might want to combine Plug #1 & Plug #2, due to close proximity of each other.
- Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
- Plug #3 Cement Kirtland Top, 478-378. Plug #3 inside plug based on Long String Cement to Surface. Might want to combine Plug #3 & Plug #4, due to close proximity of each other.

- 11. Plug #4 Cement Ojo Alamo Top and Surface Casing, 288' to surface. Plug #4 inside plug based on Long String Cement to Surface. Might want to combine Plug #3 & Plug #4, due to close proximity of each other.
- 12. Cut off well head and top off casing and annulus as necessary with cement.
- 13. Install dry hole marker, remove production equipment and reclaim location.

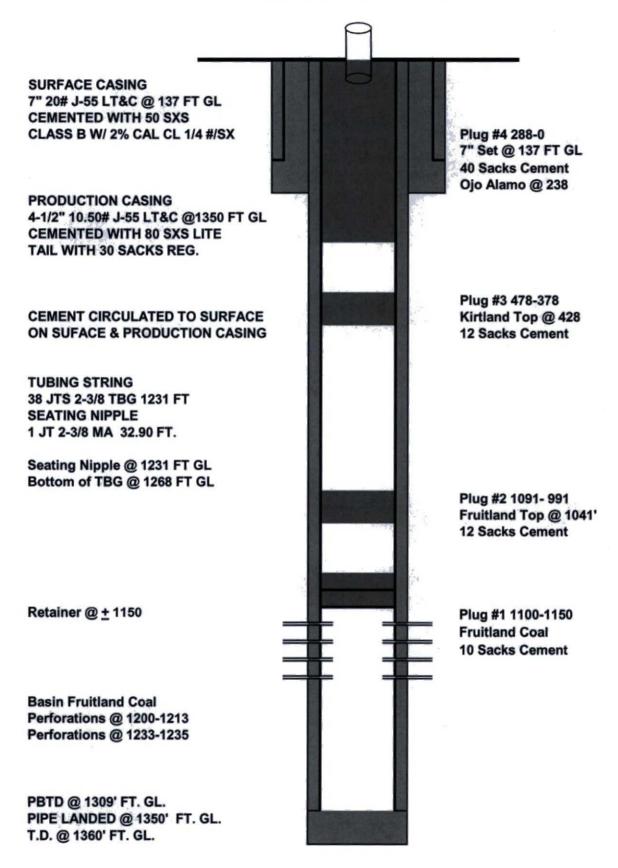
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Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Energy	y, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL APLNO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	39-045-31916
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sana re, nur 67505	6. State Oil & Gas Lease No. LG-3735
87505	E 1E 17 18 TOW	
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI	LL OR TO DEEPEN OR PLUG ACK TO A	State
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	PERMIT (FORM CHOI) FOR SUCH	
1. Type of Well: Oil Well Gas Well	Other S Ri D	8. Well Number
	CD ON CHANNEDIM	#1S
2. Name of Operator	O DIST. 3	9. OGRID Number
Coleman Oil & Gas, Inc.	F Distant	004838
3. Address of Operator	Ser is	10. Pool name or Wildcat
P.O. Drawer 3337 Farming	gton, NM 87499	Basin Fruitland Coal
4. Well Location	and the state	
	South line and 1600 feet from the East	line
	Range 13W NMPM County San Juan tion (Show whether DR, RKB, RT, GR, etc.	1
	6023' GR.	
Pit or Below-grade Tank Application 🛛 or Closure 🕅	0023 UK.	the second se
Pit type: LINED EARTHEN Depth to Groundwater:		0 miles. Distance from nearest surface water 5 miles.
Pit Liner Thickness: 12 mil Below-Grade Tank	: Volume bbls: Construction	Material
12 Charle Appropria	Day to Indicate Nature of Nation	Penart or Other Date
12. Check Appropria	te Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTIO		SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE	the second se	
		spod.
OTHER: Dig & Reclaim Reserve Pit	OTHER: Pressur	
	tions. (Clearly state all pertinent details, an	ad give pertinent dates, including estimated date
of starting any proposed work). SEE I	ULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		and a proposed and
SPUD WELL JANUARY 10, 2006 @ 10:30 A	M. DRILLED 8 3/4" HOLE TO 140 FT. K	B AND RAN 3 JTS OF 7" 20# J-55 ST&C
NEW CASING. RAN A TOTAL FOOTAGE	OF 131.11 FT. AND LANDED @ 137.11 I	T. KB. CEMENTED W/ 50 SACKS CLASS
B W/2% CALCIUM CHLORIDE AND 1/4# P	ER SACK CELLOFLAKE. CIRCULATE	D 4 BARRELS OF CEMENT TO RESERVE
PIT. NIPPLED UP BOP AND MANIFOLD. I	PRESSURE TESTED BOP, MANIFOLD	AND CASING TO LOW 250 PSIG AND
HIGH 900 PSIG. DRILLED 6 1/4" HOLE TO	1360 FT. KB. TD WELL @ 1360 FT.KB	@ 4:30 PM ON JANUARY 13, 2006. RAN A
TOTAL OF 34 JTS 4 1/2" 10.50#/FT ST&C J-	55. LANDED CASING @ 1350.23 FT. KI	B. CEMENTED W/ 80 SACKS CLASS G W
3% D79 AND 1/4# PER SACK D29. TAILED	W/ 30 SACKS CLASS G 50/50 POZ W/ 2	2% GEL D20, 5# PER SACK D24
GILSONITE, .1% D46, 1% S-1 AND 1/4# PEF	SACK D29. CIRCULATED 10 BARRE	LS OF CEMENT TO SURFACE. PLUG
DOWN AT 12:00 PM JANUARY 14, 2006. B	UMPED PLUG TO 1000 PSIG. PLUG HI	ELD.
		aller .
I hereby certify that the information above is tru	e and complete to the best of my knowledge	ge and belief. I further certify that any pit or below-
grade tank has been/will/be constructed and closed acco	rding to NMOCD guidelines 🖾, a general permit	or an (attached) alternative OCD-approved plan
Mahal T / Aant		
SIGNATURE // // J. // MA	TITLE: Operations Engin	eer DATE: January 16, 2006
91		•
For State Use O-b-	Michael T. Hanson cogmha	nson@sprynet.com (505) 327-0356
For State Use Only		IAN A PE
APPROVED BY: H. Villanne	GENUTY OR & GAS INSPE	CT03, 0357. 30 JAN 1 7 2006
Conditions of Approval (if any):	IIILE	DATE
conditions of Approval (if any):		
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COLEMAN OIL GAS, INC. State #1S PRODUCING



11/3/2016

COLEMAN OIL GAS, INC. State #1S PROPOSED P&A



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SAS	CEMWEN	T BOND LOG																																	
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2	Permanent Da Log Measured Drilling Measu	From: KB	Elev.: 6023 ft 5.0 ft above Perm. Date																					1	+				1				2	8	
County: Field: Location: Well: Company	API Se	rial No. Section 31916 NA	Township Rang NA NA																	İ						A		0000				1		Ħ	1
Logging Date		23-Jan-2006		#		++		+++	+++	++-	+		++		++	+++	++	++		+	+				4	4	-	1		1	8	H	H	H	++
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Bottom Log Interva		1310 ft								-+					o							197	••••		•••				••••						****
Top Log Interval		800 ft													120																				
Casing Fluid Type				-																		ENS													
Salinity								_												_		ш						_	_	_		_			
Density Fluid Level				-	-	-	111	TTT			11		TT	1				11		TT	TT	-	-	11	11	-	11		1			TT	11	TT	TT
BIT/CASING/TUE	BING STRING			11	11			111			11		1	1		11		11	IT	1	T	T		T	11				G				11	T	IT
Bit Size		7.625 in			++-	+	+++	+++			++	+++	++		+	++		++		++	++	++-		+	+		++		¢		+	+	-	#	+
From				4			17:	1+-	+=	-	++	+						4	4/	AT.	N	1	5	11	TT	T					+	41		1	H-
To Casing/Tubing Siz		4.500 in		-n		1 1			1	Λ								1	Y		16		5				11	5	¢	1	1.			A	
Casing/Tubing Siz Weight	e .	4.500 in 10.5 lbm/ft		-111	h	1	III	11	T		V		11	11	A			1			1		F		11		n		A	T			11	T	Π
Grade		Toto Ibright		14	×Η	1.1		+/	+++	++	+		++	t	+	++-	++	#	++		+	-	11	+	+	th-	13			N	N	t	11	1	t7
From				1	1	Y	N	1	11		N	m	4	1	1	h		11	11	1	AL	11	1/	Y	4	17	M	1	1	Ir	F	1	Y	++	M
То								1						11	T	11	え	T		11		T	11		11								1		
Maximum Recorde				11				111			1			11	V	V	T	11	T	IT	T	0		1	1					11			T	T	T
Logger On Bottom		23-Jan-2006 23:01 336 FARMINGTON		-	++-	+++		+++	H		++-	+++	++	++	-	++		++	++	H	++	++	1	++	++	++	++	H	++	+	H	+	+	++	H
Unit Number	Location	336 FARMINGTON		-								-		1				11			11													1	

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