

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3735
7. Lease Name or Unit Agreement Name State #1S
8. Well Number #1S
9. OGRID Number 004838
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6023 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Coleman Oil & Gas, Inc.

3. Address of Operator
P.O. Box 3337, Farmington NM 87499

4. Well Location

Unit Letter J : 2040 feet from the South line and 1600 feet from the East line
Section 2 Township 26N Range 13W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc Proposes to Plug and Abandon the State #1S, See the attached procedure.
Producing Formation - Basin Fruitland Coal Formation.

*Extend Kirkland plug 380-550
Add PC plug 1235-1309*

OIL CONS. DIV DIST. 3
NOV 07 2016

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date: January 10, 2006

Rig Release Date: January 14, 2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Jones TITLE OPERATIONS Engineer DATE 11/3/2016

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Brandon B. Roll TITLE Deputy Oil & Gas Inspector, DATE 11/9/16
Conditions of Approval (if any): AV District #3

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation

Thursday, November 03, 2016

Well:	State #1S	Field: Basin Fruitland Coal
SL Location:	2040' FSL & 1600' FEL (NWSE) Sec 2, T26N, R13W, NMPM San Juan County, New Mexico	Elevation: 6027' RKB 6023' GL
		Lease: LG-3735
		API#: 30-045-31916

Basin Fruitland Coal: 1200-1213, Producing.
Basin Fruitland Coal: 1233-1235, Producing.
Original PBTD at 1309 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Bridge Plug on tubing and set at \pm 1150 FT KB.
7. Place Minimum 10 sacks cement on top of BP. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 1091'-991' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland Top, 478-378. Plug #3 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**

11. Plug #4 Cement Ojo Alamo Top and Surface Casing, 288' to surface. Plug #4 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**
12. Cut off well head and top off casing and annulus as necessary with cement.
13. Install dry hole marker, remove production equipment and reclaim location.


Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3735
7. Lease Name or Unit Agreement Name State
8. Well Number #1S
9. OGRID Number 004838
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Coleman Oil & Gas, Inc.	
3. Address of Operator P.O. Drawer 3337 Farmington, NM 87499	
4. Well Location Unit Letter : J : 2040 feet from the South line and 1600 feet from the East line Section 2 Township 26N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6023' GR.	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type: LINED EARTHEN Depth to Groundwater: 300 feet. Distance from nearest fresh water well 10 miles. Distance from nearest surface water 5 miles.	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume hbls: Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Dig & Reclaim Reserve Pit ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Pressure Test Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD WELL JANUARY 10, 2006 @ 10:30 AM. DRILLED 8 3/4" HOLE TO 140 FT. KB AND RAN 3 JTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 131.11 FT. AND LANDED @ 137.11 FT. KB. CEMENTED W/ 50 SACKS CLASS B W/2% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO LOW 250 PSIG AND HIGH 900 PSIG. DRILLED 6 1/4" HOLE TO 1360 FT. KB. TD WELL @ 1360 FT. KB @ 4:30 PM ON JANUARY 13, 2006. RAN A TOTAL OF 34 JTS 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING @ 1350.23 FT. KB. CEMENTED W/ 80 SACKS CLASS G W 3% D79 AND 1/4# PER SACK D29. TAILED W/ 30 SACKS CLASS G 50/50 POZ W/ 2% GEL D20, 5# PER SACK D24 GILSONITE, .1% D46, 1% S-1 AND 1/4# PER SACK D29. CIRCULATED 10 BARRELS OF CEMENT TO SURFACE. PLUG DOWN AT 12:00 PM JANUARY 14, 2006. BUMPED PLUG TO 1000 PSIG. PLUG HELD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed and closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Michael T. Hanson TITLE: Operations Engineer DATE: January 16, 2006

Michael T. Hanson cogmhanson@sprynet.com (505) 327-0356

For State Use Only

APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: JAN 17 2006

Conditions of Approval (if any):

COLEMAN OIL GAS, INC.
State #1S PRODUCING

SURFACE CASING
7" 20# J-55 LT&C @ 137 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1350 FT GL
CEMENTED WITH 80 SXS LITE
TAIL WITH 30 SACKS REG.

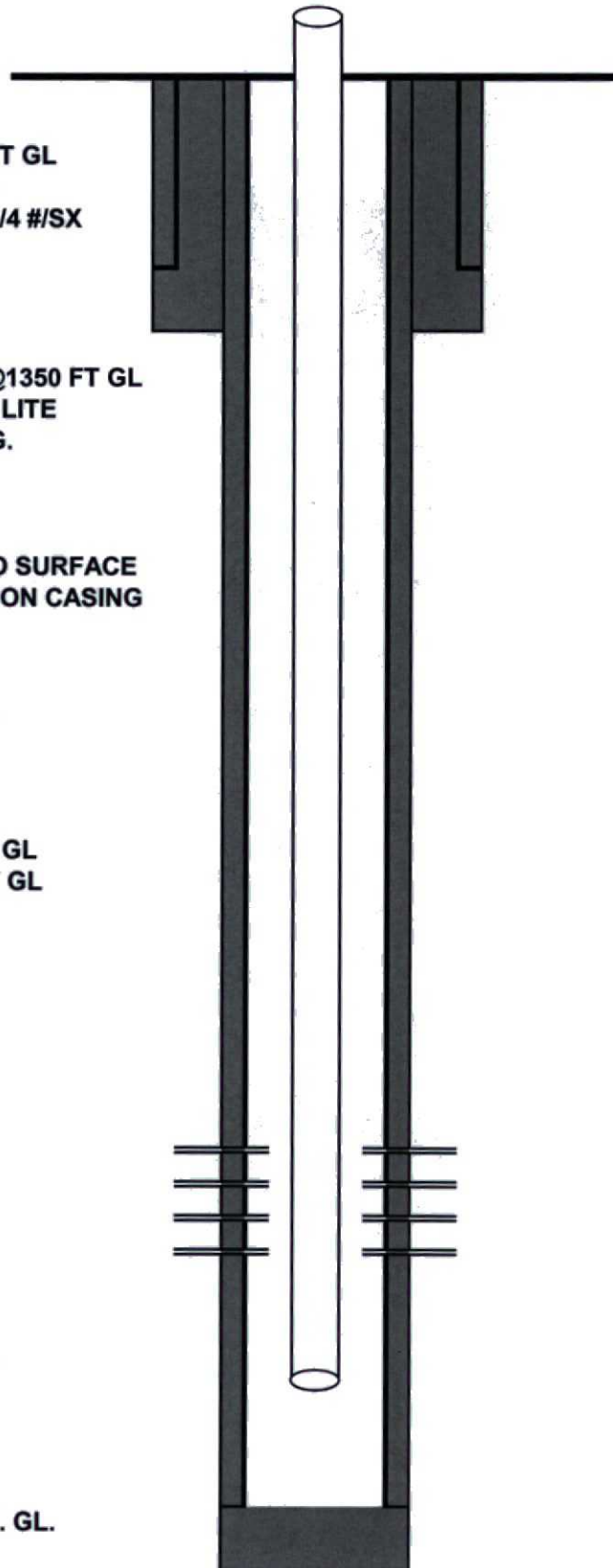
CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING

TUBING STRING
38 JTS 2-3/8 TBG 1231 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1231 FT GL
Bottom of TBG @ 1268 FT GL

Basin Fruitland Coal
Perforations @ 1200-1213
Perforations @ 1233-1235

PBTD @ 1309' FT. GL.
PIPE LANDED @ 1350' FT. GL.
T.D. @ 1360' FT. GL.



COLEMAN OIL GAS, INC.
State #1S PROPOSED P&A

SURFACE CASING
7" 20# J-55 LT&C @ 137 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @1350 FT GL
CEMENTED WITH 80 SXS LITE
TAIL WITH 30 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

TUBING STRING
38 JTS 2-3/8 TBG 1231 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1231 FT GL
Bottom of TBG @ 1268 FT GL

Retainer @ ± 1150

Basin Fruitland Coal
Perforations @ 1200-1213
Perforations @ 1233-1235

PBTD @ 1309' FT. GL.
PIPE LANDED @ 1350' FT. GL.
T.D. @ 1360' FT. GL.

Plug #4 288-0
7" Set @ 137 FT GL
40 Sacks Cement
Ojo Alamo @ 238

Plug #3 478-378
Kirtland Top @ 428
12 Sacks Cement

Plug #2 1091- 991
Fruitland Top @ 1041'
12 Sacks Cement

Plug #1 1100-1150
Fruitland Coal
10 Sacks Cement

Schlumberge

Company: COLEMAN OIL AND GAS

Well: STATE #1S

Field: FRUITLAND COAL

County: SAN JUAN

State: NEW MEXICO

CEMWENT BOND LOG

Cement Bond Log

GR/CCL LOG

2040 FSL 1600 FEL

Elev.: K.B. 6028 ft

G.L. 6023 ft

D.F.

Permanent Datum: GROUND LEVEL

Elev.: 6023 ft

Log Measured From: KB

5.0 ft above Perm. Dat

Drilling Measured From: KB

API Serial No.
3004531916

Section
NA

Township
NA

Rang
NA

County: SAN JUAN

Field: FRUITLAND COAL

Location: 2040 FSL 1600 FEL

Well: STATE #1S

Company: COLEMAN OIL AND GAS

LOCATION

Logging Date	23-Jan-2006
Run Number	1
Depth Driller	1309 ft
Schlumberger Depth	1315 ft
Bottom Log Interval	1310 ft
Top Log Interval	800 ft
Casing Fluid Type	
Salinity	
Density	
Fluid Level	
BIT/CASING/TUBING STRING	
Bit Size	7.625 in
From	
To	
Casing/Tubing Size	4.500 in
Weight	10.5 lbm/ft
Grade	
From	
To	
Maximum Recorded Temperatures	
Logger On Bottom	Time 23-Jan-2006 23:01
Unit Number	Location 336 FARMINGTON

LANCE WOOD

