

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	5. Lease Serial No. NMNM080280
2. Name of Operator FOUR STAR OIL GAS COMPANY	6. If Indian, Allottee or Tribe Name
Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM	7. If Unit or CA/Agreement, Name and/or No. NMNM112617
3a. Address 332 ROAD 3100 AZTEC, NM 87410	8. Well Name and No. MEXICO FEDERAL M 2S
3b. Phone No. (include area code) Ph: 505-333-1941	9. API Well No. 30-045-31938-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T31N R13W NWSE 1575FSL 1605FEL 36.911150 N Lat, 108.151568 W Lon	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
	11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOUR STAR OIL & GAS CO RESPECTFULLY SUBMITS THIS REQUEST FOR A WORKOVER TO REPAIR A BRADENHEAD ISSUE.

- Rig up rig, install and test BOP
- Pull rod string
- Pull 2-3/8" tubing
- Set bridge plug at ~1700'
- Run perforating guns to shoot squeeze holes at ~1000'
- Set retainer ~50' above squeeze holes
- Notify BLM and NMOCD of pending casing squeeze
- Establish injection and squeeze perforations with cement, attempt to circulate cement to surface
- Drill out cement to bridge plug

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3
NOV 09 2016

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #356681 verified by the BLM Well Information System
For FOUR STAR OIL GAS COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/07/2016 (17JWS0023SE)

Name (Printed/Typed) SIMON MARTIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 11/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 11/07/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD *AV*

Additional data for EC transaction #356681 that would not fit on the form

32. Additional remarks, continued

Notify BLM and NMOCD, test casing with chart to 500psi
Pull bridge plug
RIH with tubing to ~2180?
RIH with rod string and pump
Rig down rig and clean location
Monitor bradenhead pressure

APR 11 1984
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO

APR 11 1984
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DENVER, COLORADO

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INWOOD



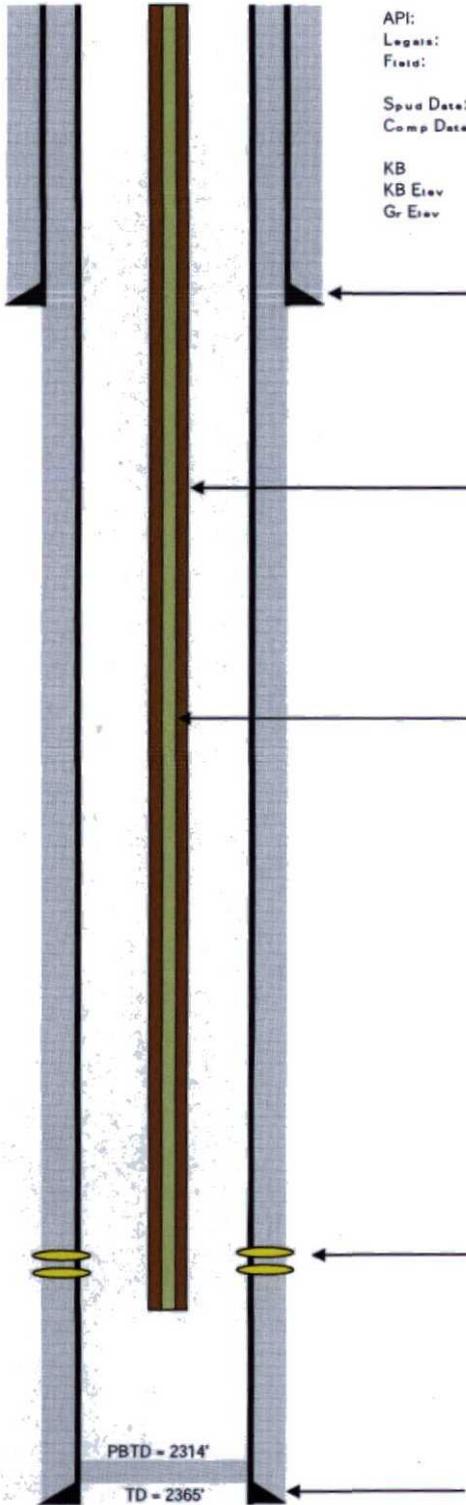
Mexico Fed M2S
San Juan County, New Mexico
Current Wellbore Schematic as of 09-26-2016

API: 30-045-31938
 Legal: Sec 12 - T 31N - R 13W
 Field: Basin Fruitland Coast

Formation Tops:
 Ojo Alamo 597'
 Fruitland 714'
 Fruitland Coast 1798'
 Pictured Cliffs 2157'

Spud Date: 1/3/2004
 Comp Date: 3/18/2004

KB 12'
 KB Elev 5827'
 Gr Elev 5815'



Surface Casing:
 8-5/8", 24#, J-55 sbs @ 330' in 12-1/4" hole
 Cemented w/ 260 sbs (1.16 cuft/sk) Class G w/ 2% CACL & 0.25#/sk D29
 Circulated cement to surface
 TOC = 0'

Tubing (5/15/2007)
 69 jnts 2-3/8", 4.7#, EUE, J-55 tbg
 1.10' 2-3/8" Seating Nipple @ 2160'
 16' 2-3/8" Mule Shoe
 EOT = 2177'

Rod String (5/16/2007)
 1-1/4" x 16' Parashow Rod
 3/4" x 2' Pony Rod
 2, 3/4" x 6' Pony Rod
 3/4" x 8' Pony Rod
 77, 3/4" Rods
 8 1-1/4" x 25' Sinkers bars
 2" x 3.4' Stabilizer rod
 2" x 1-1/4" x 12' x 12' RHAC pump
 EOR = 2265'

Perforations (est. 3/15/04)
 Fruitland Coast @ 4 SPF: 1862'-67', 1987'-90', 1993'-98',
 2000'-02', 2006'-08', 2054'-2062', 2109'-2124' (notes)
 traced w/ 20# gel and 207,302# 16/30 brady sand
 Coststim acid treatment 2/23/2006

PBTD = 2314'

TD = 2365'

Production Casing:
 5-1/2", 17# N-80 @ 2364' in 7-7/8" hole
 Cemented with 270 sbs of 10# itecrete (2.18cuft/sk)
 Circulated cement to surface
 TOC = 0' by CBL (1/15/04)

Prepared by: Simon Martin
 Date: 09/26/2016

Updated by:
 Date:



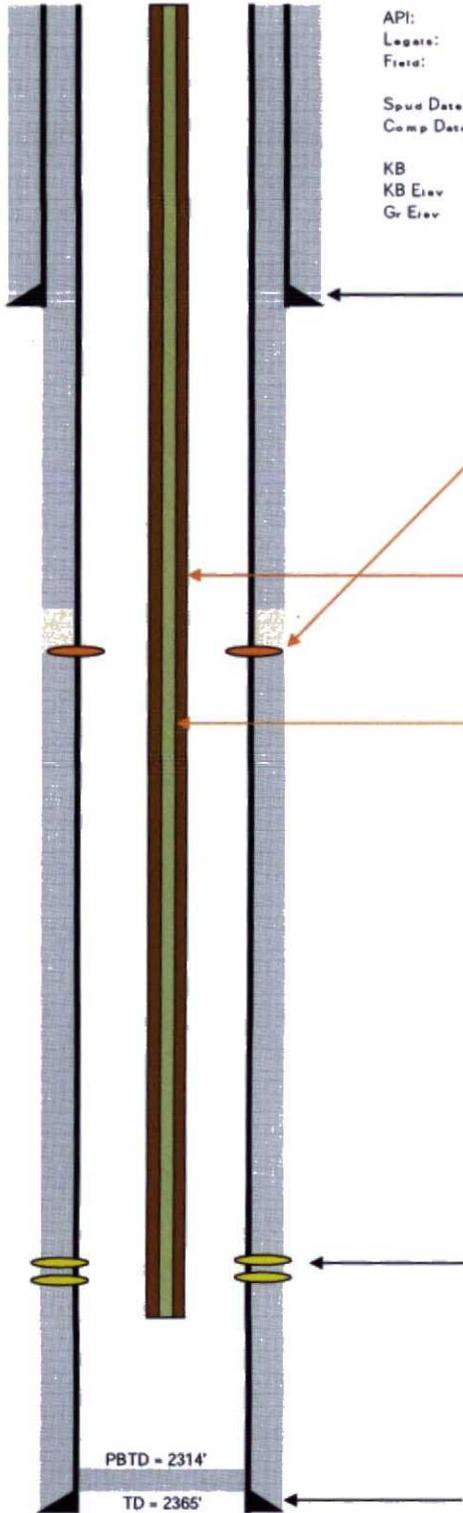
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 Circulated cement to surface
 TOC= 0'

Broadhead Repair:
 Perforate and squeeze with cement at -1000'
 (attempt to recirculate to surface)

Tubing:
 60, J55 2'-98", 4 J8, DUE, J-55 ecc
 1 10' 2' 3/8" Searing Nipple @ 2160'
 16' 2'-98" Make Shoe
 FOT - 2160'

Red String:
 1 1 1/4" x 16' Packers Rod
 1/4" x 2' Packers Rod
 2 3/4" x 6' Packers Rod
 3/4" x 8' Packers Rod
 12 3/4" Rods
 8 1 1/4" x 25' Sucker bars
 2" x 3 4" Sucker rod
 2" x 1 1/4" x 12" x 12" RHAL pump
 FOR - 2178.8

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Prepared by: Simon Moran
 Date: 09/26/2016

Updated by:
 Date: